

OPERATING DATA REPORT

DOCKET NO. 50-341

COMPLETED BY P. M. Anthony

DATE October 15, 1988

TELEPHONE (313)586-1617

OPERATING STATUS

1. UNIT NAME: Fermi 2 | Notes: |
2. REPORTING PERIOD: September 1988 | |
3. LICENSED THERMAL POWER (MWt): 3292 | * To be determined |
4. NAMEPLATE RATING (GROSS MWe): 1154 | |
5. DESIGN ELECT RATING (Net MWe): 1093 | |
6. MAX DEPENDABLE CAP (GROSS MWe): * | |
7. MAX DEPENDABLE CAP (Net MWe): * | |
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE
LAST REPORT, GIVE REASONS: None
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (MWe Net): None
10. REASONS FOR RESTRICTION, IF ANY: None

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HRS IN REPORTING PERIOD	<u>720</u>	<u>6037</u>	<u>6037</u>
12. HRS REACTOR WAS CRITICAL	<u>0</u>	<u>3072.3</u>	<u>3072.3</u>
13. REACTOR RESERVE SHUTDOWN HRS	<u>0</u>	<u>0</u>	<u>0</u>
14. HOURS GENERATOR ON-LINE	<u>0</u>	<u>2850</u>	<u>2850</u>
15. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
16. GROSS THERMAL ENERGY GEN (MWH)	<u>0</u>	<u>7,214,612</u>	<u>7,214,512</u>
17. GROSS ELECT ENERGY GEN (MWH)	<u>0</u>	<u>2,316,048</u>	<u>2,316,048</u>
18. NET ELECT ENERGY GEN (MWH)	<u>0</u>	<u>2,183,980</u>	<u>2,183,980</u>
19. UNIT SERVICE FACTOR	<u>0</u>	<u>47.2</u>	<u>47.2</u>
20. UNIT AVAILABILITY FACTOR	<u>0</u>	<u>47.2</u>	<u>47.2</u>
21. UNIT CAP FACTOR (USING MDC NET)	<u>*</u>	<u>*</u>	<u>*</u>
22. UNIT CAP FACTOR (USING DER NET)	<u>0</u>	<u>33.1</u>	<u>33.1</u>
23. UNIT FORCED OUTAGE RATE	<u>100</u>	<u>22.4</u>	<u>22.4</u>

24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, DURATION OF EACH)

None

25. IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 10/06/88

26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):

	FORECAST	ACHIEVED
INITIAL CRITICALITY	<u>N/A</u>	<u>N/A</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>N/A</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>N/A</u>

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-341
 UNIT FERMI 2
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Month September, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>N/A</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-341

DATE October 15, 1988

UNIT NAME Ferri 2

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REPORT MONTH September, 1988

NO.	DATE	TYPE (1)	DUR (HRS) (2)	REASON (2)	METHOD OF SHUTTING DOWN THE REACTOR (3)	LER NO.	SYS CODE (4)	COMP CODE (5)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
88-006	08/28/88	F	720	B	4	88-032	BC	V	LPCI Loop Select logic still inoperable due to inability to close B31-F031B. Found torque switch not properly reset following replacement of operator in 1984.

(1) F: FORCED
S: SCHEDULED

(2) REASON:
A - EQUIPMENT FAILURE (EXPLAIN)
B - MAINTENANCE OR TEST
C - REFUELING
D - REGULATORY RESTRICTION
E - OPERATOR TRAINING & LICENSE EXAMINATION
F - ADMINISTRATIVE
G - OPERATIONAL ERROR (EXPLAIN)
H - OTHER (EXPLAIN)

(3) METHOD:
1 - MANUAL
2 - MANUAL SCRAM
3 - AUTOMATIC SCRAM
4 - CONTINUED
5 - REDUCED LOAD
9 - OTHER

(4) EXHIBIT G - INSTRUCTIONS
FOR PREPARATION OF DATA
ENTRY SHEETS FOR LICENSEE
EVENT REPORT (LER) FILE
(NUREG-0161)

(5) EXHIBIT 1 - SAME SOURCE