

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Nine Mile Point Unit I										DOCKET NUMBER (2) 0 5 0 0 0 2 2 0										PAGE (3) 1 OF 0 2																													
TITLE (4) Failure to Meet Telephone Notification Requirements																																																	
EVENT DATE (5)										LER NUMBER (6)										REPORT DATE (7)										OTHER FACILITIES INVOLVED (8)																			
MONTH			DAY			YEAR				YEAR		SEQUENTIAL NUMBER		REVISION NUMBER		MONTH			DAY			YEAR				FACILITY NAMES										DOCKET NUMBER(S)													
																																				0 5 0 0 0													
0 5			1 7			8 6				8 6		0 1		2 0		0 0			0 6			1 6				8 6														0 5 0 0 0									
OPERATING MODE (9) N										THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following) (11)																																							
POWER LEVEL (10) 0 0 0										20.402(b)										20.405(c)										50.73(a)(2)(iv)										73.71(b)									
										20.405(a)(1)(i)										50.38(c)(1)										50.73(a)(2)(v)										73.71(c)									
										20.405(a)(1)(ii)										50.38(c)(2)										50.73(a)(2)(vii)										OTHER (Specify in Abstract below and in Text, NRC Form 366A)									
										20.405(a)(1)(iii)										50.73(a)(2)(i)										50.73(a)(2)(viii)(A)																			
										20.405(a)(1)(iv)										50.73(a)(2)(ii)										50.73(a)(2)(viii)(B)																			
20.405(a)(1)(v)										50.73(a)(2)(iii)										50.73(a)(2)(ix)																													
LICENSEE CONTACT FOR THIS LER (12)																																																	
NAME Robert G. Randall, Supervisor Technical Support																				TELEPHONE NUMBER AREA CODE 3 1 5 3 4 9 1 2 4 4 5																													
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																																																	
CAUSE			SYSTEM			COMPONENT				MANUFACTURER		REPORTABLE TO NPDs		CAUSE			SYSTEM			COMPONENT				MANUFACTURER		REPORTABLE TO NPDs																							
SUPPLEMENTAL REPORT EXPECTED (14)																				EXPECTED SUBMISSION DATE (15)										MONTH DAY YEAR																			
YES (If yes, complete EXPECTED SUBMISSION DATE)																				X NO																													

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

ABSTRACT

On May 16, 1986, Nine Mile Point Unit I was in a shutdown condition for refueling. The mode switch was in the "REFUEL" position. At 1128 hours both fire pumps were taken out of service in order to allow a diver to work in the station service water intake tunnel. However, a required telephone notification to the Director of the Nuclear Regulatory Commission (NRC) Regional Office was not made until 1430 hours on May 17, 1986. This was a violation of Unit I Technical Specifications section 6.9.2.a, which requires notification of this condition to the Director of the NRC Regional Office within 24 hours.

Corrective action included making the required telephone notification and discussing with involved personnel the necessity of meeting the requirements of the Technical Specifications.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/88

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Nine Mile Point Unit I	0500022086	01	2	00	02	OF	02

TEXT (If more space is required, use additional NRC Form 366A's) (17)

TEXT

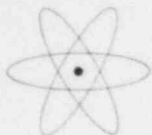
On May 16, 1986, Nine Mile Point Unit I was in a shutdown condition for refueling. The mode switch was in the "REFUEL" position. At 1128 hours both fire pumps were taken out of service in order to allow a diver to work in the station service water intake tunnel. However, the telephone notification to the Director of the Nuclear Regulatory Commission (NRC) Regional Office was not made until 1430 hours on May 17, 1986. This was a violation of Unit I Technical Specifications section 6.9.2.a., which requires notification to the Director of the NRC Regional Office of this condition within 24 hours.

POTENTIAL SAFETY CONSEQUENCES

There were no potentially adverse safety consequences as a result of this event since it involved an administrative failure to meet reporting requirements. No equipment failure was involved. There would not have been any potentially adverse safety consequences resulting from an event of this type under any other normal operating configurations.

CORRECTIVE ACTIONS

Telephone notification was made and the personnel involved were informed of the necessity of meeting the requirements of Technical Specifications.



NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD WEST
SYRACUSE, N.Y. 13202

THOMAS E. LEMPGES
VICE PRESIDENT--NUCLEAR GENERATION

June 16, 1986

United States Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

RE: Docket No. 50-220
LER 86-12

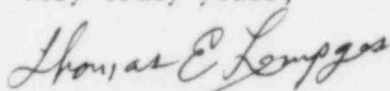
Gentlemen:

In accordance with 10 CFR 50.73, we hereby submit the following Licensee Event Report:

LER 86-12 Which is being submitted in accordance with 10 CFR 50.73
(a)(2)(i)(B), "Any operation or condition prohibited by
the plant's Technical Specifications;"

This report was completed in the format designated in NUREG-1022 dated September 1983.

Very truly yours,



Thomas E. Lempges
Vice President
Nuclear Generation

TEL/tg
Attachments
cc: Dr. TE Murley
Regional Administrator

IE22
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