

February 12, 1998 LIC-98-0016

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station P1-137 Washington, D.C. 20555

Reference: Doc'et No. 50-285

SUBJECT: January 1998 Monthly Operating Report (MOR)

The January MOR for Fort Calhoun Station (FCS) Unit No. 1 is attached as required by FCS Technical Specification 5.9.1.

If you should have any questions, please contact me.

Sincerely,

S. K. Gambhir Division Manager

Engineering & Operations Support

SKG/mle

Attachments

c: E. W. Merschoff, NRC Regional Administrator, Region IV

L. R. Wharton, NRC Project Manager

W. C. Walker, NRC Senior Resident Inspector

R. J. Simon, Westinghouse

INPO Records Center

Winston & Strawn

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ATTACHMENT I OPERATING DATA REPORT

DOCKET NO. 50-285

UNIT NAME FORT CALHOUN STATION

DATE February 4, 1998

COMPLETED BY M. L. EDWARDS

TELEPHONE (402) 533-6929

REPORT PERIOD: January 1998

1. Design Electrical Rating (Mwe-Net): 478

2. Maximum Dependable Capacity (Mwe-Net): 478

OPERATING STATUS

		THIS MONTH	YR-TO-DATE	CUMULATIVE
3.	Number of Hours Reactor was Critical:	744.0	744.0	169636.5
4.	Number of Hours Generator was On-line:	744.0	744.0	167743.8
5.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
6.	Net Electrical Energy Generated (MWH):	364365.1	364365.1	71168725.9

DOCKET NO. 50-285
UNIT NAME Fort Calho

ATTACHMENT II UNIT SHUTDOWNS

REPORT MONTH January 1998

UNIT NAME Fort Calhoun
DATE February 4,1998
COMPLETED BY M. L. Edwards
TELEPHONE (402) 533-6929

No.	Date	Type F: Forced S: Scheduled	Ouration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
None						

(1)

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training/License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2)

Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

OPERATIONS SUMMARY:

The Fort Calhoun Station (FCS) operated at a nominal 100% power level during January 1998. Normal maintenance and surveillance testing were completed. During January 1998, no power operated relief valves (PCRV) or primary system safety valve challenges or failures occurred.