



Entergy Operations, Inc.
River Bend Station
5485 U. S. Highway 61
P.O. Box 220
St. Francisville, LA 70775
Tel 504 336 6225
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Rick J. King
Director
Nuclear Safety & Regulatory Affairs

February 24, 1998

U. S. Nuclear Regulatory Commission
Document Control Desk, OP1-17
Washington, DC 20555

Subject: River Bend Station
Docket No. 50-458
Submittal of Owner's Activity Report Forms (OAR-1)

File No.: G9.5

RBF1-98-0029
RBG-44405

Ladies and Gentlemen:

Pursuant to ASME Code Case N-532, please find enclosed two Owner's Activity Report Forms (OAR-1) for River Bend Station (RBS). The reports reflect ASME Section XI program activities occurring during the third inspection period of the first ten year program interval (Cycles 6 and 7) which ended December 1, 1997. ASME Code Case N-532 was approved for use at RBS during the first ten year interval in a letter from the NRC to EOI dated December 11, 1995.

If you have any questions or require further information, please contact Rick McAdams at (504) 336-6224.

Sincerely,

RJ. King
FOR RJKING

RJK/RMM/mbp
enclosures

9803040251 980224
PDR ADOCK 05000458
P PDR

040053



Submittal of Owner's Activity Report Forms (OAR-1)
February 24, 1998
RBF1-98-0029
RBG-44405
Page 2 of 2

cc: U.S. Nuclear Regulatory Commission (2 copies)
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Sr. Resident Inspector
P.O. Box 1050
St. Francisville, LA 70775

Mr. David L. Wigginton
U.S. Nuclear Regulatory Commission
M/S OWFN 13-H-3
Washington, DC 20555

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: Refueling RF-7 OAR-1

Owner: Entergy Operations, Incorporated
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Owner)

Plant: River Bend Station
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Plant)

Unit No.: 1 Commercial service date: 06/16/86 Refueling outage: RF-7

Current inspection interval: 1st Inspection Interval
(1st, 2nd, 3rd, 4th, Other)

Current inspection period: 3rd Inspection Period
(1st, 2nd, 3rd)

Edition & Addenda of Section XI applicable to inspection plan: 1980 Ed. to Winter 1981 Ad.

Date and revision of inspection plan: Rev. 05, dated 11/20/91 with reviewed changes

Edition & Addenda of Section XI applicable to repairs & replacements, if different than the inspection plan: N/A

CERTIFICATE OF COMPLIANCE

I certify that the statements in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures presented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A Expiration Date: N/A
(if applicable)

Signed: Chris E. Foyall Date: 1/29/98
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Louisiana and employed by Arkwright Mutual Insurance Co. of Waltham, MA have inspected the items described in this Owner's Activity Report, during the period May, 1996 to December, 1997 and states that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Larry D. Smart Commissions: LA 1226
Inspector's Signature National Board, State, Province, and Endorsements

Date: JAN. 29, 1998

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
B-A / B1.11	4	4	34%	100%	RPV Circ. Shell Weld One third of each seam weld performed each period
B-A / B1.12	11	4	36%	100%	RPV Long. Shell Weld
B-A / B1.21	1	0	0%	100%	RPV Circ. Head Weld Examined during second period
B-A / B1.22	8	5	63%	100%	RPV Meridional Welds
B-A / B1.30	1	0	0%	100%	RPV Shell-to-Flange Weld Examined during second period
B-A / B1.40	1	0	0%	100%	RPV Head-to-Flange Weld Examined during second period
B-A Total	26	13	50%	100%	Completion percentages based on Examination Category
B-D / B3.90	31	10	32%	100%	RPV Nozzle-to-Vessel Weld
B-D / B3.100	31	10	32%	100%	RPV Inner Radius Section
B-D Total	62	20	32%	100%	Foot Note 2 requires no more than 50% complete by the end of the first period, remainder to be completed by end of interval
B-E / B4.12	145	145	100%	100%	RPV Partial Pene. CRD Nozzle Weld VT-2 performed each outage on these items
B-E / B4.13	15	15	100%	100%	RPV Partial Pene. Instrument Nozzle Weld VT-2 performed each outage on these items
B-E Total	160	160	100%	100%	VT-2 performed each outage on these items
B-F / B5.10	27	11	44%	100%	RPV Nozzle-to-Safe End Butt Weld, > 4"
B-F Total	27	11	44%	100%	Completion percentages based on Examination Category
B-G-1 / B6.10	64	20	31%	100%	RPV Closure Head Nuts
B-G-1 / B6.20	57	18	32%	100%	RPV Closure Studs, in place
B-G-1 / B6.30	7	0	0%	100%	RPV Closure Studs, removed Examined during second period
B-G-1 / B6.40	64	20	31%	100%	RPV Threads in Flange
B-G-1 / B6.50	64	20	31%	100%	RPV Closure Washers, Bushings
B-G-1 / B6.180	1	0	0%	100%	Pumps: Bolts and Studs Examined during second period

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
B-G-1 / B6.190	1	0	0%	100%	Pumps: Flange Surface, when disassembled Examined during second period
B-G-1 / B6.200	1	1/3	34%	100%	Pumps: Nuts, Bushings, Washers One third of nuts performed each period
B-G-1 Total	259	72.3	30%	100%	
B-G-2 / B7.10	69	26	38%	100%	RPV: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.50	20	0	0%	100%	Pipe: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.70	9	4	44%	100%	Pumps: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.80	145	50	34%	100%	Valves: Bolts, Studs, Nuts; < 2"
B-G-2 Total	243	80	33%	100%	Completion percentages based on Examination Category
B-H / B8.10	1	1/3	34%	100%	RPV Integrally Welded Attachments One third of skirt weld performed each period
B-H Total	1	1/3	34%	100%	Completion percentages based on Examination Category
B-J / B9.11	136	41	30%	100%	Pipe Welds: Circ. Welds; > 4"
B-J / B9.12	51	24	47%	100%	Pipe Welds: Long. Welds; > 4"
B-J / B9.21	70	23	33%	100%	Pipe Welds: Circ. Welds; < 4"
B-J / B9.31	2	0	0%	100%	Pipe Welds: Branch Conn.; > 4"
B-J / B9.32	4	0	0%	100%	Pipe Welds: Branch Conn.; < 4" Examined during second period
B-J Total	263	88	33%	100%	Completion percentages based on Examination Category
B-K-1 / B10.10	18	9	50%	100%	Pipe: Integrally Welded Attachments
B-K-1 / B10.20	3	1	33%	100%	Pumps: Integrally Welded Attachments
B-K-1 Total	21	10	47%	100%	Completion percentages based on Examination Category
B-L-2 / B12.20	1	0	0%	100%	Pumps: Pump Castings Examined during second period
B-L-2 Total	1	0	0%	100%	
B-M-2 / B12.50	7	0	0%	100%	Valves: Valve Bodies; > 4" Valves examined when disassembled for maintenance (RR-0009)
B-M-2 Total	7	0	0%	100%	Valves examined when disassembled for maintenance (RR-0009)

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
B-N-1 / B13.10	1	1	100%	100%	RPV Vessel Internal Interior inspected each period
B-N-1 Total	1	1	100%	100%	Interior inspected each period
B-N-2 / B13.20	20	7	35%	100%	BWR Interior Attachments Within Beltline
B-N-2 / B13.21	6	2	34%	100%	BWR Interior Attachments Beyond Beltline
B-N-2 / B13.22	2	2	100%	100%	BWR Core Support Structure
B-N-2 Total	28	11	39%	100%	Completion percentages based on Examination Category
B-O / B14.10	16	0	0%	0%	RPV Welds in CRD Housings Request for Relief AR-0004 used, inaccessible
B-O Total	16	0	0%	0%	Request for Relief RR-0004 used, inaccessible
B-P / B15.10	All	All	100%	100%	RPV Pressure Boundary Inspected each refueling outage
B-P / B15.11	All	All	100%	100%	RPV Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.50	All	All	100%	100%	Piping Pressure Boundary Inspected each refueling outage
B-P / B15.51	All	All	100%	100%	Piping Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.60	All	All	100%	100%	Pumps Pressure Boundary Inspected each refueling outage
B-P / B15.61	All	All	100%	100%	Pumps Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.70	All	All	100%	100%	Valves Pressure Boundary inspected each refueling outage
B-P / B15.71	All	All	100%	100%	Valves Pressure Boundary ASME Code Case N-498-1 used
B-P Total	All	All	100%	100%	
C-A / C1.10	1	0	0%	100%	Vessel Shell Circ. Weld Examined during first period
C-A / C1.20	1	0	0%	100%	Vessel Head Circ. Weld Examined during second period

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
C-A Total	2	0	0%	100%	Examined during first and second periods
C-B / C2.21	2	0	0%	100%	Vessel-to-Shell (or Head) Weld Examined first and second periods
C-B / C2.22	2	0	0%	0%	Vessel Nozzle Inner Radius Section Request for Relief RR-0011 used, inaccessible area
C-B Total	4	0	0%	50%	Request for Relief RR-0011 used, inaccessible area
C-C / C3.10	2	2	100%	100%	Vessel: Integrally Welded Attachment
C-C / C3.20	31	9	29%	100%	Piping: Integrally Welded Attachment
C-C Total	33	11	33%	100%	Completion percentages based on Examination Category
C-F / C5.11	202	62	30%	100%	Piping: Circ. Weld; $< \frac{1}{2}$ " NWT
C-F / C5.21	87	33	38%	100%	Piping: Circ. Weld; $> \frac{1}{2}$ " NWT
C-F / C5.31	4	2	50%	100%	Piping: Branch Conn.; > 4 " Branch Size
C-F Total	293	97	33%	100%	Completion percentages based on Examination Category
C-G / C6.10	21	9	43%	100%	Pump Casing Welds
C-G Total	21	9	43%	100%	Completion percentages based on Examination Category
C-H / C7.10	All	All	100%	100%	Vessels: Pressure Boundary Inspected each period
C-H / C7.20	All	All	100%	100%	Vessels: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.30	All	All	100%	100%	Piping: Pressure Boundary Inspected each period
C-H / C7.40	All	All	100%	100%	Piping: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.50	All	All	100%	100%	Pumps: Pressure Boundary Inspected each period
C-H / C7.60	All	All	100%	100%	Pumps: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.70	All	All	100%	100%	Valves: Pressure Boundary Inspected each period
C-H / C7.80	All	All	100%	100%	Valves: Pressure Boundary ASME Code Case N-498-1 used

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
C-H Total	All	All	100%	100%	
D-A / D1.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-A Total	All	All	100%	100%	
D-B / D2.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-B / D2.20	47	39	82%	100%	Integral Attachment ASME Code Case N-509 used
D-B / D2.30	1	1	100%	100%	Integral Attachment ASME Code Case N-509 used
D-B / D2.40	6	6	100%	100%	Integral Attachment ASME Code Case N-509 used
D-B Total	54	46	85%	100%	ASME Code Case N-509 used, allowing 10%
D-C / D3.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-C Total	All	All	100%	100%	
F-A / F1.10	238	24	10%	100%	Plate and Shell Type Supports
F-A Total	238	24	10%	100%	
F-B / F2.10	436	93	21%	100%	Linear Type Supports
F-B Total	436	93	21%	100%	
F-C / F3.10	547	170	31%	100%	Component Standard Supports Snubbers visually examined per Generic Letter 90-09
F-C Total	547	170	31%	100%	

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS
THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Exam Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
F-C	F3.10	HVN-PSSP3085A3	N/A	Yes
F-C	F3.10	WCS-PSSP3238A3	N/A	Yes

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measures	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)	Date Completed	Repair Replacement Plan Number
1	Replacement	B13-RDMFD008 #2809 (Rod drive mechanism)	Replaced fasteners	No	10/9/97	IS-1-97-1209 (313518)
2	Replacement	MSI-HOSE53 (Flex hose)	Replaced hose assy.	No	5/2/97	IS-1-96-1159 (307563)
2	Replacement	IAS*PSSH2021A2 (Spring hanger)	Replaced material	No	7/19/96	IS-1-96-1152 (306545)
2	Repair & replacement	LSV-E10CB (LSV Compressor skid heat exchanger)	Repaired heat exchanger head flange and replaced fasteners	No	3/14/96	IS-1-96-1139 IS-1-96-1140 (215413)
2	Replacement	LSV-C3A (LSV Compressor skid air inlet pipe spool)	Replaced inlet flange	No	6/29/96	IS-1-96-1143 (302218)
2	Replacement	LSV-SP1A (LSV Compressor skid moisture separator)	Replaced separator	No	6/29/96	IS-1-96-1143 (302218)
2	Replacement	LSV-C3B (LSV Compressor skid air inlet pipe spool)	Replaced inlet flange	No	4/13/96	IS-1-96-1143 (302219)
2	Replacement	RCS-V3003 (Vent valve for RCS flow control valve)	Replaced vent valve and nipple	No	5/15/97	IS-1-97-1174 (311454)

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measures	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)	Date Completed	Repair Replacement Plan Number
3	Repair	HVK-CHLIC Control bldg. Chiller)	Seal weld repaired (on oil cooler)	No	11/8/96	IS-1-96-1157 (307327)
3	Replacement	G32-PC001B (Reactor Water Clean-up pump)	Replaced casing studs	No	10/14/97	IS-1-97-1206 (311455)
3	Replacement	G33-PC001A (Reactor Water Clean-up pump)	Replaced casing studs	No	11/6/97	IS-1-97-1216 (314188)

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: Refueling RF-6 OAR-1

Owner: Entergy Operations, Incorporated
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Owner)

Plant: River Bend Station
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Plant)

Unit No.: 1 Commerical service date: 06/16/86 Refueling outage: RF-6

Current inspection interval: 1st Inspection Interval
(1st, 2nd, 3rd, 4th, Other)

Current inspection period: 3rd Inspection Period
(1st, 2nd, 3rd)

Edition & Addenda of Section XI applicable to inspection plan: 1980 Ed. to Winter 1981 Ad.

Date and revision of inspection plan: Rev. 05, dated 11/20/91 with reviewed changes

Edition & Addenda of Section XI applicable to repairs & replacements, if different than the inspection plan: N/A

CERTIFICATE OF COMPLIANCE

I certify that the statements in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures presented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A Expiration Date: N/A
(if applicable)

Signed: Chris E. Farrell Date: 9/11/97
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of LOUISIANA and employed by ARKWRIGHT of LOUISIANA have inspected the items described in this Owner's Activity Report, during the period April, 1994 to May, 1996 and states that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

Jerry V. Smet Commissions: LA 1326 NIA
Inspector's Signature National Board, State, Province, and
Endorsements

Date: Sept. 11, 1997

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
B-A / B1.11	4	4	34%	100%	RPV Circ. Shell Weld One third of each seam weld performed each period
B-A / B1.12	11	4	36%	100%	RPV Long. Shell Weld
B-A / B1.21	1	0	0%	100%	RPV Circ. Head Weld Examined during second period
B-A / B1.22	8	5	63%	100%	RPV Meridional Welds
B-A / B1.30	1	0	0%	100%	RPV Shell-to-Flange Weld Examined during second period
B-A / B1.40	1	0	0%	100%	RPV Head-to-Flange Weld Examined during second period
B-A Total	26	13	50%	100%	Completion percentages based on Examination Category
B-D / B3.90	31	10	32%	100%	RPV Nozzle-to-Vessel Weld
B-D / E3.100	31	10	32%	100%	RPV Inner Radius Section
B-D Total	62	20	32%	100%	Foot Note 2 requires no more than 50% complete by the end of the first period, remainder to be completed by end of interval
B-E / B4.12	145	145	100%	100%	RPV Partial Pene. CRD Nozzle Weld VT-2 performed each outage on these items
B-E / B4.13	15	15	100%	100%	RPV Partial Pene. Instrument Nozzle Weld VT-2 performed each outage on these items
B-E Total	160	160	100%	100%	VT-2 performed each outage on these items
B-F / B5.10	27	11	44%	100%	RPV Nozzle-to-Safe End Butt Weld, $\geq 4"$
B-F Total	27	11	44%	100%	Completion percentages based on Examination Category
B-G-1 / B6.10	64	20	31%	100%	RPV Closure Head Nuts
B-G-1 / B6.20	57	18	32%	100%	RPV Closure Studs, in place
B-G-1 / B6.30	7	0	0%	100%	RPV Closure Studs, removed Examined during second period
B-G-1 / B6.40	64	20	31%	100%	RPV Threads in Flange
B-G-1 / B6.50	64	20	31%	100%	RPV Closure Washers, Bushings
B-C 1 / B6.180	1	0	0%	100%	Pumps: Bolts and Studs Examined during second period

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B-G-1 / B6.190	1	0	0%	100%	Pumps: Flange Surface, when disassembled Examined during second period
B-G-1 / B6.200	1	1/3	34%	100%	Pumps: Nuts, Bushings, Washers One third of nuts performed each period
B-G-1 Total	259	72.3	30%	100%	
B-G-2 / B7.10	69	26	38%	100%	RPV: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.50	20	0	0%	100%	Pipe: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.70	9	4	44%	100%	Pumps: Bolts, Studs, Nuts; < 2"
B-G-2 / B7.80	145	50	34%	100%	Valves: Bolts, Studs, Nuts; < 2"
B-G-2 Total	243	80	33%	100%	Completion percentages based on Examination Category
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B-J / B9.11	136	41	30%	100%	Pipe Welds: Circ. Welds; > 4"
B-J / B9.12	51	24	47%	100%	Pipe Welds: Long. Welds; > 4"
B-J / B9.21	70	23	33%	100%	Pipe Welds: Circ. Welds; < 4"
B-J / B9.31	2	0	0%	100%	Pipe Welds: Branch Conn.; > 4"
B-J / B9.32	4	0	0%	100%	Pipe Welds: Branch Conn.; < 4" Examined during second period
B-J Total	263	88	33%	100%	Completion percentages based on Examination Category
B-K-1 / B10.10	18	9	50%	100%	Pipe: Integrally Welded Attachments
B-K-1 / B10.20	3	1	33%	100%	Pumps: Integrally Welded Attachments
B-K-1 Total	21	10	47%	100%	Completion percentages based on Examination Category
B-L-2 / B12.20	1	0	0%	100%	Pumps: Pump Casings Examined during second period
B-L-2 Total	1	0	0%	100%	
B-M-2 / B12.50	7	0	0%	100%	Valves: Valve Bodies; > 4" Valves examined when disassembled for maintenance (RR-0009)
B-M-2 Total	7	0	0%	100%	Valves examined when disassembled for maintenance (RR-0009)

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

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B-N-1 / B13.10	1	1	100%	100%	RPV Vessel Internal Interior inspected each period
B-N-1 Total	1	1	100%	100%	Interior inspected each period
B-N-2 / B13.20	20	7	35%	100%	BWR Interior Attachments Within Beltline
B-N-2 / B13.21	6	2	34%	100%	BWR Interior Attachments Beyond Beltline
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B-N-2 Total	28	11	39%	100%	Completion percentages based on Examination Category
B-O / B14.10	16	0	0%	0%	RPV Welds in CRD Housings Request for Relief RR-0004 used, inaccessible
B-O Total	16	0	0%	0%	Request for Relief RR-0004 used, inaccessible
B-P / B15.10	All	All	100%	100%	RPV Pressure Boundary Inspected each refueling outage
B-P / B15.11	All	All	100%	100%	RPV Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.50	All	All	100%	100%	Piping Pressure Boundary Inspected each refueling outage
B-P / B15.51	All	All	100%	100%	Piping Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.60	All	All	100%	100%	Pumps Pressure Boundary Inspected each refueling outage
B-P / B15.61	All	All	100%	100%	Pumps Pressure Boundary ASME Code Case N-498-1 used
B-P / B15.70	All	All	100%	100%	Valves Pressure Boundary Inspected each refueling outage
B-P / B15.71	All	All	100%	100%	Valves Pressure Boundary ASME Code Case N-498-1 used
B-P Total	All	All	100%	100%	
C-A / C1.10	1	0	0%	100%	Vessel Shell Circ. Weld Examined during first period
C-A / C1.20	1	0	0%	100%	Vessel Head Circ. Weld Examined during second period

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
C-A Total	2	0	0%	100%	Examined during first and second periods
C-B / C2.21	2	0	0%	100%	Vessel-to-Shell (or Head) Weld Examined first and second periods
C-B / C2.22	2	0	0%	0%	Vessel Nozzle Inner Radius Section Request for Relief RR-0011 used, inaccessible area
C-B Total	4	0	0%	50%	Request for Relief RR-0011 used, inaccessible area
C-C / C3.10	2	2	100%	100%	Vessel: Integrally Welded Attachment
C-C / C3.20	31	9	29%	100%	Piping: Integrally Welded Attachment
C-C Total	33	11	33%	100%	Completion percentages based on Examination Category
C-F / C5.11	202	62	30%	100%	Piping: Circ. Weld; $\leq \frac{1}{2}$ " NWT
C-F / C5.21	87	33	38%	100%	Piping: Circ. Weld; $> \frac{1}{2}$ " NWT
C-F / C5.31	4	2	50%	100%	Piping: Branch Conn.; > 4 " Branch Size
C-F Total	293	97	33%	100%	Completion percentages based on Examination Category
C-G / C6.10	21	9	43%	100%	Pump Casing Welds
C-G Total	21	9	43%	100%	Completion percentages based on Examination Category
C-H / C7.10	All	All	100%	100%	Vessels: Pressure Boundary Inspected each period
C-H / C7.20	All	All	100%	100%	Vessels: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.30	All	All	100%	100%	Piping: Pressure Boundary Inspected each period
C-H / C7.40	All	All	100%	100%	Piping: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.50	All	All	100%	100%	Pumps: Pressure Boundary Inspected each period
C-H / C7.60	All	All	100%	100%	Pumps: Pressure Boundary ASME Code Case N-498-1 used
C-H / C7.70	All	All	100%	100%	Valves: Pressure Boundary Inspected each period
C-H / C7.80	All	All	100%	100%	Valves: Pressure Boundary ASME Code Case N-498-1 used

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Exam Category	Total Exams Required for The Interval	Total Exams Credited for This Period	Total Exams Credited (%) For The Period	Total Exams Credited (%) To Date for The Interval	Remarks
C-H Total	All	All	100%	100%	
D-A / D1.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-A Total	All	All	100%	100%	
L-B / D2.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-B / D2.20	47	39	82%	100%	Integral Attachment ASME Code Case N-509 used
D-B / D2.30	1	1	100%	100%	Integral Attachment ASME Code Case N-509 used
D-B / D2.40	6	6	100%	100%	Integral Attachment ASME Code Case N-509 used
D-B Total	54	46	85%	100%	ASME Code Case N-509 used, allowing 10%
D-C / D3.10	All	All	100%	100%	Pressure Retaining Components Inspected each period and ASME Code Case N-498-1 used
D-C Total	All	All	100%	100%	
F-A / F1.10	238	24	10%	100%	Plate and Shell Type Supports
F-A Total	238	24	10%	100%	
F-B / F2.10	436	93	21%	100%	Linear Type Supports
F-B Total	436	93	21%	100%	
F-C / F3.10	547	170	31%	100%	Component Standard Supports Snubbers visually examined per Generic Letter 90-09
F-C Total	547	170	31%	100%	

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS
THAT REQUIRED EVALUATION FOR CONTINUED SERVICE

Exam Category	Item Number	Item Description	Flaw Character- ization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
F-C	F3.10	SWP-PSSP1723A3	N/A	Yes

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measures	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Exam or Test (Yes or No)	Date Completed	Repair Replacement Plan Number
1	Replacement	1FWS-PSSP3007A1	Replaced snubber	Yes	1/16/96	Master 7 (P584485)
1	Replacement	1MSS-PSSP3043A1	Replaced snubber	Yes	1/11/96	Master 7 (P584452)
2	Replacement	1RHS-PSSP3125A2	Replaced snubber	Yes	8/4/94	Master 7 (R202532)
2	Repair	1B21-MOVF065B 1LSV-001-17-2	Repaired valve by removing temporary attachment	No	1/26/96	IS-1-95-1071 IS-1-96-1091
2	Replacement	1CMS-750-168-2	Replaced MS pipe	No	2/7/96	Master 5 (304496)
2	Replacement	1RCS-750-33-2	Replaced MS pipe	No	10/21/94	Master 5 (R222033)
2	Replacement	1RDS-125-3217F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R222114)
2	Replacement	1RDS-125-3233F-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415101) IS-1-94-1043 (C415101)
2	Replacement	1RDS-001-3233G-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415102) IS-1-94-1043 (C415102)
2	Replacement	1RDS-125-3617F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R215783)
2	Replacement	1RDS-125-3621F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R219965)
2	Replacement	1RDS-125-3633F-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415103) IS-1-94-1043 (C415103)
2	Replacement	1RDS-001-3633G-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415104)
2	Replacement	1RDS-125-4017F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R215777)

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measures	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Exam. or Test (Yes or No)	Date Completed	Repair Replacement Plan Number
2	Replacement	1RDS-125-4033F-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415105) IS-1-94-1043 (C415105)
2	Replacement	1RDS-125-4417F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R215779)
2	Replacement	1RDS-125-4433F-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (R216432)
2	Replacement	1RDS-125-4817F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R215778)
2	Replacement	1RDS-125-4833F-2	Replaced CRD pipe	No	10/21/94	IS-1-94-1042 (C415108)
2	Replacement	1RDS-125-5217F-2	Replaced CRD pipe	No	12/11/94	IS-1-94-1049 (R215770)
2	Replacement	1RDS-125-5233F-2	Replaced CRD pipe	No	10/20/94	IS-1-94-1042 (R222021)
2	Replacement	1RHS-014-9-2	Replaced RHS pipe	No	2/1/96	IS-1-95-1089 (303278) IS-1-96-1093
2	Replacement	1RHS-750-161-2	Replaced RHS pipe	No	12/11/94	Master 5 (R222117)
3	Replacement	1G33-PC001A	Replaced pull-out assembly and casing stud	No	5/9/95	IS-1-93-944