OPERATING DATA REPORT

DOCKET 50-413
DATE 3-13-87
COMPLETED BY J. A. Reavis
TELEPHONE 704/373-7567

OPERATING STATUS

1. Unit Name: CATAWBA 1
2. Reporting Period: FEBRUARY 1,1987-FEBRUARY 28,1987
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 1305
5. Design Electrical Rating (Net MWe): 1145
6. Maximum Dependable Capacity (Gross MWe):
7. Maximum Dependable Capacity (Net MWe): 1145
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes *Nameplate Rating (Gross MWe) calculated as 1450.000 MVA x .90 power factor per Page iii, NUREG-0020.

9. Power Level To Which Restricted, If Any (Net MWe):
10. Reason For Restrictions, If any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.0	1,416.0	14,641.0
12. Number Of Hours Reactor Was Critical	662.3	1,301.0	10,338.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	659.9	1,287.3	9,958.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	2,217,281	4,204,957	30,777,179
17. Gross Electrical Energy Generated (MWH)	781,485	1,481,035	10,761,767
18. Net Electrical Energy Generated (MWH)	739,962	1,396,840	10,019,846
19. Unit Service Factor	98.2	90.9	68.0
20. Unit Availability Factor	98.2	90.9	68.0
21. Unit Capacity Factor (Using MDC Net)	96.2	86.2	59.8
22. Unit Capacity Factor (Using DER Net)	96.2	86.2	59.8
23. Unit Forced Outage Rate	1.8	9.1	18.6

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
None

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY	********	********
INITIAL ELECTRICITY	********	********
COMMERCIAL OPERATION	********	********

IE24
1/1

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-413
UNIT Catawba 1
DATE March 13, 1987
COMPLETED J. A. Reavis
TELEPHONE 704-373-7567

MONTH FEBRUARY, 1987

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
1	106	17	1139
2	980	18	1143
3	1137	19	1145
4	1149	20	1144
5	1148	21	1144
6	1145	22	1145
7	1144	23	1142
8	1145	24	1143
9	1144	25	1141
10	1144	26	1142
11	1147	27	1140
12	1144	28	1142
13	1145		
14	1146		
15	1146		
16	1145		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February 1987

DOCKET NO. 50-413
UNIT NAME CATAWBA 1
DATE 03/13/87
COMPLETED BY GERALD REAVIS
TELEPHONE (704)-373-7567

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN R/X	LICENSE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
3	87- 2-01	F	12.07	A	4		IE	INSTRU	REACTOR TRIP DUE TO HIGH FLUX LOW POWER RANGE SETPOINT
9-p	87- 2- 1	F	--	F	--		HG	XXXXXX	POWER INCREASE DELAY DUE TO HOTWELL OXYGEN CONTENT OUT OF SPEC
10-p	87- 2- 1	F	--	B	--		IE	INSTRU	POWER INCREASE DELAY DUE TO NUCLEAR INSTRUMENTATION CALIBRATION (CHANNEL MISMATCH)
11-p	87- 2- 2	S	--	B	--		HA	TURBIN	TURBINE TRIP TEST
12-p	87- 2- 2	F	--	B	--		IE	INSTRU	NUCLEAR INSTRUMEMTATION RECALIBRATION TO CORRECT POWER MISMATCH

1
F Forced
S Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets For License Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

DOCKET NO: 50-413

UNIT: Catawba 1

DATE: 03/13/87

NARRATIVE SUMMARY

Month: February, 1987

Catawba Unit 1 began the month returning to service after an outage to correct a design deficiency on the Containment Air Return Fans, when the unit tripped due to a setpoint not being blocked. The unit was back on line that day. Following several holds during the power escalation due to chemistry, testing, and instrument problems, the unit operated at 100% for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Catawba, Unit 1

2. Scheduled next refueling shutdown: October, 1987

3. Scheduled restart following refueling: December, 1987

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes

   If yes, what will these be? Technical Specification Revision

   If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A

6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).

7. Number of fuel assemblies (a) in the core: 193
   (b) in the spent fuel pool: 64

8. Present licensed fuel pool capacity: 1418
   Size of requested or planned increase: -

9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 2008

DUKE POWER COMPANY DATE: March 13, 1987

Name of Contact: J. A. Reavis Phone: 704-373-7567

OPERATING DATA REPORT

DOCKET 50-414
DATE 3-13-87
COMPLETED BY J. A. Reavis
TELEPHONE 704/373-7567

OPERATING STATUS

1. Unit Name: CATAWBA 2
2. Reporting Period: FEBRUARY 1,1987-FEBRUARY 28,1987
3. Licensed Thermal Power (MWt): 3411
4. Nameplate Rating (Gross MWe): 1305
5. Design Electrical Rating (Net MWe): 1145
6. Maximum Dependable Capacity (Gross MWe):
7. Maximum Dependable Capacity (Net MWe): 1145
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____

Notes *Nameplate Rating (Gross MWe) calculated as 1450.000 MVA x .90 power factor per Page iii, NUREG-0020.

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reason For Restrictions, If any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	672.0	1,416.0	4,657.0
12. Number Of Hours Reactor Was Critical	608.4	1,291.6	2,684.4
13. Reactor Reserve Shutdown Hours	--0--	--0--	--0--
14. Hours Generator On-Line	574.9	1,241.3	2,567.0
15. Unit Reserve Shutdown Hours	--0--	--0--	--0--
16. Gross Thermal Energy Generated (MWH)	1,746,995	3,924,863	7,969,477
17. Gross Electrical Energy Generated (MWH)	602,950	1,365,550	2,788,692
18. Net Electrical Energy Generated (MWH)	564,821	1,282,913	2,580,115
19. Unit Service Factor	85.6	87.7	55.1
20. Unit Availability Factor	85.6	87.7	55.1
21. Unit Capacity Factor (Using MDC Net)	73.4	79.1	48.4
22. Unit Capacity Factor (Using DER Net)	73.4	79.1	48.4
23. Unit Forced Outage Rate	10.4	7.8	44.0

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

None

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _____
26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-414
UNIT	Catawba 2
DATE	March 13, 1987
COMPLETED	J. A. Reavis
TELEPHONE	704-373-7567

MONTH FEBRUARY, 1987

DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWE-Net)
1	0	17	1118
2	164	18	1125
3	697	19	1137
4	1115	20	823
5	1118	21	697
6	1116	22	1105
7	1113	23	1100
8	1096	24	649
9	1116	25	0
10	1119	26	0
11	1120	27	56
12	1102	28	494
13	1115		
14	1124		
15	1122		
16	1123		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH February 1987

DOCKET NO. 50-414
UNIT NAME CATAWBA 2
DATE 03/13/87
COMPLETED BY GERALD REAVIS
TELEPHONE (704)-373-7567

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN R/X	LICENSE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
3	87- 2-01	S	30.20	A	4		CB	HTEXCH	REACTOR COOLANT DRAIN TANK HEAT EXCHANGER LEAK REPAIR
11-p	87- 2- 2	F	--	A	--		HA	INSTRU	POWER INCREASE DELAY DUE TO TURBINE GENERATOR CONTROL PROBLEMS
12-p	87- 2- 3	S	--	B	--		HA	TURBIN	POWER INCREASE DELAY DUE TO TURBINE TRIP TEST
13-p	87- 2- 3	F	--	B	--		HA	INSTRU	POWER INCREASE DELAY DUE TO POWER LOAD UNBALANCE CIRCUIT CALIBRATION
14-p	87- 2- 4	F	--	A	--		HJ	PUMPXX	HEATER DRAIN PUMP '2C1' SEAL REPAIR (RX POWER AT 100%)
15-p	87- 2- 8	S	--	F	--		ZZ	ZZZZZZ	POWER REDUCTION PER DISPATCHER REQUEST

1
F Forced
S Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets For License Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH ___February 1987_

DOCKET NO. 50-414
UNIT NAME CATAWBA 2
DATE 03/13/87
COMPLETED BY GERALD REAVIS
TELEPHONE (704)-373-7567

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN R/X	LICENSE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
16-p	87- 2- 8	F	--	A	--		HJ	PUMPXX	HEATER DRAIN PUMP '2C1' SEAL REPAIR (RX AT 100% POWER)
17-p	87- 2-12	S	--	B	--		HB	VALVEX	POWER REDUCTION DUE TO CONTROL VALVE MOVEMENT TEST
18-p	87- 2-12	F	--	A	--		HJ	PUMPXX	HEATER DRAIN PUMP '2C2' SEAL REPAIR (RX POWER AT 100%)
19-p	87- 2-20	F	--	A	--		HH	VALVEX	POWER REDUCTION DUE TO STEAM GENERATOR '2D' FEEDWATER CONTROL VALVE REPAIR
20-p	87- 2-21	F	--	F	--		HG	HTEXCH	POWER INCREASE DELAY DUE TO STEAM GENERATOR SULFATE CHEMISTRY VERIFICATION
21-p	87- 2-21	F	--	H	--		RC	FUELXX	POWER INCREASE DELAY DUE TO QUADRANT POWER TILT RATIO OUT OF SPEC

1
F Forced
S Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets For License Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-414
UNIT NAME CATAWBA 2
DATE 03/13/87
COMPLETED BY GERALD REAVIS
TELEPHONE (704)-373-7567

REPORT MONTH February 1987

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN R/X	LICENSE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
22-p	87- 2-21	F	--	H	--		RC	FUELXX	POWER INCREASE DELAY DUE TO QUADRANT POWER TILT RATIO OUT OF SPEC
23-p	87- 2-22	F	--	H	--		RC	FUELXX	POWER INCREASE DELAY DUE TO QUADRANT POWER TILT RATIO OUT OF SPEC.
24-p	87- 2-23	S	--	B	--		HA	TURBIN	POWER REDUCTION DUE TO TURBINE ACCEPTANCE TESTING
25-p	87- 2-23	S	--	B	--		HA	TURBIN	POWER INCREASE DELAY DUE TO TURBINE ACCEPTANCE TESTING
4	87- 2-24	F	66.92	A	3		EC	CKTBKR	TURBINE AND REACTOR TRIP DUE TO LOSS OF 125 VOLT DC VITAL FEEDER BREAKER
26-p	87- 2-27	F	--	F	--		CG	HTEXCH	POWER INCREASE DELAY DUE TO STEAM GENERATOR CAT CON LEVELS OUT OF SPEC

1
F Forced
S Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets For License Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH ___February 1987_

DOCKET NO. 50-414
UNIT NAME CATAWBA 2
DATE 03/13/87
COMPLETED BY GERALD REAVIS
TELEPHONE (704)-373-7567

NO.	DATE	TYPE	DURATION HOURS	REASON	METHOD OF SHUTTING DOWN R/X	LICENSE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
27-p	87- 2-27	F	--	F	--		CG	HTEXCH	POWER INCREASE DELAY DUE TO STEAM GENERATOR SULFITE OUT OF SPEC
28-p	87- 2-28	F	--	A	--		HA	CKTBKR	GENERATOR BREAKER 'B' TRIP, MOISTURE IN MOTOR OPERATED DISCONNECT CABINET
29-p	87- 2-28	F	--	A	--		HA	CKTBKR	GENERATOR BREAKER 'B' TRIP MOTOR OPERATED DISCONNECT
30-p	87- 2-28	F	--	A	--		HA	CKTBKR	GENERATOR BREAKER 'B' REPAIR

1
F Forced
S Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets For License Event Report (LER) File (NUREG-0161)

5
Exhibit I - Same Source

DOCKET NO: 50-414

UNIT: Catawba 2

DATE: 03/13/87

NARRATIVE SUMMARY

Month: February, 1987

Catawba Unit 2 began the month returning to service from an outage to repair its Reactor Coolant Drain Tank. The power increase was delayed by turbine control circuitry problems and testing. On 2/04 the unit's efficiency was reduced after its "2C1" Heater Drain Pump was removed from service for repairs. On 2/20 a power reduction to 25% was made so that the "D" Steam Generator Feedwater Regulating valve could be repaired. During the power increase following repairs, several holds were encountered due to chemistry and core power distribution limits. Power was reduced from 100% on 2/23 for Turbine Acceptance testing. The unit tripped off line on 2/24 after a breaker was inadvertently opened that interrupted vital instrumentation power. The unit was back in service on 2/27 but had several holds in its power increase due to chemistry restrictions. On 2/28 a runback occurred while the unit was increasing power towards 100%. Micro switches in the "B" generator breaker Motor Operated Disconnect had malfunctioned and the unit remained at approximately 50% power through the end of the month.

CORRECTED COPY

DOCKET NO: 50-414
UNIT: Catawba 2
DATE: 02-16-87

NARRATIVE SUMMARY

Month: January, 1987

Catawba Unit 2 began the month at 100% power, but on January 6 power was reduced to 88% to remove a Heater Drain pump from service. Flux mapping was also performed which required the unit to maintain 88% power until January 9. On January 10, the unit reduced power from 100% to 17% to repair a Steam Generator Feedwater regulating valve. The valve repairs were completed the same day and the unit began to increase power. A hold was necessary at 82% power due to Power Tilt limits in the core. The unit was back at 100% on January 12. The unit reduced power to 85% on January 15 to remove a Heater Drain pump from service, but was able to return to 100% on January 16 at reduced megawatt output (1066 MWe) due to the loss of the Heater Drain pump. On January 28, the unit tripped after a Steam Generator Feedwater regulating valve failed closed. The unit returned to service on January 29, but the turbine tripped on January 30 due to high Moisture Separator Reheater levels. The unit remained off line for the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

1. Facility name: Catawba, Unit 2

2. Scheduled next refueling shutdown: December, 1987

3. Scheduled restart following refueling: March, 1988

4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes

   If yes, what will these be? Technical Specification Revision

   If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A

5. Scheduled date(s) for submitting proposed licensing action and supporting information: N/A

6. Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).

7. Number of fuel assemblies (a) in the core: 193
   (b) in the spent fuel pool: -0-

8. Present licensed fuel pool capacity: 1418
   Size of requested or planned increase: ---

9. Projected date of last refueling which can be accommodated by present licensed capacity: August, 2008

DUKE POWER COMPANY DATE: March 13, 1987

Name of Contact: J. A. Reavis Phone: 704-373-7567

CATAWBA NUCLEAR STATION

MONTHLY OPERATING STATUS REPORT

1. Personnel Exposure

   For the month of January, no individual exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for January has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

   The total station gaseous release for January has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

DUKE POWER COMPANY
P.O. BOX 33189
CHARLOTTE, N.C. 28242

HAL B. TUCKER
VICE PRESIDENT
NUCLEAR PRODUCTION

TELEPHONE
(704) 373-4531

March 13, 1987

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D. C. 20555

Re: Catawba Nuclear Station
Docket No. 50-413 and 50-414

Dear Sir:

Please find attached information concerning the performance and operating status of the Catawba Nuclear Station for the month of February, 1987. Also attached is a corrected copy of the Catawba Unit 2 Narrative Summary.

Very truly yours,

Hal B. Tucker

JAR/03/sbn

Attachment

xc: Dr. J. Nelson Grace, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Mr. Phil Ross
U. S. Nuclear Regulatory Commission
MNBB-5715
Washington, D. C. 20555

Dr. K. Jabbour, Project Manager
Office of Nuclear Reactor Regulation
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

NRC Resident Inspector
Catawba Nuclear Station

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30323

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U. S. Department of Energy
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Germantown, Maryland 20874

American Nuclear Insurers
c/o Dottie Sherman, ANI Library
The Exchange, Suite 245
270 Farmington Avenue
Farmington, CT 06032

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