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DIRECT DIAL

October 27, 1997

VIA HAND DELIVERY

Nuclear Regulatory Commission
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Re: Docket No. 50-410
Facility Operating License No. NPF-69

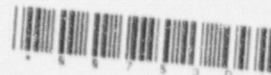
Gentlemen and Ladies:

On September 18, 1997, New York State Electric & Gas Corporation ("NYSEG") filed an application with the Commission seeking the Commission's approval to transfer control over NYSEG's interest in the above-referenced license to a holding company to be formed over NYSEG ("Application").

By letter dated October 20, 1997, a copy of the executed Agreement Concerning the Competitive Rate and Restructuring Plan of New York State Electric & Gas Corporation, dated October 9, 1997, which has been signed by NYSEG, the Staff of the New York Public Service Commission, the New York State Department of Economic Development, the New York Power Authority, the National Association of Energy Services Companies and the Joint Supporters, a coalition of energy service companies ("October Agreement"), was filed with the Commission as a supplement to the Application.

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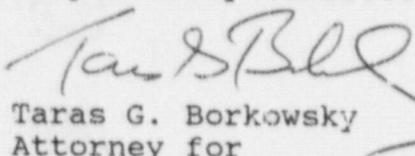
October 27, 1997

Page 2

Enclosed herein is a revised Appendix A to the October Agreement which fills in certain numbers inadvertently left blank in the Appendix A attached to the October Agreement. Appendix A contains a forecast summary of kilowatthours and revenue effects due to revised retail rates. Revised Appendix A is simply a "housekeeping" substitution.

If you have any questions regarding this matter, please contact either myself at (212) 455-5504 or NYSEG's Special Counsel, Samuel Behrends, IV, at (202) 986-8018.

Respectfully submitted,



Taras G. Borkowsky
Attorney for
New York State Electric &
Gas Corporation

cc: Hubert J. Miller
Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406-1415

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE

THREE EMPIRE STATE PLAZA, ALBANY, NY 12223-1350

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PUBLIC SERVICE COMMISSION

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General Counsel

JOHN C. CRARY
Secretary



October 16, 1997

Hon. John C. Crary
Secretary
Department of Public Service
Three Empire State Plaza
Albany, New York 12223-1350

Re: Case 96-E-0891 - In the Matter of New York State
Electric & Gas Corporation's Plans For Electric
Rate/Restructuring Pursuant to Opinion No. 96-12.

Dear Secretary Crary:

Enclosed please find five copies of a revised Appendix
A to the Agreement filed October 9, 1997 in this proceeding by
Staff, NYSEG and other parties. In the revised Appendix, blank
spaces in the Appendix as originally filed are filled in.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Leonard Van Ryn".

Leonard Van Ryn
Staff Counsel

Enclosures

cc: All Active Parties
ALJ Jeffrey E. Stockholm

NEW YORK STATE ELECTRIC & GAS CORPORATION

PSC CASE NO. 96-E-0891

Forecast Summary of Kilowatthours and Revenue Effects
Due to Revised Rates
Reflecting an RTS Factor of: 0.954696

Appendix A
Schedule A
Page 1 of 6

Year 1 of Settlement

	PSC No.	SC No.	MWH	Existing Revenue (000)	Revenue Increase/ (Decrease) (000)	Total Revenue (000)	Percent Change %	
Residential Regular	115	1	3,326,704	\$453,862	note (1)	\$453,862	note (1)	
Residential Day-Night	115	8	1,738,318	\$221,284	note (1)	\$221,284	note (1)	
Residential Time of Use	115	12	333,669	\$39,423	note (1)	\$39,423	note (1)	
TOTAL RESIDENTIAL			5,398,691	\$714,569	note (1)	\$714,569	note (1)	
General Service Regular	115	6	205,238	\$35,709	note (1)	\$35,709	note (1)	
General Service Day-Night	115	9	6,520	\$924	note (1)	\$924	note (1)	
Subtotal			211,758	\$36,633	note (1)	\$36,633	note (1)	
General Service-w/Demand	115	2	Industrial > 500 kW	0	\$0	\$0	0.0%	
General Service-w/Demand	115	2	High Load Factor > 65%	171,716	\$16,796	(\$793)	\$16,004	-5.0%
General Service-w/Demand	115	2	All Others	2,682,188	\$321,026	note (1)	\$321,026	note (1)
General Service-w/Demand	115	2	Total	2,753,906	\$336,821	(\$793)	\$336,029	-0.2%
General Service-Time of Use	115	7-1	Industrial > 500 kW	125,402	\$12,910	(\$661)	\$12,249	-5.0%
General Service-Time of Use	115	7-1	High Load Factor > 65%	68,772	\$6,270	(\$322)	\$5,948	-5.0%
General Service-Time of Use	115	7-1	All Others	595,673	\$64,958	note (1)	\$64,906	note (1)
General Service-Time of Use	115	7-1	Total	789,847	\$84,088	(\$963)	\$83,106	-1.2%
Subtotal			3,543,753	\$420,906	(\$1,776)	\$419,130	-0.4%	
TOTAL GENERAL SERVICE			3,755,511	\$457,542	(\$1,776)	\$455,766	-0.4%	
Primary Service	115	3-P	Industrial > 500 kW	0	\$0	\$0	0.0%	
Primary Service	115	3-P	High Load Factor > 65%	15,481	\$1,325	(\$67)	\$1,258	-5.0%
Primary Service	115	3-P	All Others	141,387	\$16,776	note (1)	\$16,776	note (1)
Primary Service	115	3-P	Total	156,878	\$17,101	(\$67)	\$17,034	-0.4%
Primary Service-Time of Use	115	7-2	Industrial > 500 kW	377,723	\$37,086	(\$1,884)	\$35,204	-5.0%
Primary Service-Time of Use	115	7-2	High Load Factor > 65%	48,291	\$4,271	(\$214)	\$4,057	-5.0%
Primary Service-Time of Use	115	7-2	All Others	746,063	\$76,123	note (1)	\$75,123	note (1)
Primary Service-Time of Use	115	7-2	Total	1,174,157	\$116,483	(\$2,099)	\$114,383	-1.8%
Subtransmission Service	115	3S	Industrial > 500 kW	0	\$0	\$0	0.0%	
Subtransmission Service	115	3S	High Load Factor > 65%	2,271	\$182	(\$9)	\$173	-5.0%
Subtransmission Service	115	3S	All Others	4,180	\$474	note (1)	\$474	note (1)
Subtransmission Service	115	3S	Total	6,451	\$656	(\$9)	\$647	-1.4%
Subtransmission-Time of Use	115	7-3	Industrial > 500 kW	484,327	\$41,841	(\$2,119)	\$39,722	-5.0%
Subtransmission-Time of Use	115	7-3	High Load Factor > 65%	45,771	\$3,688	(\$198)	\$3,500	-5.0%
Subtransmission-Time of Use	115	7-3	All Others	222,157	\$19,846	note (1)	\$19,846	note (1)
Subtransmission-Time of Use	115	7-3	Total	752,155	\$65,375	(\$2,308)	\$63,173	-3.6%
Transmission-Time of Use	115	7-4	Industrial > 500 kW	80,488	\$4,948	(\$348)	\$4,600	-5.0%
Transmission-Time of Use	115	7-4	High Load Factor > 65%	0	\$0	\$0	\$0	0.0%
Transmission-Time of Use	115	7-4	All Others	191,638	\$16,804	note (1)	\$16,804	note (1)
Transmission-Time of Use	115	7-4	Total	282,078	\$21,486	(\$348)	\$21,202	-1.2%
TOTAL PRIMARY			2,361,716	\$221,167	(\$4,727)	\$216,439	-2.1%	
TOTAL GENERAL SERVICE & PRIMARY			6,107,230	\$678,709	(\$6,505)	\$672,206	-1.0%	
Outdoor Lighting	115	8	17,560	\$3,713	note (1)	\$3,713	note (1)	
SUBTOTAL 115 REVENUE			11,523,371	\$1,437,110	(\$6,803)	\$1,430,307	-0.8%	
Street Lighting	115	All	86,336	\$18,663	note (1)	\$18,663	note (1)	
SUBTOTAL TARIFF REVENUE			11,609,708	\$1,455,773	(\$6,803)	\$1,439,170	-0.4%	
Miscellaneous Contracts			1,717,467	\$106,814	\$0	\$106,814	0.0%	
TOTAL RETAIL SALES REVENUE			13,327,163	\$1,564,387	(\$6,803)	\$1,547,784	-0.4%	
SUMMARY								
Residential				\$744,688	\$0	\$744,688	0.0%	
Non-Residential (not subject to decrease)				1,888	0	1,888	0.0%	
Subtotal				1,317,356	0	1,317,356	0.0%	
Industrial & High Load Factor				128,317	1,350	129,667	-5.0%	
Miscellaneous Contracts				106,814	0	106,814	0.0%	
Total				\$1,554,287	(\$6,803)	\$1,547,784	-0.4%	

NOTE:

(1) This appendix does not reflect the total reductions to residential and other customers not eligible for other decreases or special discounts as shown on Appendix I.

NEW YORK STATE ELECTRIC & GAS CORPORATION

PSC CASE NO. 96-E-0891

Forecast Summary of Kilowatthours and Revenue Effects

Due to Revised Rates

Reflecting an F.I.S. Factor of:

0.954666

Appendix A

Schedule A

Page 2 of 6

Year 2 of Settlement

	PSC No.	SC No.		MWH	Existing Revenue (000)	Revenue Increase/ (Decrease) (000)	Total Revenue (000)	Percent Change %
Residential Regular	116	1		3,346,437	\$486,633	note (1)	\$486,633	note (1)
Residential Day-Night	116	6		1,728,038	\$220,128	note (1)	\$220,128	note (1)
Residential Time of Use	116	12		329,028	\$38,913	note (1)	\$38,913	note (1)
TOTAL RESIDENTIAL				5,403,504	\$745,674	note (1)	\$745,674	note (1)
General Service Regular	116	6		207,394	\$36,074	note (1)	\$36,074	note (1)
General Service Day-Night	116	9		6,591	\$933	note (1)	\$933	note (1)
Subtotal				213,986	\$37,007	note (1)	\$37,007	note (1)
General Service-w/Demand	116	2	Industrial-500 kW	0	\$0	\$0	\$0	0.0%
General Service-w/Demand	116	2	High Load Factor-68%	173,224	\$18,128	(\$758)	\$14,376	-5.0%
General Service-w/Demand	116	2	All Others	2,604,664	\$323,586	note (1)	\$323,586	note (1)
General Service-w/Demand	116	2	Total	2,778,889	\$338,723	(\$758)	\$337,965	-0.2%
General Service-Time of Use	116	7-1	Industrial-500 kW	126,680	\$12,377	(\$634)	\$11,744	-5.0%
General Service-Time of Use	116	7-1	High Load Factor-68%	39,162	\$6,143	(\$307)	\$5,836	-5.0%
General Service-Time of Use	116	7-1	All Others	696,673	\$66,023	note (1)	\$66,023	note (1)
General Service-Time of Use	116	7-1	Total	794,324	\$83,543	(\$941)	\$82,602	-1.1%
Subtotal				3,572,413	\$422,266	(\$1,699)	\$420,567	-0.4%
TOTAL GENERAL SERVICE				3,786,399	\$469,273	(\$1,699)	\$467,574	-0.4%
Primary Service	116	3-P	Industrial-500 kW	0	\$0	\$0	\$0	0.0%
Primary Service	116	3-P	High Load Factor-68%	15,623	\$1,268	(\$64)	\$1,204	-5.0%
Primary Service	116	3-P	All Others	142,599	\$16,896	note (1)	\$16,896	note (1)
Primary Service	116	3-P	Total	158,212	\$17,167	(\$64)	\$17,103	-0.4%
Primary Service-Time of Use	116	7-2	Industrial-500 kW	381,360	\$36,673	(\$1,917)	\$33,756	-5.0%
Primary Service-Time of Use	116	7-2	High Load Factor-68%	46,484	\$4,072	(\$204)	\$3,868	-5.0%
Primary Service-Time of Use	116	7-2	All Others	749,017	\$75,156	note (1)	\$75,156	note (1)
Primary Service-Time of Use	116	7-2	Total	1,176,861	\$114,801	(\$2,011)	\$112,789	-1.8%
Subtransmission Service	116	3S	Industrial-500 kW	0	\$0	\$0	\$0	0.0%
Subtransmission Service	116	3S	High Load Factor-68%	2,289	\$173	(\$9)	\$166	-5.0%
Subtransmission Service	116	3S	All Others	4,163	\$472	note (1)	\$472	note (1)
Subtransmission Service	116	3S	Total	6,451	\$647	(\$9)	\$638	-1.4%
Subtransmission-Time of Use	116	7-3	Industrial-500 kW	496,907	\$40,130	(\$2,033)	\$38,097	-5.0%
Subtransmission-Time of Use	116	7-3	High Load Factor-68%	46,785	\$3,503	(\$177)	\$3,326	-5.0%
Subtransmission-Time of Use	116	7-3	All Others	217,896	\$19,536	note (1)	\$19,536	note (1)
Subtransmission-Time of Use	116	7-3	Total	761,588	\$63,169	(\$2,210)	\$60,989	-3.2%
Transmission-Time of Use	116	7-4	Industrial-500 kW	61,030	\$4,748	(\$237)	\$4,509	-5.0%
Transmission-Time of Use	116	7-4	High Load Factor-68%	0	\$0	\$0	\$0	0.0%
Transmission-Time of Use	116	7-4	All Others	192,676	\$16,678	note (1)	\$16,678	note (1)
Transmission-Time of Use	116	7-4	Total	253,706	\$21,326	(\$237)	\$21,067	-1.1%
TOTAL PRIMARY				2,386,611	\$217,108	(\$4,630)	\$212,477	-2.1%
TOTAL GENERAL SERVICE & PRIMARY				6,148,910	\$678,381	(\$6,229)	\$672,152	-0.9%
Outdoor Lighting	116	8		17,860	\$3,713	note (1)	\$3,713	note (1)
SUBTOTAL 116 REVENUE				11,866,974	\$1,428,768	(\$6,229)	\$1,419,538	-0.4%
Street Lighting	116	All		86,336	\$18,563	note (1)	\$18,563	note (1)
SUBTOTAL TARIFF REVENUE				11,662,309	\$1,444,331	(\$6,229)	\$1,438,101	-0.4%
Miscellaneous Contracts				1,763,457	\$110,220	\$0	\$110,220	0.0%
TOTAL RETAIL SALES REVENUE				13,425,766	\$1,554,551	(\$6,229)	\$1,548,321	-0.4%
SUMMARY								
Residential					\$745,674	\$0	\$745,674	0.0%
Non-Residential (not subject to decrease)					\$75,543	0	\$75,543	0.0%
Subtotal					1,321,217	0	1,321,217	0.0%
Industrial & High Load Factor					123,114	(\$6,229)	116,886	-5.0%
Miscellaneous Contracts					110,220	0	110,220	0.0%
Total					\$1,554,551	(\$6,229)	\$1,548,321	-0.4%

NOTE:

(1) This appendix does not reflect the total reductions to residential and other customers not eligible for other decreases or special discounts as shown on Appendix I.

NEW YORK STATE ELECTRIC & GAS CORPORATION

PSC CASE NO. 96-E-088

Forecast Summary of Kilowatt-hours and Revenue Effects
Due to Revised Rates
Reflecting an RTS Factor of: 0.954896

Appendix A
Schedule A
Page 3 of 5

Year 3 of Settlement

	PSC No.	SC No.		MWH	Existing Revenue (000)	Revenue Increase/ (Decrease) (000)	Total Revenue (000)	Percent Change %
Residential Regular	115	1		3,373,846	\$480,738	note (1)	\$480,738	note (1)
Residential Day-Night	115	8		1,732,827	\$220,762	note (1)	\$220,762	note (1)
Residential Time of Use	115	12		328,023	\$38,803	note (1)	\$38,803	note (1)
TOTAL RESIDENTIAL				5,434,696	\$750,303	note (1)	\$750,303	note (1)
General Service Regular	115	6		209,796	\$36,476	note (1)	\$36,476	note (1)
General Service Day-Night	115	9		6,860	\$942	note (1)	\$942	note (1)
Subtotal				216,657	\$37,418	note (1)	\$37,418	note (1)
General Service-w/Demand	115	2	Industrial>600 kW	0	\$0	\$0	\$0	0.0%
General Service-w/Demand	115	2	High Load Factor>68%	176,124	\$14,618	(\$727)	\$13,791	-5.0%
General Service-w/Demand	115	2	All Others	2,633,436	\$326,821	note (1)	\$326,821	note (1)
General Service-w/Demand	115	2	Total	2,809,560	\$341,339	(\$727)	\$340,612	-0.2%
General Service-Time of Use	115	7-1	Industrial>600 kW	127,893	\$11,843	(\$807)	\$11,236	-5.0%
General Service-Time of Use	115	7-1	High Load Factor>68%	69,984	\$6,727	(\$286)	\$6,432	-5.0%
General Service-Time of Use	115	7-1	All Others	606,880	\$68,821	note (1)	\$68,821	note (1)
General Service-Time of Use	115	7-1	Total	804,757	\$87,391	(\$902)	\$86,489	-1.1%
Subtotal				3,612,096	\$424,730	(\$1,629)	\$423,101	-0.4%
TOTAL GENERAL SERVICE				3,828,662	\$462,148	(\$1,629)	\$460,518	-0.4%
Primary Service	115	3-P	Industrial>600 kW	0	\$0	\$0	\$0	0.0%
Primary Service	115	3-P	High Load Factor>68%	16,781	\$1,214	(\$81)	\$1,133	-5.0%
Primary Service	115	3-P	All Others	143,948	\$16,024	note (1)	\$16,024	note (1)
Primary Service	115	3-P	Total	160,729	\$17,238	(\$81)	\$17,157	-0.4%
Primary Service-Time of Use	115	7-2	Industrial>600 kW	354,684	\$34,102	(\$1,741)	\$32,361	-5.0%
Primary Service-Time of Use	115	7-2	High Load Factor>68%	49,067	\$3,812	(\$187)	\$3,716	-5.0%
Primary Service-Time of Use	115	7-2	All Others	755,272	\$78,031	note (1)	\$78,031	note (1)
Primary Service-Time of Use	115	7-2	Total	1,159,023	\$114,945	(\$1,837)	\$112,107	-1.7%
Subtransmission Service	115	3S	Industrial>600 kW	0	\$0	\$0	\$0	0.0%
Subtransmission Service	115	3S	High Load Factor>68%	2,303	\$167	(\$8)	\$158	-5.0%
Subtransmission Service	115	3S	All Others	4,148	\$471	note (1)	\$471	note (1)
Subtransmission Service	115	3S	Total	6,451	\$638	(\$8)	\$630	-1.3%
Subtransmission-Time of Use	115	7-3	Industrial>600 kW	603,286	\$36,467	(\$1,894)	\$34,573	-5.0%
Subtransmission-Time of Use	115	7-3	High Load Factor>68%	48,442	\$3,372	(\$176)	\$3,202	-5.0%
Subtransmission-Time of Use	115	7-3	All Others	223,636	\$19,863	note (1)	\$19,863	note (1)
Subtransmission-Time of Use	115	7-3	Total	775,364	\$59,699	(\$2,124)	\$57,678	-3.4%
Transmission-Time of Use	115	7-4	Industrial>600 kW	61,683	\$4,561	(\$227)	\$4,334	-5.0%
Transmission-Time of Use	115	7-4	High Load Factor>68%	0	\$0	\$0	\$0	0.0%
Transmission-Time of Use	115	7-4	All Others	194,336	\$16,712	\$0	\$16,712	0.0%
Transmission-Time of Use	115	7-4	Total	256,019	\$21,273	(\$227)	\$21,046	-1.1%
TOTAL PRIMARY				2,388,321	\$214,986	(\$4,368)	\$210,618	-2.0%
TOTAL GENERAL SERVICE & PRIMARY				6,216,973	\$677,134	(\$6,967)	\$670,147	-0.9%
Outdoor Lighting	115	6		17,860	\$3,713	note (1)	\$3,713	note (1)
SUBTOTAL VES REVENUE				11,840,323	\$1,431,160	(\$6,967)	\$1,424,193	-0.4%
Street Lighting	115	AR		88,336	\$19,196	note (1)	\$19,196	note (1)
SUBTOTAL TARIFF REVENUE				11,751,989	\$1,450,356	(\$6,967)	\$1,443,389	-0.4%
Miscellaneous Contracts				1,763,467	\$110,220	\$0	\$110,220	0.0%
TOTAL RETAIL SALES REVENUE				13,515,456	\$1,560,566	(\$6,967)	\$1,553,598	-0.4%
SUMMARY								
Residential					\$750,303	(\$0)	\$750,303	0.0%
Non-Residential (not subject to decrease)					\$682,188	0	\$682,188	0.0%
Subtotal					1,332,472	(\$0)	1,332,472	0.0%
Industrial & High Load Factor					117,873	(\$,987)	111,886	-5.0%
Miscellaneous Contracts					110,220	0	110,220	0.0%
Total					\$1,560,566	(\$6,987)	\$1,553,578	-0.4%

NOTES:

- (1) This appendix does not reflect the total reductions to residential and other customers not eligible for other decreases or special discounts as shown on Appendix L.
- (2) Total Revenue will be based on MWh shown above and rates resulting from design approved resulting from filing by February 1, 1998.

NEW YORK STATE ELECTRIC & GAS CORPORATION

PSC CASE NO. 96-E-0891

Forecast Summary of Kilowatthours and Revenue Effects
Due to Revised Rates
Reflecting an RTS Factor of: 0.954696

Appendix A
Schedule A
Page 4 of 6

Year 4 of Settlement

	PSC No.	SC No.	MWH	Existing Revenue (000)	Revenue Increase/ (Decrease) (000)	Total Revenue (000)	Percent Change %	
Residential Regular	116	1	3,407,876	\$496,666	note (1)	\$496,666	note (1)	
Residential Day-Night	116	8	1,747,872	\$222,604	note (1)	\$222,604	note (1)	
Residential Time of Use	116	12	330,600	\$39,094	note (1)	\$39,094	note (1)	
TOTAL RESIDENTIAL			5,486,148	\$757,363	note (1)	\$757,363	note (1)	
General Service Regular	116	6	212,715	\$36,956	note (1)	\$36,956	note (1)	
General Service Day-Night	116	9	6,753	\$954	note (1)	\$954	note (1)	
Subtotal			219,468	\$37,910	note (1)	\$37,910	note (1)	
General Service-w/Demand	116	2	Industrial>500 kW	0	\$0	\$0	5.0%	
General Service-w/Demand	116	2	High Load Factor>68%	177,462	\$13,366	(\$791)	\$13,364	-5.0%
General Service-w/Demand	116	2	All Others	2,666,903	\$330,817	note (1)	\$330,817	note (1)
General Service-w/Demand	116	2	Total	2,844,365	\$344,782	(\$701)	\$344,081	-0.2%
General Service-Time of Use	116	7-1	Industrial>500 kW	126,731	\$11,324	(\$663)	\$10,741	-5.0%
General Service-Time of Use	116	7-1	High Load Factor>68%	70,936	\$6,678	(\$294)	\$5,384	-5.0%
General Service-Time of Use	116	7-1	All Others	615,029	\$66,466	note (1)	\$66,466	note (1)
General Service-Time of Use	116	7-1	Total	812,696	\$83,468	(\$867)	\$82,600	-1.0%
Subtotal			3,661,061	\$426,350	(\$1,669)	\$424,682	-0.4%	
TOTAL GENERAL SERVICE			3,880,148	\$460,160	(\$1,669)	\$458,501	-0.3%	
Primary Service	116	3-P	Industrial>500 kW	0	\$0	\$0	0.0%	
Primary Service	116	3-P	High Load Factor>68%	15,816	\$1,163	(\$89)	\$1,104	-5.0%
Primary Service	116	3-P	All Others	145,262	\$16,163	note (1)	\$16,163	note (1)
Primary Service	116	3-P	Total	161,178	\$17,326	(\$89)	\$17,267	-0.3%
Primary Service-Time of Use	116	7-2	Industrial>500 kW	367,813	\$32,862	(\$1,864)	\$30,998	-5.0%
Primary Service-Time of Use	116	7-2	High Load Factor>68%	49,883	\$3,789	(\$159)	\$3,671	-6.0%
Primary Service-Time of Use	116	7-2	All Others	776,819	\$77,000	note (1)	\$77,000	note (1)
Primary Service-Time of Use	116	7-2	Total	1,208,615	\$113,421	(\$1,862)	\$111,669	-1.6%
Subtransmission Service	116	3S	Industrial>500 kW	0	\$0	\$0	0.0%	
Subtransmission Service	116	3S	High Load Factor>68%	2,316	\$168	(\$8)	\$161	-5.0%
Subtransmission Service	116	3S	All Others	4,135	\$470	note (1)	\$470	note (1)
Subtransmission Service	116	3S	Total	6,451	\$638	(\$8)	\$622	-0.3%
Subtransmission-Time of Use	116	7-3	Industrial>500 kW	607,348	\$36,844	(\$1,671)	\$34,873	-5.0%
Subtransmission-Time of Use	116	7-3	High Load Factor>68%	47,094	\$3,344	(\$164)	\$3,080	-5.0%
Subtransmission-Time of Use	116	7-3	All Others	229,743	\$20,467	note (1)	\$20,467	note (1)
Subtransmission-Time of Use	116	7-3	Total	784,186	\$30,466	(\$2,039)	\$28,488	-3.4%
Transmission-Time of Use	116	7-4	Industrial>500 kW	42,663	\$4,363	(\$218)	\$4,146	-5.0%
Transmission-Time of Use	116	7-4	High Load Factor>68%	0	\$0	\$0	\$0	0.0%
Transmission-Time of Use	116	7-4	All Others	196,707	\$16,814	note (1)	\$16,814	note (1)
Transmission-Time of Use	116	7-4	Total	239,370	\$21,177	(\$218)	\$20,960	-1.0%
TOTAL PRIMARY			2,417,600	\$213,060	(\$4,172)	\$208,876	-2.0%	
TOTAL GENERAL SERVICE & PRIMARY			6,298,148	\$679,210	(\$6,741)	\$672,469	-0.8%	
Outdoor Lighting	116	8	17,560	\$3,713	note (1)	\$3,713	note (1)	
SUBTOTAL 116 REVENUE			11,901,857	\$1,440,286	(\$6,741)	\$1,433,545	-0.4%	
Street Lighting	116	All	86,335	\$18,663	note (1)	\$18,663	note (1)	
SUBTOTAL TARIFF REVENUE			17,888,192	\$1,458,949	(\$6,741)	\$1,452,208	-0.4%	
Miscellaneous Contracts			1,753,467	\$110,220	\$0	\$110,220	0.0%	
TOTAL RETAIL SALES REVENUE			13,641,640	\$1,569,069	(\$6,741)	\$1,562,328	-0.4%	
SUMMARY								
Residential				\$757,363	\$0	\$757,363	0.0%	
Non-Residential (not subject to decrease)				\$66,323	0	\$66,323	0.0%	
Subtotal				1,348,686	0	1,348,686	0.0%	
Industrial & High Load Factor				113,183	(\$741)	107,422	-5.0%	
Miscellaneous Contracts				110,220	0	110,220	-0.4%	
Total				\$1,569,069	(\$6,741)	\$1,562,328	-0.4%	

NOTES:

(1) This appendix does not reflect the total reductions to residential and other customers not eligible for other decreases or special discounts as shown on Appendix I.

(2) Total Revenues will be based on MWh shown above and rates resulting from design approved resulting from filing by February 1, 1999.

NEW YORK STATE ELECTRIC & GAS CORPORATION

Forecast Summary of Kilowatthours and Revenue Effects
Due to Revised Rates
Reflecting an RTS Factor of: 0.954696

PSC CASE NO. 96-E-0591

Appendix A
Schedule A
Page 6 of 6

Year 5 of Settlement

	PSC No.	SC No.		Existing Revenue (\$000)	Revenue Increase/ (Decrease) (\$000)	Total Revenue (\$000)	Percent Change %	
Residential Regular	116	1		3,443,898	\$500,884	note (1)	\$500,884	note (1)
Residential Day-Night	116	8		1,786,217	\$224,853	note (1)	\$224,853	note (1)
Residential Time of Use	116	12		334,056	\$38,482	note (1)	\$38,482	note (1)
TOTAL RESIDENTIAL				5,564,171	\$765,229	note (1)	\$765,229	note (1)
General Service Regular	116	6		215,891	\$37,475	note (1)	\$37,475	note (1)
General Service Day-Night	116	9		8,862	\$968	note (1)	\$968	note (1)
Subtotal				222,752	\$38,443	note (1)	\$38,443	note (1)
General Service-w/Demand	116	2	Industrial>500 kW	0	\$0	\$0	\$0	0.0%
General Service-w/Demand	116	2	High Load Factor>68%	180,120	\$13,481	(\$674)	\$12,777	-5.0%
General Service-w/Demand	116	2	All Others	2,708,865	\$336,310	note (1)	\$336,310	note (1)
General Service-w/Demand	116	2	Total	2,888,985	\$348,791	(\$674)	\$348,088	-0.2%
General Service-Time of Use	116	7-1	Industrial>500 kW	129,781	\$10,838	(\$558)	\$10,280	-5.0%
General Service-Time of Use	116	7-1	High Load Factor>68%	72,032	\$6,472	(\$274)	\$6,198	-5.0%
General Service-Time of Use	116	7-1	All Others	625,487	\$67,474	note (1)	\$67,474	note (1)
General Service-Time of Use	116	7-1	Total	827,300	\$83,788	(\$832)	\$82,953	-1.0%
Subtotal				3,710,975	\$432,668	(\$1,808)	\$430,861	-0.3%
TOTAL GENERAL SERVICE				3,938,728	\$470,859	(\$1,808)	\$469,051	-0.3%
Primary Service	116	3-P	Industrial>500 kW	0	\$0	\$0	\$0	0.0%
Primary Service	116	3-P	High Load Factor>68%	16,098	\$1,115	(\$86)	\$1,029	-5.0%
Primary Service	116	3-P	All Others	146,830	\$16,331	note (1)	\$16,331	note (1)
Primary Service	116	3-P	Total	162,928	\$17,447	(\$86)	\$17,361	-0.3%
Primary Service-Time of Use	116	7-2	Industrial>500 kW	381,006	\$31,280	(\$1,802)	\$29,478	-5.9%
Primary Service-Time of Use	116	7-2	High Load Factor>68%	80,812	\$3,625	(\$182)	\$3,443	-5.0%
Primary Service-Time of Use	116	7-2	All Others	783,027	\$78,986	\$0	\$78,986	0.0%
Primary Service-Time of Use	116	7-2	Total	1,204,844	\$111,891	(\$1,754)	\$110,088	-1.6%
Subtransmission Service	116	3S	Industrial>500 kW	0	\$0	\$0	\$0	0.0%
Subtransmission Service	116	3S	High Load Factor>68%	2,334	\$161	(\$8)	\$153	-5.0%
Subtransmission Service	116	3S	All Others	4,117	\$486	note (1)	\$486	note (1)
Subtransmission Service	116	3S	Total	6,451	\$647	(\$8)	\$622	-1.3%
Subtransmission-Time of Use	116	7-3	Industrial>500 kW	512,524	\$38,387	(\$1,798)	\$33,589	-5.0%
Subtransmission-Time of Use	116	7-3	High Load Factor>68%	47,781	\$3,124	(\$158)	\$2,966	-5.0%
Subtransmission-Time of Use	116	7-3	All Others	225,477	\$20,822	note (1)	\$20,822	note (1)
Subtransmission-Time of Use	116	7-3	Total	785,782	\$59,304	(\$1,954)	\$57,348	-3.3%
Transmission-Time of Use	116	7-4	Industrial>500 kW	62,674	\$4,182	(\$208)	\$3,974	-5.0%
Transmission-Time of Use	116	7-4	High Load Factor>68%	0	\$0	note (1)	\$0	note (1)
Transmission-Time of Use	116	7-4	All Others	187,817	\$18,960	note (1)	\$18,960	note (1)
Transmission-Time of Use	116	7-4	Total	250,491	\$23,142	(\$208)	\$20,934	-1.0%
TOTAL PRIMARY				2,430,006	\$210,381	(\$4,011)	\$206,370	-1.9%
TOTAL GENERAL SERVICE & PRIMARY				6,368,734	\$681,241	(\$5,816)	\$675,424	-0.8%
Outdoor Lighting	116	8		17,840	\$3,713	note (1)	\$3,713	note (1)
SUBTOTAL 116 REVENUE				11,936,266	\$1,400,322	(\$5,816)	\$1,444,808	-0.4%
Street Lighting	116	All		86,336	\$18,563	note (1)	\$18,563	note (1)
SUBTOTAL TARIFF REVENUE				12,016,602	\$1,418,885	(\$5,816)	\$1,463,380	-0.4%
Miscellaneous Contracts				1,753,487	\$110,220	\$0	\$110,220	0.0%
TOTAL RETAIL SALES REVENUE				13,770,089	\$1,579,105	(\$5,816)	\$1,573,589	-0.3%
SUMMARY								
Residential					\$765,229	\$0	\$765,229	0.0%
Non-Residential (not subject to decrease)					\$88,968	\$0	\$88,968	0.0%
Subtotal					1,360,289	\$0	1,360,289	0.0%
Industrial & High Load Factor					108,616	(\$,816)	103,100	-5.0%
Miscellaneous Contracts					110,220	\$0	110,220	0.0%
Total					\$1,579,105	(\$5,816)	\$1,573,589	-0.3%

NOTES:

(1) This appendix does not reflect the total reductions to residential and other customers not eligible for other decreases or special discounts as shown on Appendix I.

(2) Total Revenues will be based on MWh shown above and rates resulting from design approved resulting from filing by February 1, 1999.

New York State Electric & Gas Corporation
Revenue Impact
Of Reduction in Base Rates and Gross Revenue Tax (GRT)
For Industrial and High Load Factor Customers

PSC CASE NO. 95-E-0691
Appendix A
Schedule B

(a)	Revenues at Previous Year's Level of GRT	\$128,316	(1)	\$123,189	\$117,715	\$112,501	\$107,125
(b)	Target Percent rate reduction (2)	5.0%		5.0%	5.0%	5.0%	5.0%
(c)	Change in revenues due to GRT and rate decreases	(\$6,420)		(\$6,170)	(\$5,918)	(\$5,625)	(\$5,356)
(b)*(a)							
(d)	Reduced Level of Revenues at Revised Level of GRT	\$121,897		\$117,019	\$111,797	\$106,876	\$101,768
(a)-(c)							
(e)	Change in revenues due to GRT and rate decreases	(\$6,420)		(\$6,170)	(\$5,918)	(\$5,625)	(\$5,356)
(f)	Change in revenues due to base rate decrease	\$6,336		\$5,926	\$5,003	\$5,625	\$5,356
(g)	Change in revenues due to GRT decrease	(\$84)		(\$241)	(\$915)	\$0	\$0
(e)-(f)							

(1) Per Appendix A, Schedule A, Page 1 "Existing Revenues"

(2) Per Appendix A, Schedule A, Pages 1-5 "Percent Change"