

## LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Shoreham Nuclear Power Station Unit #1										DOCKET NUMBER (2) 0 5 0 0 0 3 2 2 1					PAGE (3) OF 0 2								
TITLE (4) Continuous Fire Watch Required By Tech. Spec. 3.7.8 was missed due to Fire Watch being stuck in Elevator																							
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)													
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)										
0	3	1	0	8	6	8	6	0	1	5	0	0	0	4	0	4	8	6	0	5	0	0	0
OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 5 (Check one or more of the following) (11)																					
5		20.402(b)				20.406(c)				80.73(a)(2)(iv)				73.71(b)									
POWER LEVEL (10)		20.406(a)(1)(i)				80.38(a)(1)				80.73(a)(2)(v)				73.71(c)									
0 0 0		20.406(a)(1)(ii)				80.38(a)(2)				80.73(a)(2)(vi)				OTHER (Specify in Abstract below and in Text, NRC Form 365A)									
		20.406(a)(1)(iii)				80.73(a)(2)(i)				80.73(a)(2)(vii)(A)													
		20.406(a)(1)(iv)				80.73(a)(2)(ii)				80.73(a)(2)(vii)(B)													
		20.406(a)(1)(v)				80.73(a)(2)(iii)				80.73(a)(2)(ix)													
LICENSEE CONTACT FOR THIS LER (12)																							
NAME Robert W. Grunseich, Operational Compliance Engineer										TELEPHONE NUMBER 5 1 6 9 2 9 - 8 3 0 0													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																							
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDOS				
SUPPLEMENTAL REPORT EXPECTED (14)										EXPECTED SUBMISSION DATE (15)			MONTH	DAY	YEAR								
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO																							

ABSTRACT (Limit to 1400 spaces - i.e. approximately fifteen single-space typewritten lines) (16)

On March 10, 1986 at approximately 0330, a continuous fire watch patrol in the Reactor Secondary Building, required by Technical Specification 3.7.8 was not met due to the fire watch patrol being stuck in an elevator for approximately twenty five minutes. The plant was in Operational Condition 5 (Refuel) with the mode switch in Shutdown and all rods inserted in the core. The continuous fire watch was required due to inoperable fire rated assemblies (fire stops and seals, and fire dampers). The continuous fire watch patrol had entered the elevator at elevation 112' and was on his way up to elevation 150' to continue his tour. However, the elevator became stuck in between the two elevations. The Watch Engineer was immediately notified of the problem and at 0355, the individuals in the elevator were removed and the continuous fire watch was resumed. The elevator was subsequently repaired later that day. Plant Management was notified of the event and the NRC was notified at 0704 per 10CFR50.72. This is an isolated case and no further corrective action is warranted.

LERs 86-002 and 86-013 discuss similar events concerning missed firewatches.

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## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104

EXPIRES 8/31/85

FACILITY NAME (1):

DOCKET NUMBER (2):

LER NUMBER (3):

PAGE (3):

Shoreham Nuclear Power Station Unit #1

0 5 0 0 0 3 2 2 8 6 - 0 1 5 - 0 0 0 2 OF 0 2

\*TEXT IF MORE SPACE IS REQUIRED USE ADDITIONAL NRC Form 286A (11/73)

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There was minimal safety significance to the event. Detectors in the area would have detected a fire and an alarm would have annunciated in the Control Room. Had the event occurred under a more severe set of conditions (5% power), there would still be minimal safety significance.

This was an isolated case and no further corrective action is warranted. However, a tailboard meeting was held for all firewatch personnel to re-emphasize the importance of notifying firewatch relief as soon as possible when they are unable to perform their required duties.

LERs 86-002 and 86-013 discuss similar events concerning missed firewatches.



## LONG ISLAND LIGHTING COMPANY

SHOREHAM NUCLEAR POWER STATION • P.O. BOX 628 • WADING RIVER, NEW YORK 11792

TEL. (516) 929-8300

April 4, 1986

PM-86-089

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555

Dear Sir:

In accordance with 10CFR50.73, enclosed is a copy of Shoreham Nuclear Power Station Unit 1's Licensee Event Report 86-015.

Sincerely yours,

William E. Steiger, Jr.  
Plant Manager

WES/rg

Enclosure

cc: Dr. Thomas E. Murley, Regional Administrator  
John Berry, Senior Resident Inspector  
Institute of Nuclear Power Operations, Records Center  
American Nuclear Insurers

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