

10 CFR 50.90

**PECO NUCLEAR**

A Unit of PECO Energy

PECO Energy Company  
965 Chesterbrook Boulevard  
Wayne, PA 19087-5691

January 8, 1998

Docket No. 50-352  
50-353License Nos. NPF-39  
NPF-85U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555Subject: Limerick Generating Station, Units 1 and 2  
Technical Specifications Change Request No. 96-06-0  
Company Name Change Supplement

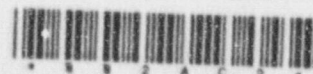
Dear NRC Officials:

By letter dated February 25, 1997, PECO Energy submitted Technical Specifications (TS) Change Request No. 96-06-0 for Limerick Generating Station (LGS), Units 1 and 2, requesting a change to the LGS Facility Operating License, and Appendix A and Appendix B of the license, reflecting a corporate name change, removal of obsolete information, and correction of typographical errors.

PECO Energy is withdrawing a portion of the TS change request. On October 10, 1997, the NRC issued NRC Information Notice 97-77, "Exemptions From the Requirements of Section 70.24 of Title 10 of the Code of Federal Regulations." The Information Notice, which is related to NRC Policy Issue, SECY-97-155 (issued on July 21, 1997), informed licensees about actions the staff plans to take regarding the need to retain an exemption for 10 CFR 70.24, "Criticality Accident Requirements." PECO Energy's TS change request indicated that the reference to the exemption and the obsolete material license (SNM-1977) containing the exemption would be deleted from the LGS Unit 2 Facility Operating License, Section 2.D. In light of SECY 97-155 and Information Notice 97-77, the removal of the exemption reference and traceability to the NRC Authorization of the exemption through SNM-1977 would not be correct.

Therefore, PECO Energy is withdrawing its request to remove the reference noted as change number 29 in our February 25, 1997 request.

This supplement does not change the information supporting the Finding of No Significant Hazards Consideration Section, contained in our February 25, 1997 request letter. Attachment 1 to this letter contains the marked-up Unit 2 FOL page 5, reflecting this partial withdrawal. This information is being submitted under affirmation, and the required affidavit is enclosed.

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If you have any questions or require additional information, please do not hesitate to contact us.

Very truly yours,

*G. A. Hunger, Jr. / FOR*

G. A. Hunger, Jr.  
Director - Licensing

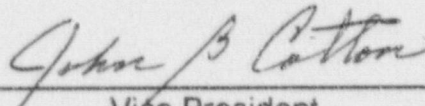
Attachments  
Enclosure

cc: H. J. Miller, Administrator, Region I, USNRC (w/attachments, enclosure)  
A. L. Burritt, USNRC Senior Resident Inspector, LGS (w/attachments, enclosure)  
R. R. Janati, Director, PA Bureau of Radiological Protection (w/attachments, enclosure)

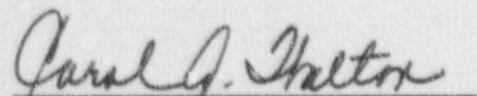


COMMONWEALTH OF PENNSYLVANIA :  
: SS  
COUNTY OF PHILADELPHIA :

J. B. Cotton, being first duly sworn, deposes and says: that he is Vice President of PECO Energy Company, the Applicant herein; that he has read the enclosed supplement and withdrawal for a portion of Technical Specifications Change Request No. 96-06-0, "Company Name Change," for Limerick Generating Station, Unit 1 and Unit 2, Facility Operating License Nos. NPF-39 and NPF-85, and knows the contents thereof; and that the statements and matters set forth therein are true and correct to the best of his knowledge, information and belief.

  
Vice President

Subscribed and sworn to  
before me this 8<sup>th</sup> day  
of January 1998.

  
Notary Public



ATTACHMENT 1

LIMERICK GENERATING STATION

UNITS 1 AND 2

Docket Nos. 50-352

50-353

License Nos. NPF-39

NPF-85

TECHNICAL SPECIFICATIONS CHANGE REQUEST

No. 96-06-0 Supplement

AFFECTED PAGE

Unit 2

FOL-5-



Add  
and

the local leak rate testing of the Traversing Incore Probe Shear Valves (Section 6.2.6.1 of the SER and SSER-3), (d) an exemption from the schedule requirements of 10 CFR 50.33(k)(1) related to availability of funds for decommissioning the facility (Section 22.1, SSER 8) and (e) exemption from the requirement of 10 CFR Part 50.44, the inerting of containment six months after initial criticality (Section 6.2.5 of SSER 9). The special circumstances regarding exemptions (a), (b) and (c) are identified in Sections 6.2.6.1 of the SER and SSER 3. An exemption from the criticality monitoring requirements of 10 CFR 70.24 was previously granted with NRC materials license No. SNM-1977 issued November 22, 1988. The licensee is hereby exempted from the requirements of 10 CFR 70.24 insofar as this requirement applies to the handling and storage of fuel assemblies held under this license.

These exemptions are authorized by law, will not present an undue risk to the public health and safety, and are consistent with the common defense and security. The exemptions in items a, b, c, d, and e above are granted pursuant to 10 CFR 50.12. With these exemptions, the facility will operate, to the extent authorized herein, in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission.

- E. Except as otherwise provided in the Technical Specifications or Environmental Protection Plan, the licensee shall report any violations of the requirements contained in Section 2.C of this license in the following manner: initial notification shall be made within 24 hours to the NRC Operations Center via the Emergency Notification System with written followup within thirty days in accordance with the procedures described in 10 CFR 50.73(b), (c), and (e).
- F. The licensee shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

LGS Unit 2

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