LICENSFE EVENT REPORT (LER)												U.	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85							
PACILITY NAME (1)													0	OCKET	NUMB	E# (2)	PA	GE (3)		
SAN	ONOF	RE	NUC	LEA	R GE	NERAT	TING ST	ATI	TION, UNIT 3						0	0 5 0 0 0 3			1 0	FOI
TITLE (
DELI	NQUE	NT	TUR	BIN	E BL	ILDIN	NG SUMP	EFF	FLUEN	IT SAM	APLE									
EVE	NT DA	rE (5)		LE	RNUMI			REPO	RTDA	TE (7)			ОТНЕ	RFAC	ILITI	ESIN	OLVED (
MONTH DAY		٧	EAR	YE	A.PR	NUMB		MBER	MONTH	DAY	YEAR	PACIL					UMBER(S)		
						100	-11												0 5 0 0 0	
017	3.16	10	16	0.1	6 -	0.10	17 - 0	10	a la		a la							0 15 10	10101	1. 1.
017	115	10	6	8	عدقستن	0 0	A	10	0 8	114	8 6	MENTS (NE 10 /	EDS.	(Chack	000.0	. mare			(3.1)
MODE (9)		G	1	THE	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § : (CF											one o	more		owing)	(11)
POWER		11		-	20.402(b)				-	05(c)		-	50.73(a)(2)(iv					73.71(b)		
		1 10	175	-	20.405(a)(1)(i)			-	50.36(c)(1)					50.73(a)(2)(v)			-		73.71(c) OTHER (Specify in Abstract	
(10	IU	-	20.405(a)(1)(ii)			X	50.36(c)(2)			50.73(a)(2)(vi						below and in Text, NRC Form 366A)				
					20.405(a)(1)(iii) 20.405(a)(1)(iv)				50.73(a)(2)(i) 50.73(a)(2)(ii)			-	50.73(a)(2)(viii)(A) 50.73(a)(2)(viii)(B)				1 01111 300A)			
				20.405(a)(1)(v)				-	50.73(a)(2)(iii)			-	50.73(a)(2)(×)							
				1	20.4	00(0)(1)	-	ICEN	-	ONTAC		THIS LE	-		1-1		-			
NAME			-	-									11.67		-		TE	LEPHONE	NUMBE	R
																AREA	CODE			
		Н	F	. 1	ORGA	N. ST	TATION	MANA	AGER							7 1	14	3 6 8	- K D	W 11
							ONE LINE F			MPONEN	NT FAIL	URE DES	CRIBE	D IN TH	IS REPO	ORT (_	10 10 10	N E	- [1]
CAUSE	YSTEM	м сомя		ENT	MANUFAC- TURER		REPORTABLE TO NPRDS				CAUSE	SYSTEM	сомя	PONENT MA		ANUPAC-		PORTABLE O NPRDS		
				6		1														
-		H		_	++	11	+	- 8					-		+-		-			
	. 1	1	1	£.	F i	1.1								11	1	1. 1.				
					SUPP	LEMEN	TAL REPO	RTE	XPECT	ED (14)		-	h	-		-		MONTH	DAY	YEAR
7	ES (If)	65, C	ompl	ete E	XPECT	ED		V 10	40						SU	SUBMISSION DATE (15)				
-							mately fift	A		ce typey	written i	(nes) (16			1					

Technical Specification 3.3.3.8, Table 3.3-12, requires that a grab sample be taken and analyzed every 8 hours when the Turbine Plant Sump Monitor 3RE-7821 is out of service. On July 15, 1986, at 1445 3RE-7821 was removed from service for surveillance. During a routine review of monitor status, the graveyard Chemistry Technician discovered that the 8-hour sampling analysis had not yet been performed. A sample was subsequently taken and analyzed at 0145 on July 16, 1986, eleven hours after the monitor had been removed from service.

This occurrence was due to the failure to follow administrative controls by both the day shift and swing shift Chemistry Technicians. Similar occurrences were reported in LER 86-004, Docket No. 50-362 and LER 86-006, Docket No. 50-206. Previous corrective action was to revise administrative controls to ensure adequate tracking of Technical Specification surveillances. However, in this instance these controls were not followed.

The Chemistry Technicians involved have received disciplinary action. All Chemistry Technicians have been instructed to track any new sampling requirements that arise during a shift with the proper administrative controls. Additionally, the Chemistry procedures have been revised to require the Chemistry Foreman to sign the Technical Specification equipment tracking form when any Technical Specification monitor is taken out of service.

There was no safety significance to this oversight since subsequent sampling/analysis indicated that the Turbine Building Sump activity was consistent with past samples and within Technical Sepcification limits.

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P. O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. E. MORGAN STATION MANAGER

August 14, 1986

TELEPHONE (714) 368-6241

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Docket No. 50-362

30-Day Report

Licensee Event Report No. 86-007

San Onofre Nuclear Generating Station, Unit 3

Pursuant to 10 CFR 50.73(a)(2)(i), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving effluent sampling and analysis. Neither the health and safety of plant personnel nor the health and safety of the public was affected by this event.

If you require any additional information, please so advise.

Sincerely,

HEMorge-

Enclosure: LER No. 86-007

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)

J. B. Martin (Regional Administrator, NRC Region V)

Institute of Nuclear Power Operations (INPO)