Commonwealth Edison Company Braidwood Generating Station Route #1, Box 84 Braceville, II, 60407-9619 Tel 815-458-2801



IE241

December 3, 1997 BW/97-0065

United States Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001

Subject:

Monthly Operating Report for November, 1997 Braidwood Generating Station, Units 1 and 2 Facility Operating Licenses NPF-72 and NPF-77 NRC Docket Nos. 50-456 and 50-457

Ladies and Gentlemen:

In accordance with Technical Specification 6.9.1.8, enclosed you will find the Monthly Operating Report for Commonwealth Edison Company's (ComEd's) Braidwood Generating Station, Units 1 and 2, covering the period November 1, 1997 through November 30, 1997.

Please address any comments or questions regarding this matter to Don Hildebrant at (815) 458-2801, extension 2173.

Very truly yours.

G. K. Schwartz Station Manager

Braidwood Nuclear Station

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Enclosures

c: A. B. Beach, Regional Administrator - RIII

R. R. Assa, Braidwood Project Manager - NRR

C. J. Phillips, Senior Resident Inspector - Braidwood

T. J. Esper, IDNS Resident Inspector - Eraidwood

Office of Nuclear Facility Safety - IDNS

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cc: INPO Records Center

D. L. Farrar, Nuclear Regional Service Mgr.

D.J. Chrzanowski, Nuclear Licensing Admin.

D. R. Eggett, Nuclear Engineering Dept.

T. Tulon, Site Vice President, Braidwood

D. M. Hoots, Unit 1 Operating Engineer

J. P. Kuchenbecker, Unit 2 Operating Engineer

J. M. Bunecicky, Westinghouse

D. R. Seavers, A.N I.

S. P. Focht, American Nuclear Insurers

BRAIDWOOD NUCLEAR GENERATING STATION

UNIT 1 AND UNIT 2

MONTHLY OPERATING REPORT

ComEd

NRC DOCKET NO. 050-456, LICENSE NO. NPI-72 NRC DOCKET NO. 050-457, LICENSE NO. NPF-77

A. OPERATING DATA REPORT

Docket No: 50-456
Unit: Braidwood 1
Date: 12/03/97
Completed by: Don Hildebrant

Telephone: 815-458-2801x2173

REPORTING PERIOD: November 1997

1) Design Electrical Rating (Mwe ant)
2) Maximum Dependable Capacity (Mwe Net) 1120 1100

	Month	Year To Date	Cumulative
3) Hours Reactor Critical (Hours)	720.0	6,632.7	64,658.1
4) Hours Generator on Line (Hours)	720.0	6,594.7	63,798.4
5) Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
6) Net Electrical Energy (Mwh)	806,593	7,246,879	65,308,280

B. UNIT SHUTDOWNS

Docket No.: 50 - 456

Unit: Braidwood 1 Date: 12/03/97

Completed by: Don Hildebrant Telephone: 315-458-2801x2173

REPORT PERIOD: November 1997

No. Date Type Duration Reason Method Cauce and Corrective Actions
Hours and Comments

None

SUMMARY

Unit 1 entered the month at 100% capability and operated routinely for the entire month.

TYPE F - Forced

S - Scheduled

REASON

- A Equipment Failure (exptain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training / Licensee Examination
- F Administrative
- G Operator Error (explain)
- H Other (explain)

METHOD

- 1 Manual
- 2 Manual Trip / Scram
- 3 Automatic Trip / Scram
- 4 Continuation
- 5 Other (explain)

SAFETY / RELIEF VALVE OPERATIONS

Docket No.:

50 - 456

Unit:

Braidwood 1

Date: 12/03/97

Completed by: Telephone:

Don Hildebrant 815-458-2801x2173

Date

Valves Actuated Nc. & Type Actuation

Plant Condition

Description of Event

None

A. OPERATING DATA REPORT

Docket No: 50-457
Unit: Braidwood 2
Date: 12/03/97
Completed by: Don Hildeb ant
Telephone: 815-458-2801x2173

REPORTING PERIOD: November 1997

1)	Design Electrical Rating (Mwe Net)	1120
2)	Maximum Dependable Capacity (Mwe Net)	1100

		Month	Year To Date	Cumulative
3)	Hours Reactor Critical (Hours)	393.0	6,848.0	67,637.1
4)	Hours Generator on Line (Hours)	364.0	6,819.0	67,195.1
5)	Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
	Net Electrical Energy (Mwh)	257,814	7,387,795	69,025,873

8. **UNIT SHUTDOWNS**

Docket No.: 50 - 457

Unit: Braidwood 2 Date: 12/03/97 -

Completed by: Don Hildebrant

Telephone: 815-458-2801x2173

REPORT PERIOD:

November 1997

H - Other (explain)

No.	Date	Type	<u>Duration</u> <u>Hours</u>	Reason	Method	Cause and Corrective Actions and Comments
1	970927	s	356	С	4	Scheduled sixth refueling outage

SUMMARY

Unit 2 entered the month continuing the sixth scheduled refueling outage and returned to normal service begining on 11/14/97.

TYPE	REASCN	METHOD
F - Forced	A - Equipment Failure (explain)	1 - Manual
S - Scheduled	B - Maintenance or Test	2 - Manual Trip / Scram
	C - Refueling	3 - Automatic Trip / Scram
	D - Regulatory Restriction	4 - Continuation
	E - Operator Training / Licensee Examination	5 - Cther (explain)
	F - Administrative	
	G - Operator Error (explain)	

C. SAFETY / RELIEF VALVE OPERATIONS

Valves

Actuated

Docket No.:

50 - 457

Unit:

Braidwood 2 Date: 12/03/97 ·

Completed by:

Don Hildebrant

Telephone:

815-453-2801x2173

No. & Type

Actuation

Plant Condition

Description of Event

None

Date