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Energy to Serve Your World™

February 9, 1998

LCV-1169

Docket Nos. 50-424, 425

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

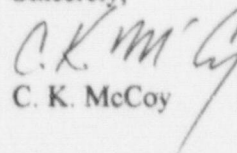
Ladies and Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORT - JANUARY 1998**

Southern Nuclear Operating Company hereby submits the January 1998 monthly operating reports for Vogtle Electric Generating Plant, Units 1 and 2, in accordance with the requirements of Technical Specifications 5.6.4.

Please contact this office if you have any questions.

Sincerely,

  
C. K. McCoy

CKM/afs

Enclosures:

- E1- VEGP Unit 1 Monthly Operating Report - January 1998
- E2- VEGP Unit 2 Monthly Operating Report - January 1998

cc: Southern Nuclear Operating Company  
Mr. J. B. Beasley, Jr.  
Mr. M. Sheibani  
NORMS

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. D. H. Jaffe, Senior Project Manager, NRR  
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

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# OPERATING DATA REPORT

Docket No.: 50-424  
 Unit Name: VEGP UNIT 1  
 Date: February 2, 1998  
 Completed By: T.S. Hargis  
 Telephone: (706) 826-3469

## Operating Status

1. Reporting Period:	Jan-98		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1162		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	744.0	31,716.0
5. Hours Generator On Line:	744.0	744.0	10,418.8
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	881,735	881,735	88,344,047

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
NA	NA	NA



# UNIT SHUTDOWNS

Docket No.: 50-424  
Unit Name: VEGP UNIT 1  
Date: February 2, 1998  
Completed By: T. S. Hargis  
Telephone: (706) 826-3469

Reporting Period: Jan-98

		Type F: Forced S: Scheduled	Duration  (Hours)		Method of Shutting Down (2)	Cause/Corrective Actions
No.	Date			Reason (1)		Comments
NA	NA	NA	NA	NA	NA	NA

## (1) REASON:

A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction

E - Operator Training/License Examination  
F - Administrative  
G - Operational Error (Explain)  
H - Other (Explain)

## (2) METHOD:

1. Manual  
2. Manual Trip/Scram  
3. Automatic Trip/Scram  
4. Continuation  
5. Other

## CAUSE/CORRECTIVE ACTION/COMMENTS:

## NARRATIVE REPORT

January 01 00:00 Unit at 100% power with no operating problems.  
January 31 23:59 Unit at 100% power with no operating problems.

ENCLOSURE 2

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VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
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# OPERATING DATA REPORT

Docket No.: 50-425  
 Unit Name: VEGP UNIT 2  
 Date: February 2, 1998  
 Completed By: T.S. Hargis  
 Telephone: (706) 626-3469

## Operating Status

1. Reporting Period: Jan-98  
 2. Design Electrical Rating (Net MWe): 1169  
 3. Maximum Dependable Capacity (Net MWe): 1167

	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	744.0	744.0	69,567.8
5. Hours Generator On Line:	744.0	744.0	68,903.2
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	882,192	882,192	76,468,918

## CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
NA	NA	NA



## UNIT SHUTDOWNS

Docket No.: 50-425  
Unit Name: VEGP UNIT 2  
Date: February 2, 1998  
Completed By: T.S. Hargis  
Telephone: (706) 826-3469

Reporting Period: Jan-98

No.	Date	Type	Duration (Hours)	Reason: (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
NA	NA	NA	NA	NA	NA	NA

## (1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination  
B - Maintenance or Test F - Administrative  
C - Refueling G - Operational Error (Explain)  
D - Regulatory Restriction H - Other (Explain)

## (2) METHOD:

1 Manual 4 Continuation  
2 Manual Trip/Scram 5 Other  
3 Automatic Trip/Scram

## CAUSE/CORRECTIVE ACTION/COMMENTS:

## NARRATIVE REPORT

January 01 00:00 Unit at 100% power with no operating problems.  
January 31 23:59 Unit at 100% power with no operating problems.