

**North
Atlantic**

North Atlantic Energy Service Corporation
P.O. Box 300
Seabrook, NH 03874
(603) 474-9521

The Northeast Utilities System

December 10, 1997

Docket No. 50-443
NYN-97120

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

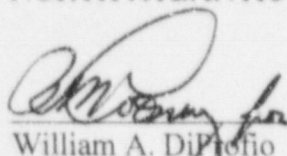
Seabrook Station
Monthly Operating Report

Enclosed please find Monthly Operating Report 97-11. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of November, 1997 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Should you require further information regarding this matter, please contact Mr. Terry L. Harpster, Director of Licensing Services, at (603) 773-7765.

Very truly yours,

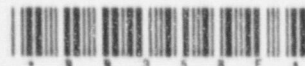
NORTH ATLANTIC ENERGY SERVICE CORP.



William A. DiPietro
Station Director

cc: H. J. Miller, Region I Administrator
C. W. Smith, NRC Project Manager, Seabrook Station
R. K. Lorson, Senior Resident Inspector, Seabrook Station

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OPERATING DATA REPORT

DOCKET NO. 50-443
 UNIT Seabrook 1
 DATE December 1, 1997
 COMPLETED BY P.E. Nardone
 TELEPHONE (603) 773-7074

OPERATING STATUS				
1.	Unit Name:	Seabrook Station Unit 1		
2.	Reporting Period:	NOVEMBER 1997		
3.	Licensed Thermal Power (MWt):	3411		
4.	Nameplate Rating (Gross MWe):	1197		
5.	Design Electrical Rating (Net MWe):	1148		
6.	Maximum Dependable Capacity (Gross MWe):	1204		
7.	Maximum Dependable Capacity (Net MWe):	1158		
8.	If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:	Not Applicable		
9.	Power Level To Which Restricted, If Any (Net MWe):	None		
10.	Reasons For Restrictions, If Any:	Not Applicable		
		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	720.0	8016.0	97513.0
12.	Number of Hours Reactor Was Critical	720.0	6874.7	56549.6
13.	Reactor Reserve Shutdown Hours	0.0	0.0	953.3
14.	Hours Generator On-Line	720.0	6817.7	54118.5
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWH)	2455554	23009207	179080417
17.	Gross Elec. Energy Generated (MWH)	867067	8126032	62507999
18.	Net Electrical Energy Generated (MWH)	834419	7817915	60069864
*19.	Unit Service Factor	100.0	85.1	82.6
*20.	Unit Availability Factor	100.0	85.1	82.6
*21.	Unit Capacity Factor (Using MDC Net)	100.1	84.2	80.2
*22.	Unit Capacity Factor (Using DER Net)	101.0	85.0	80.5
*23.	Unit Forced Outage Rate	0.0	0.0	4.8
24.	Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	None Scheduled		
25.	If Shut Down At End Of Report Period, Estimated Date of Startup:	Not Applicable		

*NOTE: "Cumulative" values based on total hours starting 8/19/90, date Regular Full Power Operation began.
 Increased MDC values (Items 6 & 7) starting 12/01/95.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443

UNIT Seabrook 1

DATE December 1, 1997

COMPLETED BY P.E. Nardone

TELEPHONE (603) 773-7074

MONTH NOVEMBER, 1997

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1160
2	1160
3	1160
4	1159
5	1159
6	1159
7	1159
8	1160
9	1159
10	1159
11	1159
12	1159
13	1159
14	1158
15	1159
16	1159

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	1159
18	1159
19	1159
20	1159
21	1159
22	1159
23	1159
24	1159
25	1159
26	1159
27	1159
28	1159
29	1159
30	1159

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-443

UNIT Seabrook 1

DATE December 1, 1997

COMPLETED BY P.E. Nardone

TELEPHONE (603) 773-7074

MONTH NOVEMBER, 1997

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
							No entries for this month
¹ F: Forced S: Scheduled		² Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training & License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)			³ Method: 1 - Manual 2 - Manual Scram 3 - Automatic Scram 4 - Continued from previous month 5 - Power Reduction (Duration = 0) 9 - Other (Explain)		

REFUELING INFORMATION REQUEST

DOCKET NO.	50-443
UNIT	Seabrook 1
DATE	December 1, 1997
COMPLETED BY	P.E. Nardone
TELEPHONE	(603) 773-7074

1. Name of Facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: Refueling Outage 6, 03/06/99
3. Scheduled date for restart following refueling: Refueling Outage 6, 04/14/99 [40 days]
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
N/A
5. Schedule date(s) for submitting licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
N/A
7. The number of fuel assemblies (a) in the core (b) in the spent fuel storage pool and (c) in the new fuel storage vault

(a) 193 (b) 372 (c) 4
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present licensed capacity: 1236
No increase in storage capacity requested or planned.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.

The current licensed capacity is adequate until at least the year 2010.