OPERATING DATA REPORT

DOCKET NO. 50-366 R DATE 10-5-78 COMPLETED BY S. M. Wilson TELEPHONE (912) 367-7781

	DED LEING CELENG			
0	PERATING STATUS			
1. U	nit Name: Hatch - II	Notes		
2. R	eporting Period: September 1978			
3. Li	icensed Thermal Power (MWt): 2436			
	ameplate Rating (Gross MWe): 820			
	esign Electrical Rating (Net MWe): 795			
	aximum Dependable Capacity (Gross MWe):	820		
	aximum Dependable Capacity (Net MWe):	795		
	Changes Occur in Capacity Ratings (Items Nu	imber 3 Through 7) S	ince Last Report, Give R	easons:
9. Po	ower Level To Which Restricted, If Any (Net	MWe):		
	easons For Restrictions, If Any:			
ar - 20 mare - 1				
		This Month	Yrto-Date	Cumulative
1 11	ours In Reporting Period	720	2208	2208
	umber Of Hours Reactor Was Critical	321.08	797.38	797.38
	eactor Reserve Shutdown Hours	0	0	0
	ours Generator On-Line	0.16	0.16	0.16
	nit Reserve Shutdown Hours	0	0	0
	ross Thermal Energy Generated (MWH)	0	0	0
	ross Electrical Energy Generated (MWH)	0	0	0
	et Electrical Energy Generated (MWH)	0	0	0
	nit Service Factor	N/A	N/A	N/A
	nit Availability Factor	N/A	N/A	N/A
	nit Capacity Factor (Using MDC Net)	N/A	N/A	N/A
	nit Capacity Factor (Using DER Net)	N/A	N/A	N/A
	nit Forced Outage Rate	N/A	N/A	N/A
	nutdowns Scheduled Over Next 6 Months (Ty	Province and a contract of the	The second of th	
5. If	Shut Down At End Of Report Period, Extima	ted Date of Startup:		
6. Ui	nits In Test Status (Prior to Commercial Opera	ation):	Forecast	Achieved
	INITIAL CRITICALITY			7-4-78
	INITIAL ELECTRICITY			9-22-78
	COMMERCIAL OPERATION		12-31-78	

10/771 105/1

AVERAGE DAILY UNIT POWER L.

INO.	50	0-3	66	
17.41	Ha	atcl	n II	
ME	_ 10	0-5	-78	
UNY	S.	М.	Wils	on
ONE	912-	- 36	7-778	31

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVES	OWER LEVEL
	17		
-5	18	***************************************	- 13
-4	19		***************************************
-4	20	***************************************	
-4	21	***	
-5	22	***	
-4	23		-
-4	24		
-5	25	***	7
-4	26	***********	7.5
-4	27		() () () () () () () () () ()
5	28		
- 5	29	B-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	-37
+5	30	***************************************	-37
-6	31	*******************	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the representation the nearest whole megawatt.

No.	Date	Typel	Duration (Hours)	Reason	Method of Shutting Down Reacto	Licensee Event Report #	System Code ⁴	Componen Code ⁵	Cause & Corrective Action to Prevent Recurrence
POOR N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Unit In Startup Testing
POOR ORIGINAL									

1800

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

F-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source .

(9/77)

NARRATIVE REPORT UNIT II

Sept.	1	Rx In Cold Shutdown for Drywell Repair
Sept.	16	Rx. Critical 1245 CDT
Sept.	18	Manual Rx. Scram Due to Vibration 1334 CDT
Sept.	18	Rx. Critical 1858 CDT
Sept.	21	Rx. Scram Due To Full Rod Group 1 Isolation In RUN Mode 0916 CDT
Sept.	22	Generator On Line 1616 CDT
Sept.	22	Manual Trip Off Line As Part of Startup Testing 1630 CDT
Sept.	29	Rx. Scram Due to Low Rx. Water Level 0221 CDT
Sept.	29	Rx. Critical 0630 CDT
Sept.	29	Rx. Scram Due to Personnel Error While in Calibration Procedure 1000 CDT
Sept.	29	Rx. Critical 1310 CDT
Sept.	30	Rx. Scram Due to APRM Upscale Trip 1849 CDT
Sept.	30	Rx. Critical 2352 CDT

There was no single release of radioactivity or single radiation exposure which accounts for more than 10 percent of the allowable annual values during the month of September.

HATCH 2 SAFETY - RELATED MAINTENANCE REQUESTS TO BE REPORTED FOR SEPTEMBER 1978

NUMBER	DATE COMPLETED	DESCRIPTION
832	9-26-78	Install and Test Equipment as per DCR 2-77-233
2824	8-15-78	Investigate Saturation Problem of RCIC Control Loop
2825	8-15-78	Investigate Saturation Problem of HPCI Control Loop
2826	9-13-78	Check Actuator for Core Sprav Ing. Testable Check Valve
2873	8-29-78	Implement Changes of Instrumentation on Remote Shutdown Panel as Per DCR 78-159
2897	9-1-78	Repair Thermocouple Past SRV 2B21-F013A
2900	9-1-78	Investigate Breaker Trips when Opening RHR Hx Outlet Valves
2906	9-23-78	Clean Mixing Spargers of Waste Sludge Phase Separator Tank
2930	9-23-78	Repair Leaking MSL Draive SV
2933	9-12-78	Repair 1B RWCU Pump
2940	9-23-78	Investigate Calibration of "Rx Water Inlet and Outlet Conductivity" Monitor
2946	9-22-78	Inspect RWCU Resin Trap Vent Valve
2948	9-4-78	Repair Leak in RWCU Precoat Pump Manual Isolation Valve
2953	9-7-78	Adjust Limit Switch on D/W Makeup 2" Isolation Valve
2954	9-1-78	Repair Wiring at 4KV Bus 2A OCR & WHM CT (2000/s Connections
2974	8-22-78	Inspect Rx Feedwater Line

2984	9-15-78	Inspect DCV Vent & Drain Valves
3004	9-23-78	Repair MSL Drain Valve Leak
3005	9-23-78	Repair Steam Leak on MSL Leakage Control System
3014	9-16-78	Repair Limit Switch on MSL Isolation Valve 22B
3020	9-23-78	Investigate Rod Drift Indicator
3023	9- 78	Repair Steam Leak On Drain line In Drywell
3024	9-3-78	Repair Rx Mode Switch
3040	9-14-78	Repair Waste Sample Tank Pump B Oil Leak
3059	9-5-78	Investigate "Contaminated Exhaust Radiation" Monitor
3061	9-15-78	Recalibrate Barton's 2B21-N017A,B,C,D, and GEMAC's 2C32-N004A,B,C
3071	9-9-78	Remove Deleted Cables NSA90N19 and NSA90N18
3072	9-18-78	Disconnect Deleted Cable AAE823M03
3085	9-5-78	Repair Waste Surge Tank Recirc Valve
3118	9-11-78	Repair Packing Leak on RHR Service Water Crosstie Valve
3133	9-1-78	Repair RHR Suction Pressure Gauge
3136	8-31-78	Retorque SRV Discharge Flanges
3148	9-9-78	Reroute Cable to Drywell Pressure Switch Connection Box
3152	8-29-78	Install Wiring of D/W to Torus Valve (2T48-F210) Relays
3154	9-13-78	Repair Torus Purification Valve (2G1-F013)
3158	8-31-78	Repair Cap on Recirc Line "A" Test

3170	9-10-78	Rapair RHR Heat Exchanger Outlet Valve
3175	9-12-78	Replace RWCU Pump B Oil Fitting
3177	9-23-78	Repair RWCU Demin Isolation Valve 2G31-F052B
3182	9-7-78	Repair "Drywell/Torus Temp" Recorder
3184	9-5-78	Adjust RWCU B Outlet Isolation Valve Operator
3203	9-12-78	Repair Leaks on CPS Inlet Valve (2G11-F2114 & B)
3205	9-15-78	Inspect 2P41 Piping to HPCI Area Coolers
3208	9-15-78	Set Limit Switch of Rx. Bldg. Exhaust Train Inlet Damper
3211	9-19-78	Prepare Torus & Torus Support System as per TER 78-09
3212	9-2-78	Replace Rx. Yarway Level Lo Switch
3213	9-17-78	Repair AOV D/W Equip. Sump Isolation Valve Shaft Binding.
3213	9-17-78 9-13-78	이 그는 사람들은 사람들이 얼마나 없는데 얼마나 나는 아이들이 되었다. 그는 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들이 되었다.
		Isolation Valve Shaft Binding. Install Protective Cover Over Gen.
3217	9-13-78	Isolation Valve Shaft Binding. Install Protective Cover Over Gen. A/Alt/Gen B PWR source Select Switch Replace Annunciator Windows of "Torus High Pressure" with Correct
3217 3223	9-13-78 9-12-78	Install Protective Cover Over Gen. A/Alt/Gen B PWR source Select Switch Replace Annunciator Windows of "Torus High Pressure" with Correct Label "Drywell High Pressure" Preventive Maint. On Standby Liquid
3217 3223 3225	9-13-78 9-12-78 9-23-78	Install Protective Cover Over Gen. A/Alt/Gen B PWR source Select Switch Replace Annunciator Windows of "Torus High Pressure" with Correct Label "Drywell High Pressure" Preventive Maint. On Standby Liquid Control Pumps Inspect Recirc Loop Sample INRD
3217 3223 3225 3228	9-13-78 9-12-78 9-23-78 9-8-78	Install Protective Cover Over Gen. A/Alt/Gen B PWR source Select Switch Replace Annunciator Windows of "Torus High Pressure" with Correct Label "Drywell High Pressure" Preventive Maint. On Standby Liquid Control Pumps Inspect Recirc Loop Sample INRD Valve Inspect D/W Mechanical Snubbers -
3217 3223 3225 3228 3233	9-13-78 9-12-78 9-23-78 9-8-78 9-11-78	Install Protective Cover Over Gen. A/Alt/Gen B PWR source Select Switch Replace Annunciator Windows of "Torus High Pressure" with Correct Label "Drywell High Pressure" Preventive Maint. On Standby Liquid Control Pumps Inspect Recirc Loop Sample INRD Valve Inspect D/W Mechanical Snubbers - 2E11, 2E41, 2G31 Systems Recouple Rx. Bldg. Equip. Drain

Valve	em to
Waste Surge Tank Valve 3257 9-8-78 Repair Waste Collector Tank Pur 3260 9-13-78 Inspect RWCU Outboard Iso: Valve	mp lation
3260 9-13-78 Inspect RWCU Outboard Iso:	lation
Valve Valve	
3261 0.12.78	Thin
3261 9-12-78 Repair "RFPT 2A Thrust Wear Lockout" Alarm	11-15
Replace Indicator Light of "RFF Tripped" Annunciator	PT 2B
3263 9-12-78 Check "Main Stm Third Stg. SJAE Flow Low" Annunciator	"A"
3266 9-12-78 Replace Indicator Light for 2A Speed Zero" Annunciator	"RFPT
Replace Indicator Light of Building Equipment Drain Sum Temp" Annunciator	
3280 9-21-78 Preventive Maint. On D. Generator 2C	iesel
3281 9-25-78 Preventive Maint. on D. Generator 2A	iesel
3283 9-7-78 Investigate Multipoint Reco	order
3284 9-12-78 Repair Multi-Temp. Recorder for & Torus Temps.	D/W
Replace Indicator Light "Condensate Transfer Pump Condensate Transfer Pump Condensator	of COOLA
3293 9-12-78 Repair Packing of Standby P Service Water Pump for D/C 1B	lant
3299 9-23-78 Check "Radwaste Eff. Mon. Dwn or Inop" Annunciator	sel.

3300	9-25-78	Replace Parts on Rx. Head Vent Valve Actuators as per DCR 78-259
3313	9-25-78	Modify support for Recirc B Suction Line as per Civil DCR 2BC-382
3321	9-23-78	Check D/W Nitrogen Makeup 2" Isolation Valve Operation
3322	9-15-78	Rewire Drywell/Torus Temp. Recorder
3334	9-17-78	Check Drywell/Torus Abnormal Pressure Recorder Operation
3336	9-11-78	Preventive Maint. on RHR Pump 2D
3337	9-11-78	Preventive Maint. on RHR Pump 2B
3345	9-22-78	Install Breaker Flanges as per DCR 78-297
3346	9-14-78	Modify HPCI Pump Room Coolers as per DCR 78-304
3347	9-15-78	Replace Controller of Waste Surge Pump Discharge Valve
3348	9-23-78	Repair Heat Exchanger Outlet Valve
3349	9-23-78	Repair Heat Exchanger Inlet Valve
3351	9-15-78	Adjust Limit Switches of Testable check Valve Bypass Valve
3356	9-21-78	Repair Turbine Lube Oil Level Indicator
3363	9-17-78	Check Air Leak on MSRV "M"
3364	9-22-78	Check Suction Relief Valve on 2 DRHR Pump Operation
3365	9-23-78	Adjust Packing in RHR "B" Heat Exchanger Inlet Valve
3366	9-15-78	Repair Water Leak on HPCI Room Cooler
3370	9-15-78	Repair Breaker FDR Isolation of 2G31-F004
3371	9-15-78	Set Limit Switch in D/W Vacuum Breaker 2L

3375	9-26-78	Repair Switch on Turb. Bldg. Ed. Sump Pumps
3379	9-25-78	Adjust Packing at RWCU Demin "B" Outlet Valve
3380	9-19-78	Adjust Packing on RWCU Demin "A" Inlet AOU
3383	9-19-78	Adjust Limit Switches as per DCR 78-309
3385	9-23-78	Repair Leak on RWCU Regenerative Heat Exchanger
3394	9-23-78	Repair Torus Purification Valve
3402	9-24-78	Modify Core Spray Piping Supports & Hangers as per DCR 78-315
3410	9-19-78	Repair 2T41-R620 Recorder
3415	9-23-78	Recalibrated 2T48-R609 Recorder
3418	9-22-78	Adjust Diesel 2C Jacket Cooling Water Thermostat
3419	9-22-78	Adjust Diesel 2C Jacket Cooling Water Themostat
31150	9-23-78	Repair Digital Millivolt Meter pm A & B Recirc Pump
3433	9-28-78	Recalibrate SQRT Converter
3446	9-27-78	Check Tubing Connections on Reactor Level Instruments
3450	9-25-78	Repair Plant Service Water Strainer
3465	9-22-78	Calibrate RPV Level
3494	9-26-78	Repair Drywell Temp. Recorder 2T47-R626
3517	9-26-78	Check CBWRT Transfer Pump Suction Valve Operation
3519	9-25-78	Check RWCU Demin Bypass Operation
5485	9-25-78	Check Main Steam Tunnel Temp. Monitors