

January 11, 1999

LICENSEE: STP Nuclear Operating Company (STPNOC)

FACILITY: South Texas Project, Units 1 and 2 (STP)

SUBJECT: STATUS OF LICENSING ACTIONS AND ACTIVITIES

On December 8, 1998, representatives of STPNOC met with the Nuclear Regulatory Commission (NRC) staff to discuss the status of current and future licensing actions and activities. Meeting attendees are listed in Attachment 1. The handout provided by the licensee is in Attachment 2.

The staff opened the meeting with a discussion of new staff goals regarding the number of licensing actions to be completed each year and the age of those actions. By the year 2000, the staff's goal is to have the age of 95% of the licensing actions at the age of one year or less. Several approaches were discussed to help achieve this goal, including having licensees ensure that the applications are of good quality, having the staff ensure that any requests for additional information are of good quality, having licensees meter the volume of applications under staff review so as to not overload the staff with new applications, and taking advantage of preliminary meetings or discussions between licensees and the staff on new or innovative proposals from licensees, so that the application more closely meets the staff's expectations and requirements when it is submitted on the docket. The staff also informed the licensee that risk-informed applications would be assigned a Priority 2 review priority.

Following the above discussion, the details of the various licensing actions under staff review were discussed (Attachment 2). The bulk of the discussion focused on who had the next action (NRC or STPNOC). Then the licensee discussed proposed licensing actions yet to be submitted (also Attachment 2). The licensee indicated that this list of proposed actions was a living document, subject to change both in content and schedule.

ORIGINAL SIGNED BY:
Thomas W. Alexion
Project Directorate IV-1
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

9901190367 990111
PDR ADOCK 05000498
P PDR

Docket Nos. 50-498 and 50-499

Attachments: 1. List of Meeting Attendees
2. Meeting Handout

cc w/atts: See next page

DISTRIBUTION: See next page

Document Name: MT120898.WPD

OFC	PM/PD4-1	LA/PD4-1	D/PD4-1
NAME	TAlexion/vw	CHawes	JHannon
DATE	1/8/99	1/11/99	1/11/99
COPY	YES/NO	YES/NO	YES/NO

OFFICIAL RECORD COPY

130073

1/11
DFO
NRC FILE CENTER COPY



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

January 11, 1999

LICENSEE: STP Nuclear Operating Company (STPNOC)
FACILITY: South Texas Project, Units 1 and 2 (STP)
SUBJECT: STATUS OF LICENSING ACTIONS AND ACTIVITIES

On December 8, 1998, representatives of STPNOC met with the Nuclear Regulatory Commission (NRC) staff to discuss the status of current and future licensing actions and activities. Meeting attendees are listed in Attachment 1. The handout provided by the licensee is in Attachment 2.

The staff opened the meeting with a discussion of new staff goals regarding the number of licensing actions to be completed each year and the age of those actions. By the year 2000, the staff's goal is to have the age of 95% of the licensing actions at the age of one year or less. Several approaches were discussed to help achieve this goal, including having licensees ensure that the applications are of good quality, having the staff ensure that any requests for additional information are of good quality, having licensees meter the volume of applications under staff review so as to not overload the staff with new applications, and taking advantage of preliminary meetings or discussions between licensees and the staff on new or innovative proposals from licensees, so that the application more closely meets the staff's expectations and requirements when it is submitted on the docket. The staff also informed the licensee that risk-informed applications would be assigned a Priority 2 review priority.

Following the above discussion, the details of the various licensing actions under staff review were discussed (Attachment 2). The bulk of the discussion focused on who had the next action (NRC or STPNOC). Then the licensee discussed proposed licensing actions yet to be submitted (also Attachment 2). The licensee indicated that this list of proposed actions was a living document, subject to change both in content and schedule.

A handwritten signature in cursive script, reading "Thomas W. Alexion".

Thomas W. Alexion
Project Directorate IV-1
Division of Reactor Projects III/IV
Office of Nuclear Reactor Regulation

Docket Nos. 50-498 and 50-499

Attachments: 1. List of Meeting Attendees
2. Meeting Handout

cc w/atts: See next page

Meeting Summary of December 8, 1998, dated: January 11, 1999

HARD COPY:

Docket File

PUBLIC

PD4-1 r/f

TAlexion

OGC

ACRS

E-MAIL

SCollins/RZimmerman (SJC1/RPZ)

BBoger (BAB2)

EAdensam (EGA1)

JHannon (JNH)

CHawes (CMH2)

TMartin (SLM3)

TPolich (TJP1)

TGwynn (TPG)

STP Nuclear Operating Company

cc:

Mr. Cornelius F. O'Keefe
Senior Resident Inspector
U.S. Nuclear Regulatory Commission
P. O. Box 910
Bay City, TX 77414

A. Ramirez/C. M. Canady
City of Austin
Electric Utility Department
721 Barton Springs Road
Austin, TX 78704

Mr. M. T. Hardt
Mr. W. C. Gunst
City Public Service Board
P. O. Box 1771
San Antonio, TX 78296

Mr. G. E. Vaughn/C. A. Johnson
Central Power and Light Company
P. O. Box 289
Mail Code: N5012
Wadsworth, TX 74483

INPO
Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Regional Administrator, Region IV
U.S. Nuclear Regulatory Commission
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

D. G. Tees/R. L. Balcom
Houston Lighting & Power Co.
P. O. Box 1700
Houston, TX 77251

Judge, Matagorda County
Matagorda County Courthouse
1700 Seventh Street
Bay City, TX 77414

South Texas, Units 1 & 2

Jack R. Newman, Esq.
Morgan, Lewis & Bockius
1800 M Street, N.W.
Washington, DC 20036-5869

Mr. T. H. Cloninger
Vice President, Engineering & Tech Servs
STP Nuclear Operating Company
P. O. Box 289
Wadsworth, TX 77483

Office of the Governor
ATTN: John Howard, Director
Environmental and Natural
Resources Policy
P. O. Box 12428
Austin, TX 78711

Jon C. Wood
Matthews & Branscomb
One Alamo Center
106 S. St. Mary's Street, Suite 700
San Antonio, TX 78205-3692

Arthur C. Tate, Director
Division of Compliance & Inspection
Bureau of Radiation Control
Texas Department of Health
1100 West 49th Street
Austin, TX 78756

Jim Calloway
Public Utility Commission of Texas
Electric Industry Analysis
P. O. Box 13326
Austin, TX 78711-3326

Mr. William T. Cottle
President and Chief Executive Officer
STP Nuclear Operating Company.
South Texas Project Electric
Generating Station
P. O. Box 289
Wadsworth, TX 77483

MEETING BETWEEN STP NUCLEAR OPERATING COMPANY AND NRC
STATUS OF CURRENT AND FUTURE LICENSING ACTIONS AND ACTIVITIES

LIST OF ATTENDEES

<u>Name</u>	<u>Organization</u>
S. Head	STPNOC
W. Harrison	STPNOC
D. Stellfox*	McGraw-Hill
J. Hannon*	NRC
T. Polich*	NRC
T. Alexion	NRC

* Were present during the opening discussions only.

ATTACHMENT 1

12/07/98

Recently Approved Technical Specification Changes			
Change#/CR#	Description	Amendment #	Comments
TSC-222 CR 98-7179	Proposed change to relocate Technical Specification 3/4.7.13, Area Temperature Monitoring, to the Technical Requirements Manual	Unit 1 Amendment 100 Unit 2 Amendment 87	Effective 11/18/1998, to be implemented within 30 days of issuance
TSC-223 CR 98-7298	Proposed change to relocate Technical Specification 3/4.3.3.3, Seismic Instrumentation, to the Technical Requirements Manual	Unit 1 Amendment 97 Unit 2 Amendment 86	Effective 11/18/1998, to be implemented within 30 days of issuance
TSC-217 CR 98-6657	Proposed change to relocate RCS volume description in Design Feature 5.4 to the UFSAR	Unit 1 Amendment 98 Unit 2 Amendment 85	Effective 11/18/1998, to be implemented within 30 days of issuance
TSC-209 CR 97-18245	Proposed change to Specification 3.2.5, Fig. 2.1-1, and Table 2.2-1 to allow for alternate OPDT and GTDT setpoints for situations where RCS flow doesn't meet the TS 3.2.5 requirement	Unit 1 Amendment 97 Unit 2 Amendment 84	Effective 9/29/1998, to be implemented prior to restart from 2RE06
TSU-213 CR98-1204	Proposed change to Specification 3/4.4.5 to allow 1 volt tube plugging criteria for Unit 2 steam generators	Unit 1 Amendment 96 Unit 2 Amendment 83	Effective 9/24/1998, to be implemented within 30 days of issuance
TSC-235 CR 98-13284	Exigent Changes to Technical Specification 4.0.5 for Surveillance Requirements for Inservice Inspection and Testing of ASME Components	Unit 1 Amendment 95 Unit 2 Amendment 82	Effective 9/24/1998, to be implemented within 7 days of issuance

12/07/98

Proposed License Amendments and Technical Specification Changes Under NRC Review					
Change#/CR#/TAC#	Description	Submittals			Comments/Status
TSC-206 CR 97-11173 TAC# M99245, M99246 Philip Walker 8392	Use of Elbow Taps for RCS Flow	ST-HL-AE-5692 ST-HL-AE-5707 ST-AE-HL-94911 ST-HL-AE-5734 ST-HL-AE-5743 ST-HL-AE-5752 ST-AE-HL-94977 ST-NOC-AE-00025 ST-AE-NOC-00201	7/16/1997 8/6/1997 8/11/1997 9/2/1997 9/4/1997 9/18/1997 10/21/1997 12/9/1997 7/29/1998	Application Revision to application NRC RAI Response to RAI Revision to application Amended response to RAI NRC RAI Response to RAI NRC RAI	STPNOC wants approval for Unit 2 outage, although RCS flow issue will be addressed by NRC approval of TSC-209. Question response under NRC review. New NRC reviewer as of 6/1/97 working on Priority 1 issues from other licensees. Reviewer resumed review about 6/1/1998. Next action by STP to respond to questions - may need conference call between NRC and Westinghouse.
TSC-205 CR 97-11259 TAC# Ken Taplett 8416	Use of SG PORV in automatic	ST-HL-AE-5689	8/18/1997	Application	Under NRC review; phone call conducted week of 7/20. NRC reviewer is scheduled to have his technical input to the Project Manager in time for issuance shortly after 2RE06.
TSC-201 CR 97- TAC# M97966, M97967 Philip Walker 8392	Delete reference to ISEG from Tech Specs	ST-HL-AE-5547	1/28/1997	Application	Responding to NRC question regarding where the requirement for ISEG will be relocated (OQAP or UFSAR). STP is planning to revise the application to better describe how ISEG function will be handled. To be withdrawn and resubmitted.
CR 97-14163 TAC# M95529, M95530 Wayne Harrison 7298	Improved Technical Specifications	ST-HL-AE-5390 ST-HL-AE-5415 ST-HL-AE-5571 ST-AE-HL-94801 ST-AE-HL-94805 ST-HL-AE-5652 ST-HL-AE-5675 ST-HL-AE-5715 ST-AE-NOC-000081 ST-AE-NOC-000104 ST-NOC-AE-000118 ST-NOC-AE-000152 ST-AE-NOC-000135 ST-AE-NOC-000145 ST-AE-NOC-000159	6/4/1996 6/27/1996 2/11/1997 4/10/1997 4/22/1997 6/2/1997 7/22/1997 8/5/1997 2/2/1998 3/5/1998 3/26/1998 4/29/1998 4/27/1998 5/5/1998 5/20/1998	Initial submittal PSA Topical Additional Information NRC Contractor report Meeting summary 3 train information Major supplement page corrections Meeting summary NRC RAI Response RAI Deferral of ITS NRC RAI on ITS 3.8 Meeting summary NRC RAI on 3.0 and 3.5	Deferred until 2001. No action planned, although NRC plans to send RAIs that were already prepared when project was deferred.
TSC-227 CR 98-6902 Bill Mookhoek 7274	Proposed change to FHB HVAC and Control Room HVAC specifications to allow preclude unnecessary entry into TS 3.0.3 for taking more than one train out of service.	NOC-AE-000-305	9/29/1998	Initial submittal	Risk-Informed. No scheduler driver, but precludes recurrence of 5/98 NOED

12/07/98

Proposed License Amendments and Technical Specification Changes Under NRC Review						
Change# CR# TAC#	Description	Submittals			Comments/Status	
TSC-211 CR 98-1313 TAC# Brian Sweeney 7019	Proposed change to Specifications 2.1.1, 2.2.1 and 3.2.5 to reflect the differences in reactor coolant flow rate between current Model E and replacement Δ 94 steam generators (RSG Project-related).	ST-NOC-AE-0080	5/07/1998	Initial submittal	Under NRC review. Needed for 1RE09.	
TSC-221 CR 98-15535 TAC# Kathy Work 7936	Proposed change to permit boron credit in the spent fuel pool	ST-NOC-AE-000176	7/7/1998	Initial submittal	Under NRC review. Needed to remove Boraflex panels in spring 1999 to reduce operator work-arounds due to water clarity problems from silica.	
TSC-216 CR 98-6033 TAC# Brian Sweeney 7019	Proposed change to TS Tables 2.2-1 and 3.3-4 to reflect SG water level trip setpoint differences between current Model E and replacement Δ 94 steam generators	ST-NOC-AE-000163	7/22/1998	Initial submittal	Under NRC review. Needed for 1RE09, RSG.	
TSC-219 CR 98-6325 TAC# Brian Sweeney 7019	Proposed change to the operating license to reflect USQ involving operator action to initiate SG PORV operation during a SBLOCA event (RSG Project-related)	ST-NOC-AE-000151	7/28/1998	Initial submittal	Under NRC review. Needed for 1RE09, RSG.	
CR 92-435 TAC# Phillip Walker 8392	Proposed increase in UFSAR allowed Spent Fuel Pool heat loads.	ST-HL-AE-5015 ST-HL-AE-5102 ST-HL-AE-5233 ST-AE-HL-94473 ST-HL-AE-5336 ST-HL-AE-5349 ST-NOC-AE-000255	5/30/1995 6/1/1995 2/8/1996 3/27/1996 4/4/1996 5/1/1996 8/10/1996	Initial submittal errata to submittal revised submittal and responses to NRC questions NRC notice of consideration compliance of STP off-load practices with licensing basis response to NRC questions Request for NRC to hold review	Under NRC review. Review has been delayed because of NRC resolution of the generic issue of spent fuel pool design basis. Active review began anew in June 1998. Plans are to supplement the original request to respond to NRC verbal comments. Overall plan is for the allowed temperature to reflect the structural design limitations.	
TSC-218 CR 98-6663 Mark Van Noy	Proposed change to Technical Specification Figure 3.4-4 to reflect RSG revised Cold Overpressure Mitigation curve	NOC-AE-000203	8/31/1998	Initial submittal	Under NRC review. RSG change needed for 1RE09.	

12/07/98

Proposed License Amendments and Technical Specification Changes Under NRC Review					
Change# / CR# / TAC#	Description	Submittals			Comments/Status
TSC-214 CR 98-1316 Brian Sweeney 7019	Proposed change to SR 4.4.5.2 thru 4.4.5.4 to for differences in tube inspection requirements between Model Δ94 steam generators	NOC-AE-000162	9/30/1998	Initial submittal	Needed for 1RE09 RSG outage
TSC-231 CR 98-10872 Mark Van Noy	Proposed amendment for USQ associated with LOCA mass and energy release calculation method changes.	NOC-AE-000231	9/29/1998	Initial submittal	
TSC-220 CR 97-7895 Brian Sweeney 7019	Proposed USQ for Model E and RSG for dose effects and reduced FW temp	NOC-AE-000140	9/30/1998	Initial submittal	Wanted for 2RE07. Needed for 1RE09 RSG outage.
TSC-230 Brian Sweeney 7019	Proposed change to relocate SR 4.8.1.1.2.g requirements to test the Diesel FOST to the Technical Requirements Manual.	NOC-AE-000261	10/29/1998	Initial submittal	
TSC-229 Brian Sweeney 7019	Proposed change to relocate snubber technical specification to the Technical Requirements Manual.	NOC-AE-000262	10/29/1998	Initial submittal	
TSC-234 Brian Sweeney 7019	Proposed change to the Technical Specifications to relocate the Turbine Overspeed specification to the Technical Requirements Manual.	NOC-AE-000263	10/29/1998	Initial submittal	
CR 98-16389 Brian Sweeney	Proposed change to TS 3 /4.7.1.1 and Table 3.7-2 to relocate MSSV orifice size to the Technical Requirements Manual	NOC-AE-000335	11/23/1998	Initial submittal	

12/07/98

Non-RSG Related Proposed License Amendments and Technical Specification Changes Yet to be Submitted			
Change#/CR#	Description	Expected Submittal/Priority	Comments/Status
TSC-226 Jim Morris	Proposed change to several specifications that would allow addition of water of lower boron concentration to the RCS as long as boron concentration of water being added meets shutdown boron concentration requirements.	1 st quarter 1999 Routine	Under technical review. Would like to have for 1RE08 or 2RE07. NRC may want STP to wait for the TSTF to be reviewed.
TSC-228 Brian Sweeney 7019	Proposed change for Unit 2 Steam Generator alternate plugging criteria. (3 volts).	Submit early 1999 2RE07	Needed for 2RE07 in fall of 1999? Two step approach: Lower support plate w/o tube expansion for 2RE07, USP with tube expansion for 2RE08.
TSC-212 Brian Sweeney 7019	Proposed change to Auxiliary Feedwater surveillance requirements to replace specific flow and pressure requirement with reference to IST plan.	Submit early 1999 Routine	Under technical review. No scheduler driver, but addresses resolution of setpoint inspection issue that was originally to be resolved in ITS.
Jim Morris	Proposed change to the Technical Specifications to combine hydrogen monitoring requirements into a single specification.	2 nd quarter 1999 Routine	Resolves LER corrective action that was originally to be closed with ITS. Combination of specifications is consistent with ITS.
TSC-233 CR 98-11234 Phillip Walker 8392	Proposed change to the Technical Specifications to relax RCP flywheel surveillance requirements	Submit early 1999 Routine	PORC approved. Based on NRC approved WCAP.
Jim Morris	Proposed change to the Technical Specifications to eliminate accelerated testing of Standby Diesel Generators.	2 nd quarter 1999 Routine	Consistent with standard Improved Technical Specifications
	Proposed change to Technical Specifications to allow the equipment hatch to be open during fuel movement in the Reactor Containment Building.	3 rd or 4 th quarter 1999 RI-2	Risk-Informed. Requires costly engineering analysis. Similar Vogtle submittal was unsuccessful.
TSC-196 CR 96-1350 Kathy Work 7936	Proposed change to TS 3/4.3.2 to relax slave relay test frequency from quarterly to refueling.	1 st quarter 1999 Routine	Approved by PORC and NSRB. Requires hardware changes that need authorization. NRC reviewing WCAP for TVA submittals - STP waiting for issues with lead plant to be resolved.
CR 98-17369 Kathy Work 7936	Proposed change to the Technical Specifications to delete the Total Allowance, Z, and Sensor Error columns and associated requirements in the specifications, consistent with ITS.	2nd quarter 1999 Routine	Consistent with Improved Standard Technical Specifications. No scheduler driver, but approval will facilitate resolution of STP setpoint issues.
	Proposed change to the Technical Specifications to extend the allowed outage time for batteries and battery chargers.	1 st quarter of 1999 RI-2	Risk-Informed. Expect that allowed outage time would be extended to either 24 or 48 hours based on risk insights.
CR 98-19219	Proposed change to the Technical Specifications to allow more than one MSIV or MFIV to be inoperable and closed.	2 nd quarter 1999 Routine	Long-term corrective action for LER 96-001, which originally credited ITS as the TS corrective action. Consistent with ITS.

12/07/98

Non-RSG Related Proposed License Amendments and Technical Specification Changes Yet to be Submitted			
Change#/CR#	Description	Expected Submittal/Priority	Comments/Status
	Proposed change to the Technical Specifications to extend the allowed outage time for containment integrity. ^{2nd}	1 st quarter 1999 RI-2	Risk-Informed. Probable extension from 4 hours to 24 hours, similar to CIVs.
Jim Morris	Proposed change to the Technical Specifications to allow additional at-power testing of the Standby Diesel Generators.	2 nd or 3 rd quarter 1999 Routine	Load rejection (precedent exists), possibly LOOP-ESF test. Development not started. Requires significant Engineering review.
Ken Taplett	Proposed TS 3.0.7 to provide extended allowed outage time for SSCs that are inoperable solely for not meeting seismic criteria.	1 st quarter 1999 RI-2	Risk-Informed. Based on STP's aseismic site. No scheduler driver.
Jim Morris	Proposed change to Technical Specifications to extend RPS and ESFAS test times and allowed outage times per NRC approved WCAP 14333. ^{2nd}	1 st quarter 1999 Routine	Based on NRC approved WCAP.
	Proposed changes to SR 4.8.1.1.1 to eliminate the 10 second diesel start criteria	Submittal date undetermined. RI-2	Risk-Informed draft in preparation by PSA and Licensing. STPNOC part of Industry Task Zero pilot initiative.
Kathy Work	Proposed change to the Technical Specifications for allowed outage times for two of three trains to be inoperable. (Repackaging of the "three train" changes proposed in the STPNOC ITS.)	2d quarter 1999 RI-2	Risk-Informed.
	Proposed change to HVAC TS/Bases 3/4.7.7, 3/4.7.8, 3/4.9.12 to remove requirement for bypass leakage testing for HEPA filters following painting, etc. and to clarify when testing is required.	2 nd or 3 rd quarter 1999 Routine	Enhancement - no scheduler driver
	Proposed change to revise applicability of TS 3.0.3 to incorporate risk insights.	2 nd quarter 1999 RI-2	Risk-Informed. Innovative approach
	Proposed change to revise TS 4.0.3 for missed surveillance not to require entry into affected LCO.	2 nd quarter 1999 Routine	TS 4.0.3 wording to be revised to acknowledge that missed surveillance does not imply inoperability and the LCO does not have to be entered. Operability can be determined by any suitable means.
Marilyn Johnson	Proposed change to administrative TS for overtime to delete sentence regarding nominal 40-hour workweek.	Routine	Recommended by NRC Sr. Resident.
Jim Morris	Proposed change to 4.9.1.3 to allow work to be done to the boration flow path valves as long as the potential dilution flow path is secured.	2 nd quarter 1999 Routine	Specification would be changed such that the specific isolation valves are not identified although the requirement to secure the boration flow path would be retained.
Brian Sweeney	Proposed change to relocate Meteorological instrumentation to the TRM	1 st quarter 1999 Routine	Consistent with ISTS. Being prepared.
Jim Morris	Proposed change to allow Beacon to perform flux monitoring	1 st quarter 1999 Routine	Beacon is described in WCAP that has been reviewed and approved on other dockets.
Philip Walker	Proposed change to TS 3.7.8 to preclude FHB exhaust booster fan motor replacement problem	1 st quarter 1999	STP would submit a proposed change consistent with what NRC has approved for NOED to be on the docket should another fan motor fail before TSC-227 is approved.
	Proposed change to TS 3.7.4 to eliminate reference to screen wash booster pumps auto start on SI.	1 st quarter 1999	

ASME CODE RELIEF REQUESTS SUBMITTED

1. 12/22/1997 ST-NOC-AE-000026 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE, SECTION XI REQUIREMENTS RELIEF REQUEST RR-ENG-18 (The flaw is a discoloration on the exterior of a 3-inch cast aluminum-bronze pipe flange located in the Essential Cooling Water Intake Structure. The discoloration is due to dealloying propagating from an interior weld or casting defect. There is currently no measurable leakage.)
2. 04/08/1998 ST-NOC-AE-000104 Request for Relief from ASME Boiler and Pressure Vessel Code, Section XI Requirements (Relief Request RR-ENG-19). The flaw is a discoloration on the exterior of a 10-inch by 10-inch by 10-inch cast aluminum-bronze pipe tee located in the Unit 2 Mechanical Auxiliary Building. The tee is part of the Essential Cooling Water Train 2A to Train 2B Chiller supply cross-tie isolation valve. The discoloration is due to dealloying propagating from an interior weld or casting defect. There is currently no visible leakage.
3. 07/02/1998 ST-NOC-AE-000208 Request for approval to use ASME Section IX Code Cases 2142-1 and 2143-1 during fabrication and installation of the delta-94 Replacement Steam Generators (RR-ENG-26).
4. 7/16/98 ST-NOC-AE-000201 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST RR-ENG-25) to perform a VT-3 visual examination on the interior surface of selected Class 1 valve bodies and selected Class 1 pump casings.
5. 7/16/98 ST-NOC-AE-000199 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST RR-ENG-23) requests relief from the ASME Section XI code requirement to perform a VT-1 visual examination on the accessible surfaces of the reactor pressure vessel (RPV) flange inserts (bushings).
6. 7/16/98 ST-NOC-AE-000198 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST RR-ENG-22) requests relief from the ASME Section XI requirement to perform a surface examination on the outside surface of the reactor pressure vessel (RPV) nozzle-to-safe end welds and the safe end-to-piping welds and adjacent base material.

11/24/98 ST-NOC-AE-00364 Relief Request RR-ENG-22 (Revision 1) Addresses the augmented inspection requirements of 10CFR50.55a.
7. 7/16/98 ST-NOC-AE-000197 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST RR-ENG-21) requests relief from performing an inservice inspection (ISI) nondestructive examination on essentially 100% of the weld length of two reactor pressure vessel (RPV) welds in Unit 1 and three RPV welds in Unit 2.
8. 4/1/98 ST-NOC-AE-000099 The STP Nuclear Operating Company proposes to revise the schedule for implementation of the next ten-year inservice test interval for the South Texas Project pump and valve inservice test program. Currently, the second test interval is scheduled to begin August 25, 1998, for Unit 1 and June 19, 1999, for Unit 2. With implementation of this proposed change for both units, the next ten-year test interval will begin September 25, 2000. The STP Nuclear Operating Company also proposes to incorporate the criteria of the 1995 Edition and 1996 Addenda of the ASME OM Code into the South Texas Project pump and valve inservice test program.
9. 9/30/98 NOC-AE-000243 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST RR-ENG-27). The flaw is a discoloration on the exterior of a 3-inch flange that is part of the cast aluminum-bronze screen wash booster pump located in the Train "C" Unit 2 Essential Cooling Water Intake Structure.

10. 10/8/98 NOC-AE-000313 In accordance with the provisions of 10CFR50.55a(a)(3)(ii), the South Texas Project submits this request for relief from the requirements of ASME Section XI Code Case N-498. ASME Code Case N-498 has been approved for use previously and is listed in Regulatory Guide 1.147, "Inservice Inspection Code Case Acceptability ASME Section XI Division 1," Revision 11. However, compliance with the specified requirements would result in hardship without a compensating increase in the level of quality and safety. This code case requires that the boundary subject to test pressurization during the system pressure test extend to all Class 1 pressure-retaining components within the system boundary. Approval of this relief request will exempt Class 1 components from being tested at full Reactor Coolant System pressure if they are normally isolated from full Reactor Coolant System pressure.
11. 11/16/98 NOC-AE-000338 REQUEST FOR RELIEF FROM ASME BOILER AND PRESSURE VESSEL CODE SECTION XI REQUIREMENTS (RELIEF REQUEST PR-56/52) to extend testing of Component Cooling Water and Safety Injection Check valves for closure exercise to the same frequency as 10CFR50 Appendix J, Option B frequency.
12. 11/24/98 NOC-AE-000364 Relief Request RR-ENG-29 Augmented Examination of Reactor Pressure Vessel - Request for relief on performing inservice inspection nondestructive examination on reactor pressure vessel welds under Examination Category B-A, Items B1.10.