

**Florida
Power**
CORPORATION
Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-72

December 4, 1997
3F1297-31

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20055-0001

Subject: NRC Inspection 97-12
Results of Telephone Conversations

Dear Sir:

The purpose of this letter is to confirm conversations between the NRC Emergency Operating Procedure (EOP) inspection team members and Florida Power Corporation (FPC) on December 3 and 4, 1997, regarding the status of the EOP inspection and to provide information to assist the EOP inspection team when they return on December 8, 1997.

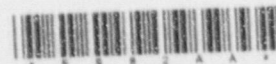
With regard to calculations, it was confirmed that the Region II NRC team has received 41 calculations for review. These calculations support steps and/or setpoints contained in the EOPs. An additional fifteen calculations are open, with all but three scheduled to be completed by December 8, 1997. The remaining three calculations will be completed during the inspection next week. It was also understood that no additional completed calculations need to be sent to the Region II offices at this time. All completed calculations will be available for NRC review at the Nuclear Training Center on December 8, 1997.

The inspection team asked whether any changes to A1-505, Revision 3 (Draft C) "Conduct of Operations During Abnormal and Emergency Events," have been made. FPC responded that seven changes have been made. Descriptions of those seven changes were faxed to Region II on December 3, 1997.

The following technical issues were discussed:

1. The Crystal River Unit 3 (CR-3) EOPs do not specify cross-tying Low Pressure Injection as described in the B&W Owners Group Technical Bases Document (TBD). FPC agreed to discuss this issue during the week of December 8, 1997.

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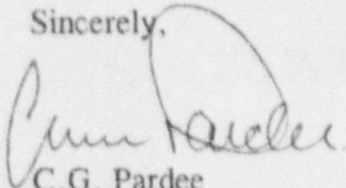


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2. Dose calculations have not been completed for each operator action performed outside the control complex. FPC is evaluating the operator actions to determine those that require dose calculations prior to restart.
3. The inspection team asked that a copy of the dose calculation for operators performing post-accident hydrogen purge activities be provided for review next week. FPC agreed to make this calculation available.
4. The inspection team asked that a copy of Precursor Card (PC) 97-7219, regarding reactor coolant system (RCS) boration, be made available for their review next week. FPC agreed to make this PC available.

If you have any questions regarding this letter, please contact Mr. Brian Gutherman, FOP Inspection Coordinator at (352) 795-0504, extension 6264.

Sincerely,



C.G. Pardee

Director Nuclear Plant Operations

CGP/bg

xc: Regional Administrator, Region II
Senior Resident Inspector
NRR Project Manager
Mr. Wait Rogers, Region II