## THIS DOCUMENT CONTAINS POOR QUALITY PAGES

78-032-01P

Suite 3100 Atlanta, CA 30303

BFNO-50-259/7827

Reported under Technical Specifications 6.7.2.9

Dete of notification: September 14, 1978 Time of Occurrence: 1703, Dair 1 9/13/78 Twchnical Specification involved: 3.5.B.16

Conditions Prior to Decurrence: Unit operating at 950 Mer

Identification and Description of Occurrence: "A" recirculation loop flow decreased from approximately 41,000 gpm to 33,000 gpm with a corresponding impresse in recirculation pump delts P.

apparent Cause of Occurrence: Separation of the valve stem and valve disc assembly is apparent. The cause of this separation is not known.

Corrective Action ISARD DY Planned: Flans are being formulated to isolate the discharge value and make repairs as necessary. At this time, it is anticipated that walve repair will require vessel head removal and the insertion of plues into the jet pumps,

C. Devease, Power Plant Superintendent Tempessee Valley Authority

Browne Ferry Puoleer Plant