

Sargent & Lundy LLC

Don K. Schopfer
Senior Vice President
312-269-6078

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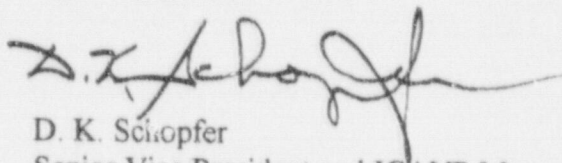
Northeast Nuclear Energy Company
Millstone Nuclear Power Station, Unit No. 3
Independent Corrective Action Verification Program

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

As required by the Communications Protocol PI-MP3-01, Sargent & Lundy is responsible for providing meeting summaries for those conferences in which its personnel are participants. Enclosed for your use are the summaries for the conferences held on February 6, 10 and 17, 1998 to discuss NU responses to various discrepancy reports.

You may direct any questions to me at (312) 269-6078.

Yours very truly,



D. K. Schopfer
Senior Vice President and ICAVP Manager

Copies:

E. Imbro (1/1/4) Deputy Director, ICAVP Oversight
T. Concession (1/1/0) Nuclear Energy Advisory Council
J. Fougere (1/1/1) NU
B. A. Erler (1/1/0)
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Telecon Summary
Millstone Unit 3 ICAVP
Nuclear Regulatory Commission/Nuclear Energy Advisory Council/
Northeast Utilities/Sargent & Lundy
February 6, 1998

PURPOSE: This telecon was held to discuss technical issues related to instrument setpoint calculation compliance with RG 1.105, Rev. 1.

SUMMARY OF DISCUSSION:

1. Sargent & Lundy provided comments regarding NU's response to Discrepancy Reports DR-MP3-0166 and DR-MP3-0301. The discussions focused on MP3 commitments with respect to RG 1.105. Based on these discussions NU agreed to submit revised responses to DR-MP3-0166 and DR-MP3-0301 which would document MP3 RG 1.105 commitments. S&L agreed to place these two DRs as well as the following related DRs on hold pending NU's response.

DR-MP3-0173
DR-MP3-0173
DR-MP3-0275
DR-MP3-0287
DR-MP3-0302
DR-MP3-0339
DR-MP3-0523
DR-MP3-0833
DR-MP3-0834
DR-MP3-0836
DR-MP3-1049

NU also agreed to address in their revised response the potential discrepancies between the setpoint calculations referenced in the DRs and NU procedures NEAM-41 and NETM-43.

Meeting Summary
Millstone 3 ICAVP
Nuclear Regulatory Commission / Northeast Utilities / Sargent & Lundy
February 10, 1998

Purpose:

The purpose of the meeting was to discuss technical issues related to ABVS and SLCRS filter units compliance with RG 1.52, Rev. 2 and secondary containment drawdown.

Location:

Northeast Utilities - Millstone Unit 3

Summary of Discussion:

S&L discussed the comments made on NU's responses for the following Discrepancy Reports (DRs):

DR-MP3-0291
DR-MP3-0315
DR-MP3-0328
DR-MP3-0441
DR-MP3-0480
DR-MP3-0575
DR-MP3-0588
DR-MP3-0589
DR-MP3-0705
DR-MP3-0724
DR-MP3-0566
DR-MP3-0514

The action to be taken based on the discussions at the meeting are:

- DR-MP3-0291 - NU to provide justification for their interpretation that they meet ANSI N509 and that a FSAR clarification to RG 1.52 is not needed
- DR-MP3-0315 - NU to provide vendor documentation that supports use of the HEPA filters at maximum system airflow.
- DR-MP3-0328 - NU to redo MEPL to determine classification required for drain valves and address corrective actions if valve needs to be upgraded
- DR-MP3-0441 - S&L to address if FSAR Table 3.2-1 should be revised to address ANSI N509 exceptions not covered in RG 1.52. NU to address changes to vendor manual and specification.
- DR-MP3-0480 - NU to clarify assessability
- DR-MP3-0575 - NU to clarify response regarding 99% -vs- 95% removal efficiency

Meeting Summary
Millstone 3 ICAVP
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- DR-MP3-0584, 588, & 724 - NU to prepare a comprehensive response to adsorbent issues that include 1) iodine loading, radiodecay heat generation, cooling required, acceptability of fire protection water sprays for adsorbent cooling, acceptability of FP timer setting -vs- cooling required.
- DR-MP3-0589 - NU to revisit engineering evaluation regarding relative humidity used in tests
- DR-MP3-0705 - S&L to address if FSAR Table 3.2-1 should be revised to address ANSI N509 exceptions not covered in RG 1.52. NU to provide copy of FSAR CR 97-MP3-105
- DR-MP3-0725 - NU to address impact on filter housing design pressure
- DR-MP3-0566 - NU to clarify FSAR regarding ABVS filter discharge location
- DR-MP3-0514 - NU to provide location of differential pressure taps used in test; NU to address why its is acceptable to reference service building instead of outdoor for secondary containment differential pressure; NU to clarify what was meant in the letter when they say that the top elevation does not always go negative; NU to address how weather conditions were accounted for selecting negative pressure acceptance criteria; NU to address statements in letter regarding exhaust duct for recombiner building.

**Meeting Summary
Millstone 3 ICAVP
Nuclear Regulatory Commission / Northeast Utilities / Sargent & Lundy
February 17, 1998**

Purpose:

The purpose of the meeting was to discuss technical issues related to Calculation 230E. This calculation determines if adequate voltage is available across the relays and starter coil of the Charging Pump & Component Cooling Water Pump Area Supply Fan (3HVR*FN14A).

Location:

Telephone conference between parties

Summary of Discussion:

S&L discussed the comments made on NU's response for DR-MP3-0671.

There were three items of concern addressed in the discussion:

- Item 1 - Changing the taps on the unit substation transformers in order to raise the minimum voltage ...NU stated that the information required by Sargent & Lundy can be found in calculation NL-038, attachments B through L. Sargent & Lundy will evaluate the calculation and determine if the necessary information is in the Attachments.
- Item 2 - The rated voltage of the typical General Electric CR120B control relay used for 42X is 115 volts not 120 volts... NU will revise calculation 230E.
- Item 3 - The rated no load voltage of the control transformer is 128 volts... NU will revise calculation 230E.