Lewis Sumner Vice President Hatch Project Support Southern Nuclear Operating Company, Inc. 40 Inverness Parkway Post Office Box 1295 Birmingham, Alabama 35201

Tel 205.992.7279 Fax 205.992.0341



January 12, 1999

Docket Nos. 50-321

50-366

HL-5726

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555

> Edwin I. Hatch Nuclear Plant Monthly Operating Reports

#### Ladies and Gentlemen:

Enclosed are the December 1998 Monthly Operating Reports for Edwin I. Hatch Nuclear Plant Unit 1, Docket No. 50-321, and Unit 2, Docket No. 50-366. These reports are submitted in accordance with Technical Specifications 5.6.4.

Respectfully submitted,

H. L. Sumner, Jr.

IFL/eb

#### Enclosures:

- 1. December Monthly Operating Report for Plant Hatch Unit 1
- 2. December Monthly Operating Report for Plant Hatch Unit 2

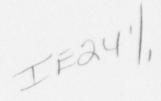
cc: Southern Nuclear Operating Company
Mr. P. H. Wells, Nuclear Plant General Manager
SNC Document Management (R-Type A02.001)

U. S. Nuclear Regulatory Commission, Washington D. C. Mr. L. N. Olshan, Project Manager - Hatch

U. S. Nuclear Regulatory Commission, Region II
Mr. L. A. Reyes, Regional Administrator
Mr. J. T. Munday, Senior Resident Inspector - Hatch

Utility Data Institute, Inc.

Ms. Barbara Lewis - McGraw-Hill Companies



## Enclosure 1

## Plant Hatch Unit 1 Monthly Operating Report December 1998

# Table of Contents

	Page
Operating Data Report	E1-1
Unit Shutdowns and Power Reductions	E1-2

#### **OPERATING DATA REPORT**

Docket No.: 50-321

Unit Name: E. I. Hatch Unit 1

Date: 1/4/99

Completed By: R. M. Beard

Telephone: (912) 367-7781 x2878

### **Operating Status**

1. Reporting Period: DECEMBER 1998 2. Design Electrical Rating (Net MWe): 822.1 3. Maximum Dependable Capacity (Net MWe): 800

This Month Year To Date Cumulative 4. Number of Hours Reactor Was Critical: 744.0 8,760.0 158,740.2 5. Hours Generator On Line: 744.0 8,751.8 153,317.6 6. Unit Reserve Shutdown Hours: 0.0 0.0 0.0 7. Net Electrical Energy Generated: 596,196 6,951,752 108,044,157

### CHALLENGES TO MAIN STEAM SAFETY / RELIEF VALVES

Date	Tag No.	Event Description				
		No challenges this month.				
THE PERSON NAMED IN	COLUMN SOCIETY OF THE PROPERTY					

### UNIT SHUTDOWNS

Docket No.: 50-321

Unit Name: E. I. Hatch Unit 1

Date: 1/4/99

Completed By: R. M. Beard

Telephone: (912) 367-7781 x2878

Reporting Period:

DECEMBER 1998

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
						No unit shutdowns occurred this month.

(1) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

**D-Regulatory Restriction** 

E-Operator Training/License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2) METHOD

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

CAUSE/CORRECTIVE ACTION/COMMENTS:

#### NARRATIVE REPORT

Unit 1 operated at rated thermal power for most of the month of December. The only load reduction occurred on December 20th when shift reduced load to perform a Control Rod Pattern Adjustment.

## Enclosure 2

## Plant Hatch Unit 2 Monthly Operating Report December 1998

## Table of Contents

	Page
Operating Data Report	E2-1
Unit Shutdowns and Power Reductions	E2-2

#### **OPERATING DATA REPORT**

Docket No.: 50-366

Unit Name: E. I. Hatch Unit 2

Date: 1/4/99

Completed By: R. M. Beard

Telephone: (912) 367-7781 x2878

### **Operating Status**

1. Reporting Period:

DECEMBER 1998

This Month

2. Design Electrical Rating (Net MWe):

859

3. Maximum Dependable Capacity (Net MWe):

855

Year To Date Cumulative

4. Number of Hours Reactor Was Critical:

744.0

7,302.8

134.146.9

5. Hours Generator On Line:

744.0

7,247.2

130,099.0

0.0

0.0

6. Unit Reserve Shutdown Hours:

7. Net Electrical Energy Generated:

0.0 657,817

5,823,426

92,636,172

#### CHALLENGES TO MAIN STEAM SAFETY / RELIEF VALVES

Date	Tag No.	Event Description
		No challenges this month.
-	DISTRIBUTION OF THE PROPERTY O	

#### **UNIT SHUTDOWNS**

Docket No.: 50-366

Unit Name: E. I. Hatch Unit 2

Date: 1/4/99

Completed By: R. M. Beard

Telephone: (912) 367-7781 x2878

Reporting Period:

DECEMBER 1998

No.	Date	Type F. Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments	
						No unit shutdowns occurred this month.	

(1) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training/License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2) METHOD

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

## CAUSE/CORRECTIVE ACTION/COMMENTS:

#### NARRATIVE REPORT

Unit 2 began the month of December operating at reduced load while the "C" Cooling Tower was out of service to facilitate removal of damaged fill material. The tower was returned to service December 1st and the unit returned to operation at 2686 CMWt. Shift personnel reentered the Extended Power Uprate Test Procedure on December 2nd and increased unit thermal power to 2708 CMWt. Shift briefly reduced load on December 5th to perform Turbine Stop Valve and Combined Intermediate Valve Testing. The next load reduction occurred on December 8th when an air line leak caused the low level control valve for the 8th Stage "B" Feedwater Heater to fail closed resulting in a heater level transient in several feedwater heaters. The air line leak was repaired, proper operation of feedwater heater level restored and the unit returned to operation at 2708 CMWt within a couple of hours. Shift briefly reduced load on the 19th and 26th of December to ensure thermal limit margins while performing Control Rod Drive Exercises and on 23rd to backwash and precoat the "D" Condensate Demineralizer Vessel. Otherwise, operation was maintained at 2708 CMWt for the month of December.