

NOTICE OF VIOLATION

Detroit Edison Company

Docket No. 50-341

As a result of the inspection conducted on February 2 thru March 3, 1987, and in accordance with the "General Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1985), the following violations were identified:

1. Technical Specifications 6.8.1.a requires that written procedures shall be established, implemented, and maintained covering the applicable procedures recommended in Appendix A of Regulatory Guide 1.33, Revision 2, February 1978. Appendix A of Regulatory Guide 1.33 states the following activities require procedures:

- ° Equipment Control (e.g. locking and tagging)
- ° Plant Fire Protection Program

Technical Specification 6.8.1.a is implemented by the Detroit Edison Company Plant Operations Manual (POM). POM 21.000.18, paragraph 5.1.1 states, "When a system, subsystem, train, component, or device which is safety related or is otherwise required to be operable to satisfy Technical Specifications or IST is determined to be out of specifications, the NSS/NASS shall initiate Attachment 1, Out-Of-Specifications Log Sheet following the sample in Enclosure 1."

Contrary to the above:

- a. On February 17, 1987, the licensee failed to identify in the Out-of-Specifications Log the status of the inoperable masonry fire wall and that a continuous fire watch was posted as required by Technical Specifications.
- b. On February 7, 1987, the licensee failed to make an Out-of-Specifications Log entry for the inoperable division II EESW pump.

This is a Severity Level V violation (Supplement I).

2. 10 CFR 50, Appendix B, Criterion V, "Instructions, Procedures, and Drawings," states; "Activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions, procedures, or drawings. Instructions, procedures, or drawings shall include appropriate quantitative or qualitative acceptance criteria for determining that important activities have been satisfactorily accomplished."

Contrary to the above, POM 41.000.11, "Process Instrumentation Calibration," step 4.1.2.2 did not appropriately prescribe the organization entity designated to inform Inservice Test personnel of out-of-calibration equipment.

Notice of Violation

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This is a Severity Level V violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each violation: (1) corrective action taken and the results achieved; (2) corrective action to be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

3/12/87
Dated

Edward G. Greenman
E. G. Greenman, Deputy Director
Division of Reactor Projects