



Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

December 9, 1997
LIC-97-0191

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: November 1997 Monthly Operating Report (MOR)

The November MOR for Fort Calhoun Station (FCS) Unit No. 1 is attached as required by FCS Technical Specification 5.9.1.

If you should have any questions, please contact me.

Sincerely,

S. K. Gambhir
Division Manager
Engineering & Operations Support

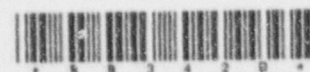
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Attachments

c: Winston & Strawn
E. W. Merschhoff, NRC Regional Administrator, Region IV
L. R. Wharton, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
R. J. Simon, Westinghouse
INPO Records Center

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ATTACHMENT I
OPERATING DATA REPORT

DOCKET NO. 50-285
UNIT NAME FORT CALHOUN STATION
DATE December 3, 1997
COMPLETED BY M. L. EDWARDS
TELEPHONE (402) 533-6929

REPORT PERIOD: November 1997

1. Design Electrical Rating (Mwe-Net): 478
2. Maximum Dependable Capacity (Mwe-Net): 478

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	<u>720.0</u>	<u>7456.9</u>	<u>168148.5</u>
4. Number of Hours Generator was On-line:	<u>720.0</u>	<u>7388.0</u>	<u>166255.8</u>
5. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
6. Net Electrical Energy Generated (MWH):	<u>348251.4</u>	<u>3454991.1</u>	<u>70441112.4</u>

ATTACHMENT II
UNIT SHUTDOWNS

REPORT MONTH November 1997

DOCKET NO. 50-285
UNIT NAME Fort Calhoun
DATE December 3, 1997
COMPLETED BY M. L. Edwards
TELEPHONE (402) 533-6929

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
None						

(1)

Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training/License Examination
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2)

Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)

OPERATIONS SUMMARY:

The Fort Calhoun Station (FCS) operated at a nominal 100% power level until November 14, 1997 at 1941 hours when power was reduced to 85% to allow testing and repair of the main generator stator cooling heat exchangers. Following testing and repair, the power level was increased reaching 100% on November 17, 1997 at 1816 hours where it remained through month end.

During November 1997, no power operated relief valves (PORV) or primary system safety valve challenges or failures occurred.