PANSMITTAL TO:	Cocument	Control Desk, 016 Phillip	s
DVANCED COPY TO:	The Publi	c Document Room	
ATE:	11/	30/92	-
FROM:	SECY Corr	espondence & Records Bran	ch
document(s). They are to placement in the Public	Document Room.	ting transcript and relat for entry on the Daily Ac No other distribution is	requested or
Meeting Title: Brief	by age or	- Regulatory See	ceedings.
Meeting Date:	1/24/92	Regulatory les miniming Pro Open X	losed
Item Description*:		Copies Advanced to PDR	DCS . Copy
1. TRANSCRIPT		1	1
	97 - 188 AN IS REAL FOR COMPANY AND A SUBJECT OF A SUBJEC		
2.			and the second second
	nan mende et kanan an de senar de sena		
4.			
5.			
9212070229 9211 PDR 10CFR 5 PT9.7	24		and a state of the
	annu of oach do	cument, two of each SECY	Daper.
* PDR is advanced one CAR Branch files the papers.	copy of each do e original trans	cript, with attachments,	without SECY

## UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

Title:	BRIEFING BY OGC ON REGULATORY ISSUES AND OPTIONS FOR DECOMMISSIONING PROCEEDINGS
Location:	ROCKVILLE, MARYLAND
Date:	NOVEMBER 24, 1992
Pages:	90 PAGES

### NEAL R. GROSS AND CO., INC.

COURT REPORTERS AND TRANSCRIBERS 1323 Rhode Island Avenue, Northwest Washington, D.C. 20005 (202) 234-4433

# DISCLAIMER

This is an unofficial transcript of a meeting of the United States Nuclear Regulatory Commission held on November 24, 1992 in the Commission's office at One White Flint North, Rockville, Maryland. The meeting was open to public attendance and observation. This transcript has not been reviewed, corrected or edited, and it may contain inaccuracies.

The transcript is intended solely for general informational purposes. As provided by 10 CFR 9.103, it is not part of the formal or informal record of decision of the matters discussed. Expressions of opinion in this transcript do not necessarily reflect final determination or beliefs. No pleading or other paper may be filed with the Commission in any proceeding as the result of, or addressed to, any statement or argument contained herein, except as the Commission may authorize.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, H.W. WASHINGTON, D.C. 20003

#### INITED STATES OF AMERICA

#### NUCLEAR REGULATORY COMMISSION

BRIEFING BY OGC ON REGULATORY ISSUES AND OPTIONS FOR DECOMMISSIONING PROCEEDINGS

. . . .

#### PUBLIC MEETING

Nuclear Regulatory Commission One White Flint North Rockville, Maryland

Tuesday, November 24, 1992

The Commission met in open session,

pursuant to notice, at 10:00 a.m., Ivan Selin,

Chairman, presiding.

#### COMMISSIONERS PRESENT:

IVAN SELIN, CLairman of the Commission KENNETH C. ROGERS, Commissioner FORREST J. REMICK, Commissioner JAMES R. CURTISS, Commissioner E. GAIL de PLANQUE, Commissioner

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

STAFF SEATED AT THE COMMISSION TABLE:

WILLIAM C. PARLER, General Counsel

JOHN C. HOYLE, Acting Secretary

MARTIN MALSCH, Deputy General Counsel, Licensing and Regulations

MITZI YOUNG, Office of the General Counsel

JOHN PARTLOW, Associate Director for Projects, NRR

DOROTHY MICHAELS, Office of the General Counsel

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

	3
1	P-R-O-C-E-E-D-I-N-G-S
2	10:00 a.m.
3	CHAIRMAN SELIN: Last spring we spent a
4	lot of time trying to figure out how to handle the
5	Shoreham decommissioning questions that arose, a
6	number of interesting questions. We found that we
7	were making what I hope are sensible but ad hoc
8	decisions that appeared to have implications for more
9	generic approaches to decommissioning. It's clear
10	that there will be a number of other decommissionings
11	either before or at the end $\beta$ the license period in
17	the next number of years.
13	So, when we went through the Shoreham
14	experience, the Commission requested the General
15	Counsel to provide a paper discussing lessons learned.
16	Because the premature plant shutdowns are somewhat
17	likely, it's important that the Commission identify
18	any gaps in our decommissioning regulations and in our
19	practices and to revise them if necessary. Therefore,
20	we asked the General Counsel to prepare the briefing
21	that we'll receive today. He's here to discuss his
22	views concerning appropriate procedures and
23	requirements for decommissioning and to provide his
24	office's recommendations for changes to our
25	regulations and, if appropriate, to our operating
	NEAL P. GROSS

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

1.1	[ 전 문 :
1	practices.
2	We're looking forward to hearing what you
3	and your team have to say about this important topic,
4	Mr. Parler.
5	MR. PARLER: Thank you very much, Mr.
6	Chairman and members of the Commission.
7	First of all, I'd like to introduce the
8	people that are here with me. On my right is Mr.
9	Malsch, the Deputy, who had a large input to this
10	paper, particularly with regard to the analytical
11	sections dealing with the recommendations. Ms.
12	Dorothy Michaels, on Mr. Malsch's right, assisted in
13	that regard. On my left is Ms. Mitzi Young from our
14	Hearing Division who helped me tremendously. I asked
15	and the EDO agreed to have someone from his staff here
16	to answer any technical questions or any other
17	questions you might ask, that might be asked, and also
18	detailed questions about the process.
19	Mr. Chairman, you have referred to the
20	circumstances under which this project was initiated
	and the directions to us in an SRM of June the 10th of
22	this year. Before that SRM was issued, I, as the
23	accountable official, at least in the Office of the
24	General Counsel, had some concern as to what was going
25	on. Those concerns were concerns that I could not
	NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

explore fully at the time because of the separation of 1 2 functions rule, which we discussed yesterday in another context, that apply to the Shoreham 3 proceeding. The staff was taking certain positions 4 about the decommissioning rule and what was required, 5 on the one hand, and the advisors to the Commission 6 were seeing things a little differently on the other. 7 I asked myself, "What is it that these folks are 9 reading? Are they reading the same thing? Is the 10 guidance clearer, unclear?" et cetera. So, I was very anxious to find out what was going on and I initiated 11 12 this effort a little bit before the staff requirements memorandum was put out. 13

14 Mr. Chairman, I will tell you, and it was 15 certainly disclosed in the paper and will be further 16 amplified during the briefing, that there is a gap in 17 our decommissioning rule as far as prematurely 18 decommissioned plants are concerned, the process that should be followed. The statement of considerations 19 20 that I will talk about in a little more detail later does say that the prematurely decommissioned plants 21 22 are covered, but that's about it.

We also will recommend or make some recommendations which the Commission may or may not choose to accept. If they accept them, then we will

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

have to go to work on putting out the rules.

1

What I would like to emphasize, however, 2 at the outset, to put all of this in context, is that 3 life in the decommissioning area after Shoreham is 4 still going on. Actions have been taken by the 5 Commission in the decommissioning area. I see as 6 recently as a couple days ago that the Commission 7 approved a decommissioning plan, an amendment of 8 license for the Fort St. Vrain nuclear generating 9 station. But that approval was carefu'ly qualified, 10 at least generically, that the steps or the actions 11 that's been set forth in the particular 12 decommissioning plan may or may not require advanced 13 agency approval in the context of other individual 14 cases, that the other individual cases will be 15 evaluated on a case by case basis. 16

17 Similarly, action was taken in the San Onofre Unit 1. There was a continued possession only 18 license that was issued which will not become 19 effective until after the facility is permanently shut 20 down and the licensee has certified that all the fuel 21 has been removed from the reactor vessel and that this 22 was taken even though defueling will not be completed 23 until sometime next year. In the spring of next year 24 when the POL amendment becomes effective, it will 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(21 ) 234-4433

remove the licensee's authority to operate the reactor, which is something that is vary important and certainly was very important in Shoreham to try to arrive a\* that point, that understanding where you have the license that is changed from a Part 50 license to authorizes a licensee to operate the facility to a Part 50 license that in effect contemplates not operation ever again but decommissioning.

The POL in San Onofre would astablish the 10 basis for issuing various reliefs and exemptions from 11 the requirements of the operating license which are 12 not necessary to ensure safety in the permanently 13 defueled mode and the licensee is required to submit 14 a decommissioning plan for the unit no later than two 15 years after the permanent cessation of operations, 16 which presur 'ly is next spring. 17

point I want to make is despite what 18 will be said hereafter about gaps, et cetera, the 19 process can still work or \* case by case basis. Of 20 course, another important thing to keep in mind when 21 we discuss things such as this is that the objective 22 23 of what we d. in areas such as this is to assure the protection of the public health and safety, the common 24 defense and security, to assure that our environmental 25

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

6

7

8

9

(202) 234-4433

respon ibilities are met and to make sure that we have a process which is open, the decisions that we make are rational, that they're made on the public record and that we give interested members of the public an opportunity to participate in the process, whether that opportunity is in the form of hearings, public meetings or responding to their petitions, giving the people an open process, the opportunity to know what's going on that could affect them and to try to put the various health and safety risks and environmental 10 questions and concerns into perspective. I think that under the system that we have, that is being done. 12

Now, that's the context. In order to understand our recommendations, I would like to give you an overview and then I will say something very generally about the recommendations and Mr. Malsch will discuss the analytical details for the regulations.

The analytical details, they are somewhat Fog level is kind of high because -- not complex. necessarily because of the problems that we're dealing with which are rather straightforward, but because we have to get into such things as whether you have to have a hearing, what kind of hearing, whether the hearing has to be before the fact, after the fact, et

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

11

13

14

15

16

17

18

19

20

21

22

23

24

25

(202) 234-4433

cetera, and the discussion which takes place and the analysis is in a framework of the regulation, the decommissioning rule that we have and the statement of consideration which accompanied that rule when it was put out in 1988.

Now for the background, for the regulatory 6 background. We all like, as I've heard you all say as 7 recently as a materials licensing meeting, to have a 8 good principal framework for regulatory decisions and 3 that, of course, is in accord with the principles of 10 good regulation. Even though I tried to make the 11 point that we can make on a case by case basis the 12 prematurely shut down decisions, the point is also 13 that we do not have a set of regulations which 14 15 directly address that problem and here is why.

decommissioning rule really 16 The 17 contemplates what will happen during the normal expiration of life of a plant. Decommissioning is 18 defined in the rule to removing a facility safely from 19 service and to reduce the residual radioactivity to a 20 level that permits release of the property for 21 unrestricted use and termination of the license. I'm 22 23 not saying that's what it should be, but that's what 24 the rule says. The rule -- I'm talking about the text 25 of the rule now. The text of the rule provides for a

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

(202) 234-4433

1	premature preliminary decommissioning plan. Each
2	licensee shall, about five years prior to the
3	projected end of the operation of the activity, submit
4	a preliminary decommissioning plan containing a cost
5	estimate for decommissioning, an up-to-date assessment
6	of the major technical factors that could affect
7	planning for der sissioning. Incidentally, the
8	financial aspects shat are associated with premature
9	decommissioning is not covered in this particular
10	study. That's covered in a separate study. If my
11	recollection is correct, I believe that the staff has
1.2	submitted a paper on that subject to the Commission.
13	The rule also contemplates an application
14	for termination of the license. Any licensee may
15	apply to the Commission for authority to surrender a
16	license voluntarily and to decommission the facility.
17	Then for any facility that permanently ceases
18	operation after July the 27th, 1988, the application
19	must be made within two years following permanent
20	cessation of operations, in no case later than one
21	year prior to the expiration of the operating license.
22	Then, each application for termination of
23	the license must be accompanied or proceeding by a
24	proposed decommissioning plan. The decommissioning

24 proposed decommissioning plan. The decommissioning 25 plan, at least as this non-technical person would

NEAL R. GROSS

COURT REPORTERS AND TRANSCHIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

understand the rule, was a very important part of the 1 decommissioning rule. It was in the decommissioning 2 plan that if demonstrates that the decommissioning 3 will be performed in accordance with the regulations 4 and will not be inimical to the common defense and 5 security or the health and safety of the public, and 6 after notice to interested persons, on the basis of 7 that plan, the commission will approve the plan 8 subject to such conditions and limitations as it deems 9 necessary and appropriate and issue an order 10 authorizing the decommissioning. The rule does not 11 say, I don't believe, if my recollection is correct, 12 too much about whether you would have a hearing, what 13 kind of a hearing, the timing of the hearing. Perhaps 14 most important for purposes of this discussion, the 15 rule doesn't say anything at all about a premature 16 decommissioning plan. 17 However ---18 COMMISSIONER REMICK: Bill, if I could ask 19 a question. Does it say anything in the normal case 20 about such a thing as a possession only license? 21 MR. PARLER: No, it does not. No, sir. 22 Now, in the statement of considerations, 23 what I will do is, to set the background, talk about 24 the statement of consideration and then about the 25 NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS. 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

Commission guidance in Shoreham and that will lead us 1 into the regulations. I'm sorry, the recommendations 2 that we are proposing. 3

In the statement of considerations there is a statement, I guess, in response to a comment that was received on the proposed rule that the normal lifetime as well as those which may be shut down prematurely, those plants are covered by the rule. But as I've already said, there's nothing in the regulations about premature shutdown. As I just said 10 in response to the question, a possession only license is not defined anywhere either in the decommissioning 12 regulation. 13

However, the statement of considerations mentions that decommissioning, and I'm reading this correctly, it may sound like some of these things are in conflict, but old Parler is not confused. I may not sound exactly clear at all times, but this is the way to do this, folks.

The statement of considerations mentions 20 that the decommissioning will be conducted under a 21 22 possession only license, and it goes on to say, 23 "Normally a Part 50 license authorizing possession only will be issued prior to the decommissioning order 24 to confirm the non-operating status of the plant and 25

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

4

5

6

7

8

9

11

14

15

16

17

18

19

(202) 234-4433

	13
1	to reduce some requirements which are important only
2	for operation prior to finalization of the
3	decommissioning plans."
4	Then there's a reference to a Regulatory
5	Guide 1.84 which was put out in 1974, some 14 years
6	before the decommissioning rule, which includes a
7	description of the information to be submitted in an
8	application for a possession only license.
9	MS. YOUNG: 1.86.
10	MR. PARLER: 1.86. Ms. Young just told me
11	it was 1.86.
12	There is also a provision in the statement
13	of considerations that subsequent license amendments
14	will be used as appropriate, presumably to relax the
15	operating license requirements as the process unfolds
16	toward the goal of decommissioning, which the rule, I
17	failed to say, provides three approaches. One of the
18	approaches without great enthusiasm, decontamination,
19	decon, I suppose, SAFSTOR and entomb. The one that's
20	alluded to without great enthusiasm is entomb.
21	The statement of considerations also says
22	that the overall approach to decommissioning must be
23	approved shortly after the end of operation under the
24	rule rather than under an amendment possession only
25	Part 50 license being issued without plans for the
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

ultimate disposition. That's what it says.

1

2

3

4

5

6

7

8

9

10

11

The statement of considerations says also that the primary means of protecting the health and safety of the public and workers during decommissioning is through implementation of the decommissioning plan. The statement of considerations also says that because decommissioning, including any change from the original operating license, requires Commission approval, there are no loopholes which would allow adverse impacts to the public or the environment.

12 There's a section in the decommissioning rule, 50.82(f), which clearly indicates that the 13 14 license ultimately is terminated by a determination of 15 the Commission after the decommissioning has been 16 performed and it has been adequately demonstrated that 17 the facility and site are suitable for release to 18 unrestricted use, which may occur some considerable number of years in the future. I suppose if it's the 19 20 decon approach, it could be as early as a little less 21 than six, as I understand it. If it's SAFSTOR, it could be around 60 and if it's some combination of 22 entomb or something, if it gets much over 100 or 23 24 around 100 then people start being concerned, at least as far as the rule is concerned. 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE. N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

Is that generally correct? Yes.

Now to the part of the statement of 2 considerations that is perhaps the most -- well, it 3 certainly is of some significance in light of the 4 Shoreham experience. A commenter asked, "Well, what 5 can we do prior to the approval of the decommissioning 6 plan?" At least as I understand the rule, the 7 decommissioning plan seemed to be an important part of 8 the step toward decommissioning. The statement of 9 considerations refers to Section 50.59 which permits 10 the holder of an operating license to carry out 11 certain activities without prior Commission approval 12 unless these activities, as we all know, involve a 13 change in technical specifications or an unreviewed 14 safety guestion. 15

going on, the statement 16 And of considerations say that the amendments contained in 17 the decommissioning rulemaking cannot alter a 18 licensee's capability to conduct activity under 50.59, 19 whether they're talking about the flexibility or at 20 least some flexibility that a licensee presumably 21 would have under 50.59 to move in the direction of 22 23 decommissioning prior to the submission and the approval of the decommissioning plan. 24

The statement of consideration says,

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

25

1

(202) 234-4433

"Although the Commission must approve the 1 decommissioning alternative and major structural 2 changes to radioactive components of the facility or 3 other major changes, the licensee may proceed with 4 some activities, such as decontamination, minor 5 component disassembly, shipment and storage of spent 6 fuel, if these activities are permitted by the 7 operating license and are 50.59. These matters will 8 be further discussed in a revision to Regulatory Guide 9 1.86 under consideration." 10

broader general context, the In a 11 statement of considerations says, among other things, 12 that the radiation levels to which workers will be 13 14 exposed will be sir'lar to the levels of major maintenance activities conducted during the operation. 15 It says that if total exposures prove to be higher 16 17 than estimated, this could be factored into decisions concerning the alternatives and approaches in the 18 future. There's a reference made, I believe, to the 19 standards in Part 20 that would have to be observed. 20

The statement of considerations also refers to the general generic environmental impact statement that also accompanied the decommissioning rulemaking and the statement of considerations says, "This generic environmental impact statement, GEIS,

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1325 FINODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

shows the difference in impacts among the basic 1 alternatives for decommissioning is small and the dose 2 impact of decommissioning is small whatever 3 alternative is chosen in comparison with the impact 4 associated from 40 years of licensed operation. The 5 relative impacts are expected to be similar from plant 6 to plant so that a site specific environmental impact 7 statement will result in the same conclusions as a 8 GEIS with regard to the methods of decontamination." 0 COMMISSIONER CURTISS: Bill, could I ask 10

a guestion back on an earlier point? You touched on 11 one of the key issues that we'll need to think about 12 in the context of your recommendations. The rule 13 itself contains a definition of decommissioning. The 14 statement of considerations language that you cited 15 contains some discussion that might arguably be 16 inconsistent with or difficult to reconcile with the 17 18 language in the rule itself.

The Reg. Guide 1.86 which existed at the time, a 1974 version of the reg. guide and perhaps I can draw upon Mr. Partlow's recollection as well, was it intended in either the definition in 50.3 or in the description in the statements of consideration that what we were trying to capture and allow or disallow in drawing the line between what you could do and what

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

1	you couldn't do prior to approval of a decommissioning
2	plan, was it intended that we were to essentially
3	incorporate the then exis ng Reg. Guide 1.86
4	approach? Is that reflected in the language that
5	we've got either in the definition or in the rule?
6	MR. PARTLOW: I'm afraid I just can't
7	answer that, Commissioner. I first became involved in
8	the Shoreham point and specific guidance from the
9	Commission sort of took over in the Shoreham case and
10	I'm not familiar with the history before that.
11	MR. PARLER: I'm not familiar with the
12	history either. I was not involved yet, but I can
13	tell you what I think is a result of a rather
14	intensive look at the thing for the last couple of
15	days. That is that the framers of the rule apparently
16	contemplated that the guidance in the 1.86 as updated
17	would be the sort of guidance that when we get around
18	to our recommendation number one, that would be useful
19	to flesh out the bare bones of the rule itself.
20	One of the points in the statement of
21	considerations that I went through a couple minutes
22	ago about the 50.59 change procedures and not changing
23	major structural components, et cetera, is, I believe,
24	also in the regulatory guide.
25	COMMISSIONER CURTISS: Okay.
	NEAL R. GROSS
	1323 RHODE ISLAND AVENUE, N.W.           (202) 234-4433         WASHINGTON, D.C. 20005         (202) 234-443

(202) 234-4433

1	MS. YOUNG: If I could
2	MR. PARLER: Go ahead.
3	MS. YOUNG: add anything here, I didn't
4	participate in the rulemaking, the decommissioning
5	rules in '88 either. But my reading of the reg. guide
6	and the statement of considerations which specifically
7	says that those activities that could proceed without
8	approval of a decommissioning plan would be further
9	addressed in a revision to the reg. guide, when you
10	look at the reg. guide, the most you get from that is
11	that catch phrase, you're going to do major structural
12	changes to radioactive components, but you should
13	submit a decommissioning plan. But you can do minor
14	activities, components, move on things in the absence
15	of such a plan. That's about as far as the reg. guide
16	gave you in terms of illuminating the kinds of things
17	the 1988 rulemaking was talking about.
18	About the only thing different that I
14	

notice in reading the two together was that they talked about in the reg. guide things like removal of the pressure vessel or major components of the primary system being the kinds of things that you might need approval of your decommissioning plan for. But those things have never really been illuminated in any kind of further draft to the reg. guides. I think a draft

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

	20
1	at one time was prepared, but it didn't get any rather
2	than the first or second cut.
3	COMMISSIONER CURTISS: That was actually
4	m y second question. Is the June '74 reg. guide the
5	emisting operative guidance today? Nothing else has
6	been prepared to update that reg. guide?
7	MR. PARTLOW: That's correct. Doctor
8	Weiss just told me that there was a draft there is
9	a draft update of that regulatory guide to bring it
10	into consistency with the statement of
11	considerations, but it hasn't been issued and I can't
12	tell you the exact status of that draft.
13	COMMISSIONER CURTISS: The rule itself, as
14	Mr. Parler indicated, indicated that that reg. guide
15	would be updated.
16	MR. PARTLOW: Yes. And apparently that
17	effort did happen at some point.
18	MR. PARLER: We do know that there is a
19	difference as a result of intense discussions about
20	another subject.
21	COMMISSIONER CURTISS: Okay. That's all
22	I have at this point.
23	MS. YOUNG: Maybe that the experience in
24	Shoreham caused some delay in even trying to revise
25	that reg. guide since there was a lot of dispute over
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVE N.W.
	(202) 234-4433 WASHINGTON, D.C. Z5 (202) 234-4433

1 the activities that could receive without approval of 2 a plan.

COMMISSIONER CURTISS: Yes. I raised that 3 question because when we get to your recommendation on 4 this point it does seem to me that it is fully 5 consistent with the definition of decommissioning 6 itself in the rule. The statements of consideration, 7 the language on this point, it does seem to me at 8 least they complicate the matter in terms of what that 9 says can and can't be done. If we intended in turn in 10 the definition of decommissioning to actually 11 incorporate and rely upon the 1.86 approach, as has 12 been pointed out, that prohibits some things from 13 being done as well that I think virtually make sense 14 to permit. But we can get to that point when you get 15 to your recommendation. 16

17
18 Would help, I am sure.

Mr. Chairman, I have just one other point to make about the guidance that the Commission gave us and to the public in 1988, the statement of considerations of the decommissioning rule. It's this. In response to the concerns expressed by the commenters, decisions on decommissioning would be made without public input. The statement of considerations

NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

says that the decommissioning involves an amendment of the operating license and the NRC rules provide an avenue for public input with respect to license amendments.

So be it for the statement of considerations. I would like to now mention briefly the additional guidance that the Commission give to the subject in its decisions in the Shoreham proceeding and I will do that very guickly.

In what we call CLIs, Commission License 10 Issuance 90-8 in October of 1990, the Commission 11 12 stated that its responsibility was to assure that the licensee complies with the requirements applicable to 13 14 the plan in its mode or condition and it refrained 15 from taking actions that would materially affect 16 decommissioning methods, options or cause prior to the 17 approval of a decommissioning plan. That was also the decision, if my memory is correct, in which the 18 19 Commission decided that it did not have to approve the 20 alternative of continued operation as an NEPA alternative. That's a legal issue. But I think even 21 22 though it is not settled judicially, is fairly 23 understood at least internally and I will not say anything more about that. I don't think that 24 25 particular point is relevant much to anything that is

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

(202) 234-4433

said here this morning.

1

Later on in January of 1991, in a CLI-91-2 1, the Commission ruled that the Shoreham licensee's 3 request for a defueled operating license was a request 4 for a POL, that is a possession only license. The 5 Commission said that the decommissioning rule will not 6 contemplate that in normal circumstances and a 7 possession only license would have to be preceded by 8 submission of any particular environmental information 9 or accompanied by any NEPA review related to 10 decommissioning. The rules do not require the 11 submission of any preliminary or final decommissioning 12 information before a POL could issue. 13

14 Before that decision, the staff had sought 15 in a staff paper 90-421 guidance from the Commission about three phases in processing decommissioning 16 plans. One of the phases was what could be done 17 before the issuance of the POL. Perhaps the -- as I 18 recall, the summary of what the staff was asking is 19 20 that the licensees would be required to preserve from degradation systems needed for operation to comply 21 with the operating license requirements in the 22 regulations applicable to whatever mode or condition 23 the plant was in after shutdown. But after issuance 24 of the POL, the licensees would have to maintain 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1320 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

staffing and systems necessary only for the safety in the shutdown mode or the defueled condition.

After the approval of the decommissioning plan, the licensees would have to conduct their activities in accord with the approved decommis .oning plan. Until the decommissioning plan was approved, the licensees were to refrain from any actions that would affect the decommissioning methods or options or increase the decommissioning pulse.

The Commission declined to provide the additional guidance that the staff requested, but indicated it would continue to consider POLs for prematurely decommissioned plants on a case by case basis, which indeed, as I have indicated at the beginning, they have done in the cases of Fort St. Vrain, San Onofre, the two cases I mentioned, as well as other cases.

18 The issue of the significance of the approval of the decommissioning plan and what hearing 19 rights, what kind of hearing, the timing of the 20 hearing were issues before the Commission in the 21 Shoreham proceeding, at which time the proceeding was 22 settled and the Commission did not have to address 23 those issues and provide further clarification in the 24 25 area.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

11

12

13

14

15

16

That is the background that the recommendations that we have should be viewed against with emphasis again that although there are these perhaps gaps and ambiguities, that responsible regulation is still taking place on a case by case basis.

The basic questions here are what can be done after the decision is made to decommission a nuclear power plant, which is primarily what I'm talking about. Some of these issues might apply in other contexts.

During the discussion i, preparing the 12 paper, I heard that the rule does not say when 13 decommissioning starts or when operation ends and 14 things such as that. Well, some of these issues 15 perhaps were made more difficult because they came to 16 light in the Shoreham proceeding, which was heavily 17 contested. Different signals were being sent in the 18 public record about whether the plant was supposed to 19 operate again or would operate again or would not. 20 Also, the utility, at least as I understand it, wanted 21 to proceed along the decon route to have the 22 decommissioning done expeditiously so that various 23 things could be sent to a particular part of our 24 25 country.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

11

But opportunities -- how much could be 1 2 done without certain kinds of opportunities for public participation had to be thought out every step of the 3 way in the Shoreham proceeding, which was really a 4 very hard, severe test of the decommissioning rule and 5 without that it may well have been that some of these 6 ambiguities and gaps would not have surfaced, or at 7 least not as quickly as they had. 8

Now, we have seven recommendations for you 9 to consider. They are policy choices. If the 10 recommendations are adopted, there would have to be, 11 at least in most of the cases, implementing rules. I 12 would suggest that the recommendations, at least for 13 the most part, would have to be considered as a 14 15 package. The first four of the recommendations really deal principally with what can be done on the path of 16 decommissioning until the final decommissioning plan 17 18 is issued and approved, or submitted and approved, and the decommissioning order issued. 19

The last three have to do with the opportunities for public participation. There is one cautionary recommendation in the last three which kind of like says that if the Commission believes that there should be opportunities for earlier participation, that that should be considered. These

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-...433

1 regulations are structured like this because we were 2 unable to come up with a conclusion that there's any ideal time for public participation. On the one hand, 3 no decommissioning at all could be allowed until the 4 decommissioning plan is approved. According to our 5 understanding of what the Commission said in Shoreham, 6 17 that would not appear to be a viable suggestion. Besides that, in view of the flexibilities that even 8 9 operating licensees have when they're in the operating license mode to do certain things, the additional 10 11 flexibilities that they have under 50.59, that did not appear to be a good point of departure. That is 12 13 allowing nothing to be done until the decommissioning 14 plan is approved.

15 We also thought about the possibility of consolidating or trying to have some sort of a process 16 17 under which amendments would be consolidated by the 18 applicant, but there didn't appear to be sufficient background for us to conclude that that would be a 19 20 good idea, that would be the kind of flexibility that perhaps should be left up to the licensee. We also 21 discussed whether the possession only license should 22 be mandatory before the decommissioning can proceed 23 beyond some prescribed point and were unable to come 24 out with a convincing rationale as to why that should 25

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

be the approach.

1

2

3

4

5

6

7

8

9

10

So, these several recommendations that we have provide -- if they are implemented at least when rules are needed to implement them, they provide the maximum flexibility on the one hand for decommissioning to proceed in a responsible fashion, but also providing for as much advance information to the public as possible about the plans, with opportunities provided to the public to participate at appropriate stages.

Whether or not there should be 11 an 12 opportunity for a prior hearing, say prior to the 13 approval of the decommissioning plan, is really a 14 policy question. I think the legal analysis which Mr. 15 Malsch will get into in further detail would conclude, at least as a general proposition, that most of these 16 17 various steps could be evaluated so that the conclusion could be reached that there's no 18 significant hazardous consideration involved. 19

That's a very general description of these recommendations. The first one very briefly says the staff should provide guidance on the activities permissible prior to the approval of the decommissioning plan. What I tried to describe about the rule itself, the statement of considerations and

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

the Commission guidance in the Shoreham, the possible need for such guidance I think should be apparent. Also, the 1.86, the regulatory guide, as far as I know, has not been updated.

We refer in the recommendation number one 5 to activities which would not foreclose the release of 6 a site for unrestricted use. That's slightly 7 different from earlier formulations on that point 8 which talk about not foreclosing alternatives. But if 9 one would recall, what I tried to say about what the 10 statement of considerations said about the insights 11 from the GEIS on the environmental concerns, et 12 cetera, is not readily apparent why the foreclosure of 13 alternatives would be a big concern as long as it was 14 not the foreclosure of the alternative of the release 15 of the site for unrestricted use. 16

Another factor would be that the approach 17 that we're talking about would not significantly 18 increase decommissioning costs or cause a significant 19 environmental impact not previously reviewed. 20 Translated, that means that if there's anything about 21 the site specific decommissioning that's not within 22 the boundaries, I guess, of the GEIS, that those 23 24 things should be considered.

The next recommendation deals with the

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

25

1

2

3

4

(202) 234-4433

50.59 benchmark. When I referred to the 50.59 in the 1 statement of considerations, one of the things that I 2 3 did not mention but which is mentioned in our paper in a footnote is that the 50.59 as written in our Part 50 4 regulations covers what can be done under a plant that 药 is cuthorized to operate. The objective as I 6 understand it for the most part is to provide for 7 50.59 flexibility after the plant has decided to shut 8 down and not to operate again. 9

The recommendation number 3 tries to have 10 as its objective telling the licensee to inform us and 11 12 the public of its plans for the decommissioning 13 activities or what its game plan is at least in broad terms up to the decommissioning plan. We probably 14 15 would not include the sort of analysis that one would get in a decommissioning plan, but at least an attempt 16 17 to come up with a game plan would be a step in the right direction of informing us and the public as to 18 19 what's going on.

That is the recommendation which, as I've just described, would perhaps also fall in the second category of trying to enhance the opportunities for public involvement and participation.

The fourth recommendation has to do with the issuance of a confirmatory order to make it clear

NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

1	
1	that from a regulatory standpoint there has been a
2	permanent cessation of operation. In other words, to
3	stop wondering what the licensee's intent is, stop
4	asking the question that the decommissioning rule does
5	not say when decommissioning begins and when operation
6	ends, but take the straightforward approach and
7	whenever the decision is made that the licensee has
8	decided to terminate operations, then to start
9	decommissioning to have that confirmed by a regulatory
10	action such as a confirmatory order.
11	The recommendation number 5
12	CHAIRMAN SELIN: Excuse me, Mr. Parler.
13	MR. PARLER: Yes.
14	CHAIRMAN SELIN: I think it might be
15	useful if we stopped with these first four regulations
16	and discuss those because my own views on the hearing
17	will be very much affected on the views of my
18	colleagues on these first four. They seem to be a
19	set, clean up the regulations to allow appropriate
20	practices, and the last three, depending on what's
21	decided there, would be how would the public
22	MR. PARLER: Yes. Mr. Chairman, if we
23	stop at the first four, which I certainly would have
24	no problem with your approach, since Mr. Malsch's role
25	is to provide details to my broad brush treatment, you

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

-

1 might want to hear from Mr. Malsch on the first four 2 before you go on.

CHAIRMAN SELIN: That would be fine. But 3 I have one question. It's a little bit about the 4 connection. It is about the connection between the 5 first and the third recommendation. Does the third 6 recommendation become moot under some outcomes of the 7 first recommendation? In other words, depending on 8 what's decided on what kind of guidance should be 9 given on what can be done in advance of the 10 decommissioning plan, does that sort of affect the 11 disclosure --12

Well, the recommendation 13 MR. PARLER: 14 number 3, as I understand it, would not become moot 15 because recommendation number 1 would provide generic 16 guidance across the board, perhaps an updating of the 17 Regulatory Guide 1.86. We'd still want to know, I 18 would think, in the absence of a decommissioning plan 19 filed early on, what a specific licensee's game plan 20 will be.

CHAIRMAN SELIN: Okay.

22 Mr. Malsch, since you know what you're 23 going to say and we don't know what you're going to 24 say, do you want to present the preemptive legal 25 analysis or do you want to let it come out as people

NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

21

(202) 234-4433

1	ask you questions about the recommendations?
2	MR. MALSCH: Why don't I just go over it
3	very briefly, a little bit of the substance behind
4	some of the recommendations. Then we can go back to
5	the public hearing process.
6	CHAIRMAN SELIN: Fine.
7	MR. MALSCH: As Bill said, the focus of
8	the report is on the lessons learned from the Shoreham
9	proceeding with a view toward improving the process in
10	future cases. Shoreham was a prematurely shut down
11	plant, but we had in mind here lessons learned not
12	only for future prematurely shut down plants, but also
13	lessons learned from plants that are shut down in the
14	ordinary course as well. I also wanted to emphasize
15	that there are other issues that could be raised about
16	decommissioning that are not covered by this study.
17	For example, there have been questions raised about
18	the role of spent fuel storage in the decommissioning
19	process. We're not addressing those.
20	The Commission has by a separate
21	rulemaking addressed the matter of financial assurance
22	for decommissioning for prematurely shut down plants
23	and we haven't addressed that question.
24	Also, Shoreham was unique in that contrary
25	to what the drafters of the decommissioning rule
	NEAL R. GROSS
	Couldry provide the second state of the second

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

.

(202) 234-4433

4

.

(202) 234-4433

.

3

expected, the controversy in Shoreham was not over how to decommission, but whether to decommission at all. That led to some fairly unusual decisions in the proceeding.

There were, for example, two Commission decisions on whether the Commission had to consider operation as a NEPA alternative and at various stages in the process the staff made efforts to preserve Shoreham for later operation, something which I think the drafters of the decommissioning rule never thought would be a possibility.

But there are some lessons learned that 12 can be taken into account. The most important one 13 is -- as Bill mentioned, one of them is what actions 14 can be done prior to approval of a decommissioning 15 16 plan approval. The regs call for approval of a decommissioning plan, but nothing in the regulations 17 prohibits anyone from decommissioning or even 18 commencing decommissioning prior to approval of the 19 decommissioning plan. There is language in the 20 preamble to the rule that says that prior to de-plan 21 22 approval there could be minor component disassembly 23 and some decontamination in shipment of local waste off site. There is a suggestion in the preamble that 24 major structural changes shouldn't take place prior to 25

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

11

(202) 234-4433

de-plan approval, but nothing in the rule itself which contains any such prohibition.

Now, there is the option here of reading the rule since it says one shall not -- since it call for approval of a decommissioning plan, one might infer from that that therefore you can't decommission prior to approval. But as I said, there's nothing in the rule that says that. It is an option that might be considered. For example, we could amend the rules to define commencement decommissioning and then prohibit that from occurring prior to approval of the decommissioning plan.

When we looked at that as a possibility, 13 it appeared to us that his was not strictly speaking 14 necessary for safety or environmental reasons. Among 15 other things, it would lead to a situation in which a 16 licensee of a plant permanently shut down could do 17 fewer things without NRC approval than a licensee of 18 a plant only temporarily shut down for, say, repairs 19 or refurbishment or maintenance. At struck us as 20 kind of ar\_malous. Instead we decided to look at the 21 kinds of safety or environmental problems which 22 actions prior to approval of the decommissioning plan 23 might cause and to tailor the prohibitions to those 24 kinds of problems rather than simply recommending an 25

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUL, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

11

12

(202) 234-4433

outright prohibition. So, we focused on the possible safety or environmental issues that might arise in this interim period.

There are two categories of safety 4 questions. The first category we thought was probably 5 taken ca: of by the ordinary 50.59-like process. 6 That regulation says that a licensee, a person 7 licensed to operate a plant, can make changes in the 8 9 plant or changes in the procedures for operating the plant as described in the final safety analysis report 10 if it doesn't require an amendment to the license or 11 technical specifications and doesn't present 12 an 13 unreviewed safety question. We thought that for most 14 safety questions that kind of a regulation would take 15 care of safety problems and that regulation was quite 16 workable in this context. Although, as I'll get to a 17 little bit later, there's a glitch in the actual 18 wording of the regulation which we can correct rather easily. 19

The second safety issue that occurred to us would be that it's possible that actions prior to de-plan approval might either deplete decommissioning funds so that funding was not available and was needed later on to actually complete the decommissioning process, or possibly decommissioning increased

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

(202) 234-4433

	37
1	decommissioning costs. It's the same consequence.
2	So, that was the safety issue we considered that might
3	be addressed in terms of what actions are approvable,
4	are permissible prior to de-plan approval, those two
5	safety categories.
6	COMMISSIONER de PLANQUE: Can I ask a
7	question just on that point?
8	MR. MALSCH: Sure.
9	COMMISSIONER de PLANQUE: Did you also
10	consider the possibility that spending money on
11	6 ming problems now, let's say disposal of a
12	comr could actually be significantly cheaper
13	t later and have the reverse effect on the
14	. In other words, it's not going to take
15	away money later on but could, in fact, mean you have
16	to spend more later on.
17	MR. MALSCH: In fact we did consider that.
18	That's why if we were to fashion the criteria, it
19	would be focusing on not just things that cost money,
20	but things that actually cause a problem later on in
21	terms of the availability of decommissioning funds.
22	So, that all comes up again in the context of the NEPA
23	foreclosure question and I'll g' $$ to that in a minute.
24	In terms of environ. Atal considerations,
25	the GEIS on decommissioning approves as the
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.
	(202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-4433

decommissioning goal release of a site for unrestricted use. Also, this goal is actually in the regulations defining decommissioning. So, we thought that there were two proper NEPA considerations for these interim actions. One is, of course, the usual NEPA consideration and that deals with the actual action at hand not causing a significant environmental impact not previously evaluated, but that's a fairly obvious alternative.

10 But in terms of foreclosing options, we thought the focus should not be on foreclosing 11 12 decommissioning options since they're all aimed at the same goal, but instead we should look at the end point 13 which is rolease of the site for unrestricted use. 14 15 That becomes important when you consider, let's say 16 for example, a proposal to remove some piece of 17 equipment from the plant and ship it off site for 18 disposal in lieu of a waste disposal facility. That 19 could actually save money. On the other hand, if 20 you're focusing on foreclosing decommissioning options and SAFSTOR is an option, you end up at least 21 22 nominally foreclosing the option of storing that 23 material on site for an extended period of time. So, 24 if that was the NEPA criteria for interim actions, you 25 couldn't do it, even though it would save you money

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

1

2

3

4

5

6

7

8

9

(202) 234-4433

1 later on and even though taking a piece of 2 contaminated equipment and shipping it off site for 3 burial in it would advance the end objective of 4 release of the site for unrestricted use.

So, for that reason, we think the focus 5 should be on foreclosing or not foreclosing the 6 ultimate aim of decommissioning. I think the 7 important difference under this criterion is that it 8 would allow under most scenarios a utility to actually 9 do some decontamination disassembly and shipment off 10 11 site prior to approval of the decommissioning plan provided there are no safety problems and there are no 12 significant environmental impacts on the actual 13 activity being proposed. That would be a change. 14

15 COMMISSIONER CURTISS: In your view, we're 16 unable to accommodate the result that you're proposing 17 or the approach that you're proposing within the 18 framework of the Shoreham standard?

MR. MALSCH: Well, the Shoreham standards spoke about foreclosing decommissioning options and I think it was understood that those are the options described in the GEIS SAFSTOR, entomb, what not. I know that it's been understood by the staff in that context, which has caused a great deal of hesitation on the part of the staff in approving early efforts to

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

disassemble and ship off site for disposal.

1

2

3

4

5

6

7

8

9

23

24

25

CHAIRMAN SELIN: Mr. Malsch, your discussion is fascinating. On the other hand, we're 56 minutes into the 90 minute session and we're still analyzing the first of seven alternatives. So, either we need a briefer way of doing this or we need to bring out these points as questions come out. Can you do this even more briefly or do you want to have guestions?

MR. MALSCH: Actually, that's the one I 10 really had to cover in some detail. The rest of them 11 I think are a little more straightforward. They are 12 fixing up 50.59, the issuance of confirmatory orders, 13 possession only licenses. Let me just mention there 14 15 that there's one very important part of our 16 recommendation and that is to go through all the 17 regulations and prescribe precisely which ones apply 18 to a possession only license. The effect thereby would be that if such a license is issued, there comes 19 20 into play an existing defined subset of safety requirements and no need for granting license 21 22 exemptions as we have in the past.

That brings us to the nature of de-plan approval and hearing rights. Let me go back to Bill on that subject.

## NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

41 COMMISSIONER REMICK: Are we going to 1 discuss the first point? 2 CHAIRMAN SELIN: Let's discuss the first 3 point. 4 MR. MALSCH: Oh, fine. 5 That's what I thought. MR. PARLER: 6 That's why I was silent. 7 CHAIRMAN SELIN: Okay. I don't know what 8 I think until I hear my colleagues' questions. That 9 will tell me who to disagree with. 10 Do you want to start, Commissioner Remick? 11 COMMISSIONER REMICK: The first couple 12 questions just for information, so I better 13 understand. Is a POL considered an amended operating 14 license in this context or is it a new license? 15 MR. MALSCH: It is not a new license. I 16 17 guess you might call it an amended license. Our proposal would be to actually define it in the 18 regulations so that it's defined what it is and which 19 20 regulations apply to issue it and which regulations apply to one who holds it. 21 22 COMMISSIONER REMICK: Okay. In your first recommendation, if I was the staff, I guess the first 23 question I'd asked myself in providing guidance, are 24 we assuming that the plant has been defueled or not? 25 NEAL R. GROSS A. COURT REPORTERS AND TRANSCRIBERS 1323 HHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005

(202) 234-4433

42 If it hasn't been defueled, it seems to me that 1 there's not much guidance. It's an operating license 2 and your choice is 50.59 or amendment to that license, 3 as I see it. 4 So, first question I would sk providing 5 guidance, are we assuming the plant has been defueled? 6 Then, the next question I would ask if I was in the 7 staff's position in providing guidance to -- I assume 8 9 that they've amended their license with something called a possession only license and have they 10 requested things like tech spec changes and so forth? 11 12 It seems to me the staff is in a very position to provide general guidance without making assumptions, 13 I guess, under various options. 14 15 I don't know, Jim, if you thought about 16 that or not. 17 MR. PARTLOW: Our assumption is that, yes, 18 the plant would be defueled before the POL were ever 19 issued. I think that's one reason why we have placed 20 with you for permission for the SONGS POL early. When 21 these things are met rather rapidly, then the POL can 22 be issued as soon as the defueling process is over 23 with. I would assume 1191Xthat would be the starting 24 point for providing this guidance on what can be done 25 and what can't be done.

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

2.11	
1	COMMISSIONER REMICK: Okay. All right.
2	And it seems to me then that the next thing, you'd
3	have to make some kind of assumption as to has there
4	been some kind of amendment to the license called a
5	POL because that might already the POL itself might
6	define certain things that have been approved. So, is
7	this guidance to lay out the type of things that might
8	be included in a POL? And once you have the POL, the
9	additional things you might do. I'm a little confused
10	on the guidance.
11	MR. MALSCH: I think what we had in mind
12	is simply defining a possession only license is a
13	license which only authorizes possession but not
14	operation of the plant.
15	COMMISSIONER REMICK: Right.
16	MR. MALSCH: Then to go through the
17	regulations and define which regulations and
18	requirements do and do not apply to POL. Now, if
19	there are requirements in the license, in the
20	particular license that apply to a plant in a shutdown
21	mode but which on reflection are not necessary for a
22	plant in a shutdown mode, I think our proposal would
23	be to handle that separately as a license amendment
24	because I didn't think we could speak generically in
25	our POL regulations as to which licenses had which

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

1	requirements along those lines because they seem to be
2	so case specific.
3	COMMISSIONER REMICK: Yes.
4	MR. MALSCH: So, there would still be the
5	need. Even though a POL were to be issued, there
6	would still be the need on a case by case basis to
7	possibly amend select license in tech specs.
8	COMMISSIONER REMICK: Well, if the POL is
9	amended license, I can see a broad spectrum of POLs
10	unless we define it differently. In other words,
11	somebody might come in and just ask for a possession
12	only license which would be similar to a confirmatory
13	order saying, "We won't operate," but asking for no
14	modification for tech specs or that type of thing,
15	including environmental tech specs. Somebody else
16	might come in at the time of a POL and indicate
17	they're not going to operate, assuming that they don't
18	already have a confirmatory order to that effect, but
19	also say, "We'd like to change this tech spec, we'd
20	like to change that tech spec," just part of a POL.
21	MR. MALSCH: That's correct.
22	COMMISSIONER REMICK: And I'm not trying
23	to do the staff's work, but I'm trying to understand
24	what the recommendation is on what it is that the
25	staff would be working on, what kind of assumptions do
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

they make about what is in a POL or is this more generic and their guidance would be the type of things that might be considered either in a POL or -- I'm at a loss to understand.

MR. PARLER: It's more generic as to the 5 things that could be done say under the operating 6 license. There is some flexibility there under 50.59 7 of the operating license once the decision is made to 8 cease operation and a confirmatory order is issued. 9 I understand that under some of these operating 10 licenses there are tech specs which automatically 11 become inoperative or of no further meaning because a 12 particular mode of operation has been changed. Then, 13 how we react to the amendment by amendment approach, 14 to the POL approach, to -- in other words, what we 15 foresee would be the sort of things that can't be done 16 17 prior to the approval of the decommissioning plan. If, as I am informed, not being a technical expert, 18 under 50.59 when you have an operating license that's 19 20 still in the operating mode, one can remove the steam generators under 50.59 without too much adieu, it 21 22 would seem to me that until the decommissioning plan 23 is submitted and approved there's quite a bit that can be done. 24

As I understood this recommendation and

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

25

1

2

3

4

(202) 234-4433

1.11	
1	certainly from rather intensive discussions, the
2	objective is to update and expand the regulatory guide
3	as necessary to indicate how the staff views some of
4	these various things, what could be done at various
5	steps. In that respect, it is perhaps a more
6	comprehensive approach and more generic guidance to
7	the approach which the staff asks the Commission for
8	guidance on and I believe the paper was 90-194 in
9	Shoreham that I alluded to earlier, specific things
10	that could be done at specific steps. The Commission
11	did not give any guidance on that and said that they
12	would continue to answer the questions on a case by
13	case basis.
14	This recommendation number 1 asks the
15	staff who knew how to write this staff paper
16	telling the Commission what they plan to do at various
17	steps to flesh that out and perhaps give everybody
18	guidance, at least generic guidance. That's my
19	understanding of what the recommendation is talking
20	about.
21	MR. PARTLOW: I think this recommendations
22	1 and 4 somewhat go as a set. Recommendation number
23	1 is really about how much dismantling can take place.
24	Recommendation number 4 will help to clarify what's
25	the timing of reduction in regulatory requirements,
	NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

	47
1	tech specs or not.
2	MR. PARLER: There's another difference
3	too. Recommendation number 1 is generic,
4	recommendation number 4 would be a plant-specific
5	action.
6	MS. YOUNG: If I could also add, I don't
7	think it really matters whether you have a POL that
8	just prohibits you from operating or a POL that has
9	attendant with it those tech spec changes that remove
10	all sorts of related requirements. The issue that we
11	were concerned about was what regulations really apply
12	to a plant that's no longer going to operate, what are
13	the hazards imposed by that plant, what emergency
14	planning requirements are necessary, what leak rate
15	testing requirements might apply, those things of
16	concern. But in addition to the decommissioning
17	context, a licensee and the staff who is going to be
18	overseeing these activities needs to know what types
19	of things can proceed without approval of the plan if
20	you are a facility that is no longer going to operate.
21	COMMISSIONER REMICK: That I understand,
22	but in my simplistic view they have an operating
23	license which defines which regulations apply. Until
24	that is amended, that's it. I don't know how else and
25	I don't think by guidance we can change an operating
	NEAL R. GROSS

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

license. They have to somehow amend the license.

1

MR. PARLER: What you are talking about is 2 really the point that we had more internal debate 3 about than I -- amongst us lawyers than I care to have 4 had. My answer to that was that what we are talking 5 about here assumes that there is no uncertainty about 6 what the licensee wants to do and what its plans are, 7 that a decision has been made that the licensee is 8 9 going to decommission this plant and it is prepared to 10 go into a mode of operation where the operation would 11 cease and they would embark on the course toward the 12 approval of the decommissioning plan and ultimately 13 the termination of the license. Early on when the 14 decision is made, you still have a Part 50 license, 15 but a Part 50 license has been amended so that the 16 facility could no longer be operated.

17 MS. YOUNG: And there are regulations now 18 that are phrased in terms of each licensee authorized 19 to operate. They're the regulations that are phrased 20 in terms of each operating license shall. So, it's very difficult once you remove that authority to 21 22 operate to tell in every instance with certainty whether certain requirements in Part 50 apply to you 23 24 or they don't. The staff has kind of had to do those 25 on an ad hoc basis, often taking the conservative

NEAL R. GROSS

(202) 234-4433

1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

	49
1	approach that if there's any room for doubt, maybe
2	they should be an amendment or exemption.
3	COMMISSIONER REMICK: So, I take that
4	you're assuming that there has been an amendment to
5	modify the operating license then. POL issued.
6	COMMISSIONER CURTISS: Or confirmatory
7	order.
8	MS. YOUNG: Confirmatory order.
9	COMMISSIONER REMICK: But a confirmatory
10	order, I think, just says that they will not operate,
11	right? It doesn't get into relief on tech specs and
12	things like that.
13	MR. PARLER: There's a variety of things
14	that might happen, I've been told, but the crucial
15	thing that has to be decided is that the decision has
16	been made that the plant will not be operated and
17	they're going to decommission the plant and an
18	appropriate regulatory action should be taken early on
19	to reflect that. One of the quickest ways to do that
20	is through the confirmatory order, which is kind of
21	like, at least in these circumstances, the equivalent
22	to a temporary restraining order or some prompt
23	understanding as to what the situation will be. Then,
24	when the licensee wants to proceed further to get
25	further relief, the licensee has the flexibility to do
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

	50
1	it either by amendment or to come in with a possession
2	only license.
3	COMMISSIONER REMICK: Okay. I think that
4	answered it because I thought perhaps what was being
5	said is they have a license and they're committed to
6	that license. I thought perhaps you were saying that
7	by some type of generic guidance they were going to be
8	relieved from the commitments of that license. In my
9	simplistic view, the only way they can be relieved
10	from the commitment of that license is amendment to
11	that license, which we might call POL.
12	MR. PARLER: Excuse me. The
13	recommendation I can help on this one. The
. 4	recommendation number 1 has nothing to do with giving
15	any plant-specific relief. The recommendation number
16	1, the objective would be to remove some of the
17	ambiguity that I spent quite a bit of the 60 minutes
18	of time that has already elapsed explaining that
19	exists because of the fact that the rules do not cover
20	premate ly shut down plants. The statement of
21	considerations give the guidance that I tried to give
22	and the Commission has given certain guidance but
23	largely it is that the cases will be decided on a case
24	by case basis. It's that generic guidance that the
25	recommendation 1 talks about. Recommendation 1 with

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

all the generic guidance in the world would give no relief to any specific licensee.

COMMISSIONER CURTISS: Let me follow up on 3 Commissioner Remick's question because I think he's 4 focusing on -- or at least I think it's important to 5 6 focus on your recommendation insofar as what happens when a confirmatory order or a POL is issued because 7 8 by operation of either of those two actions -- I want to ask in a minute whether there are other similar 9 legal vehicles that would permit a licensee to take 10 21 such a step. But by operation of the issuance of a 12 POL or a confirmatory order, we are indeed granting a 13 licensee relief in the sense that you are proposing to 14 use that new -- called a legal benchmark, if you will, 15 as the basis for 50.59 modifications. So, unlike a situation that would exist for an operating reactor 16 17 licensee only authorized to operate at full power where their benchmark for 50.59 is keeping the plant 18 19 operational, one of the significant steps that you're 20 proposing here, in fact it sounds very familiar to me because I believe this is a step we ought to take, is 21 22 to provide by issuance of a confirmatory order or a 23 POL for the conversion of what you have called the 50.59 benchmark to permit the licensee to do some 24 25 things under 50.59 that they could not previously do

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

	52
1	absent either of those two legal steps. Is that a
2	correct summary?
3	MR. PARLER: That is correct, but it's
4	just not focusing on the 50.59. The 50.59 is just one
5	aspect of the problem
6	COMMISSIONER CURTISS: But there are other
7	things as well. That's right.
8	MR. PARLER: as to make it quite clear
9	that in the situation that we're talking about one
10	does not have to worry about answering the question
11	when does decommissioning begin, et cetera, et cetera,
12	that have it nailed down by a regulatory action that
13	presumably the licensee wants. The licensing having
14	made the decision is not going to operate the plant
15	any longer and it wants to proceed on the route of
16	decommissioning.
17	CHAIRMAN SELIN: Do you have
18	COMMISSIONER REMICK: Not on the first
19	question.
20	COMMISSIONER CURTISS: I have questions on
21	all but one of your recommendations. We'll come back
22	to the hearing issues.
23	Let me say I think the recommendations
24	that you've laid out here in most of the significant
25	respects are right on the mark. I think you've now
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-443

come to grips with some of the key questions that have arisen in the contexts of specific cases, that as you pointed out have been the focus of a lot of painful debate and discussion. I think the approach that you've laid out here on all of the major issues save one that I have a question about is a sound way to proceed. The questions that I have are really only limited to clarifying in areas where I don't fully understand what you're recommending or suggesting ways in which we might even make the process more efficient and more effective.

the first Let me begin with 12 recommendation. The only observation I guess I would 13 make there, and I'll direct this to both the technical 14 staff first and then the legal staff, is that I am 15 concerned that if we are to await further development 16 of guidance to define what can be done by a licensee 17 18 in this context, that is to say after the issuance of 19 a POL or a confirmatory order, that the 1974 guidance that's on the books now that in 1988 we committed in 20 the statement of considerations to update might, in 21 fact I think will become the critical path to allowing 22 some of these things to be done, some of these things 23 that you've alluded to, steam generator being taken 24 25 out, pressurizers and so forth.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE. N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

10

11

(202) 234-4433

If we're not in a position either to allow 1 those to go on independent of the development of the 2 3 guidance, or alternatively the guidance itself is forthcoming quickly -- let me ask a question about the 4 former option -- could we under this approach, and 5 absent the guidance being final at this point, could 6 a licensee that has either a confirmatory order or a 7 POL go in today and under the approach that you've 8 recommended under 50.59 take out its steam generators, 9 take out its pressurizer, take out other radioactive 10 11 components that in the SOC might have been defined as decommissioning, do so under 50.59 without the need to 12 13 have that guidance in place first, would the staff be comfortable permitting those actions to be taken 14 15 today.

16 MR. PARTLOW: On a safety basis the staff 17 would be comfortable. The staff would want to make sure that it is comfortable carrying out Commission 18 policy on decommissioning. As the General Counsel 19 20 said to open, life is going on and we do have a plant, Yankee Rowe, that is ready to proceed with these kinds 21 22 of activities. They're not ready today. They are 23 yoing to be ready shortly, perhaps before we can have all this guidance in place. But as the Commission 24 25 said in the Fort St. Vrain decommissioning order,

NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

1	
1	these things need to proceed on a case by case basis
2	and I would say that that is our plan now,
3	Commissioner, is to try to work to start on this
4	guidance using the real case of Yankee Rowe.
5	COMMISSIONER CURTISS: Yes. Obviously the
6	outcome
7	MR. PARTLOW: But the answer is yes, on a
8	safety basis we are comfortable with a competent
9	utility carrying out those actions under 50.59.
10	MR. PARLER: In addition to what Jim has
11	said, let me assure the Commission that this paper and
12	this recommendation did not mean to even remotely
13	suggest until the guidance was out activities should
14	cease. That's why I tried to emphasize at the outset
15	the case by case approach, but it's still underway.
16	The guidance here is generic guidance, so that two
17	decades from now when people are talking about a
18	prematurely decommissioned plant, they will not have
19	to go through the Commission's decision history in
20	Shoreham and the statement of considerations, et
21	cetera, et cetera, to find out if a question is raised
22	what could or could not be done.
23	COMMISSIONER CURTISS: Let me make three
24	suggestions here for you to think about. One, I think

suggestions here for you to think about. One, I think it's important to get the guidance developed and I

25

(202) 234-4433

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

55

.

hope we can proceed even perhaps if it's in some form that can be moved forward on quickly, it's valuable to have licensees have that guidance available. It's overdue.

Second, having said that, I think it does 5 make -- this is my own personal 1) w. It does make 6 sense to permit -- once a confirmatory order or a POL 7 is issued, maybe some other legal mechanism as well, 8 it does make sense to permit a licensee pursuant to 9 10 50.59 to undertake steps like the ones that we've talked about here. Now, the question then that arises 11 12 is do you allow the things that have just been done to date, like steam generator change-outs, or do you 13 permit other things? I guess those are my two 14 15 suggestions. One, get the guidance out. Number two, 16 50.59 can be used, I think, to permit many of these 17 things to be undertaken.

18 Technical question. Would you -- under the approach that you have suggested, that you would 19 20 not foreclose unrestricted release of the site in the actions that you take, is it conceivable that a 21 22 licensee pursuant to 50.59 can do not just those 23 things that we've seen normal licensees do today, like steam generator change-outs, but could take 50.59 all 24 the way to the point of, let's say, cutting up the 25

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

1	vessel and essentially what we've called
2	decommissioning the facility?
3	MR. PARTLOW: It's conceivable by a
4	licensee that given they're going out of business.
5	That means people leave, programs may not be as so,
6	as long as we found that utility to continue to be
7	competent to carry out those kinds of activities, I
8	would say yes.
9	MR. PARLER: I would think that at what
10	point along the various steps if you can go to a
11	certain extreme such as taking the pressure vessel
12	apart, et cetera, one needs to examine carefully in
13	the guidance what the role of the decommissioning plan
14	is. Does it have any substance left to it or is it a
15	shell? Is it something that simply looks down beyond
16	after everything has been dismantled and
17	decontaminated to the steps that ultimately are
18	contemplated prior to the eventual termination of the
19	license and the release of the site for unrestricted
20	use X decades in the future.
21	COMMISSIONER de PLANQUE: I have a direct
22	follow-up to that question. Is it clear whether or
23	not decommissioning funds can be used in the example
24	given, removal of a steam generator?
25	MR. PARTLOW: I may have to defer to
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

	58
1	someone, but I believe the intent is that
2	decommissioning funds be spent only after the
3	decommissioning plan has been approved and ordered.
4	MR. MALSCH: I think that that's been the
5	practice. There would be a concern, let's say
6	hypothetically, in taking out let's say the pressure
7	vessel. If you spent decommissioning funds, let's say
8	a substantial part of decommissioning funds, and were
9	depleting the fund prior to approval of the de-plan,
10	begin to get concerned about whether if you later were
11	to approve a different method of decommissioning
12	there'd be enough money left to carry it out.
13	COMMISSIONER de PLANQUE: Yes, but this is
14	where you get into my earlier point that it may be
15	cheaper to do it now.
16	MR. MALSCH: Yes.
17	COMMISSIONER de PLANQUE: Thus you have
18	more money later.
19	MR. MALSCH: Yes.
20	COMMISSIONER de PLANQUE: So, it's not a
21	simple issue.
22	MR. MALSCH: That's right, it's not as
23	simple as it might seem.
24	CHAIRMAN SELIN: They have to get a plan
25	in. By the way, I just want to make it absolutely
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-4433

clear. No one has ever said that once the licensee 1 2 has expended the decommissioning funds he's off the 3 hook. MR. MALSCH: No. 4 5 CHAIRMAN SELIN: That is an escrow account towards decommissioning, but not a limitation on 6 7 balance. MR. MALSCH: Right. 8 COMMISSIONER CURTISS: On the financing 9 question, and it is a central one, I think it's worth 10 reexamining that question and doing it obviously given 11 12 the pending case in an expeditious way. What you are proposing here is to allow activities -- you are 13 proposing a standard for defining what can be done and 14 15 can't be done prior to approval of a decommissioning plan frankly is different from what we've had to date, 16 or at least what the statement of consideration says 17 18 in the rule itself. It's also different from what, as you've pointed out, footnote 3 in the Shoreham 19 20 decision says. 21 MR. PARLER: Yes. However, the Commission 22

did decide in Shoreham that the approval of a decommissioning plan is not the necessary prerequisite to the approval of the possession only license. What wa unclear from the discussion here is what in the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

23

24

25

direction of decommissioning could be done under a possession only license.

COMMISSIONER CURTISS: I agree. The point 3 that I'm trying to make here is that what you're 4 5 proposing is to permit a lot of activities to be undertaken and I think it's proper to do that given 6 what you've suggested on the standard, that the 7 undertaking of which was included in the estimates 8 that the licensees produced and the funds that they 9 have been accumulating in their decommissioning trust 10 funds to date. If we're going to permit these 11 12 activities to be undertaken, it does seem to me that a parallel thought that we ought to focus on, the one 13 14 that Commissioner de Planque raised, is if we're going 15 to permit these to be undertaken prior to approval of the decommissioning plan, it would make sense from a 16 practical standpoint to say that those funds that have 17 18 accumulated and been estimated to carry out these kind of activities to date somehow ought to be available to 19 be expended from the decommissioning trust fund. 20

MS. YOUNG: Commissioner Curtiss, something you said troubled me. You talk about whether we could proceed according to these recommendations today. I guess the staff, from my experience, has been operating under the rubric of

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1.60

1

2

CLI-90-08 that they have to preserve alternatives, so I think it would really take a specific statement from the Commission to deviate or at least further explain what that standard meant to really be able to allow plants to do everything under 50.59, not to mention changing 59 to apply to plants that have licenses that don't authorize operation.

MR. PARLER: Right, and what we have 8 suggested, these recommendations are really a kind of 9 boundary or framework in which, if the Commission 10 11 chooses to provide this sort of flexibility, they can 12 do it from a legal standpoint. And I also understand, at least very generally, that the staff does not 13 disagree with the recommendations. I understand that 14 they support them. 15

Let me be clear COMMISSIONER CURTISS: 16 here. I think it's tough to square the approach that 17 18 you've recommended, which I happen to agree with, with the standards set forth in CLI-90-08. And I do think 19 we need, either through a change to the regulations or 20 -- I actually don't think it requires that -- a 21 Commission approval of this SECY paper, I think, would 22 23 accomplish that in an SRM.

24 MR. PARLER: Well, the staff requirements 25 memorandum with clearer guidance on how to proceed

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

(202) 234-4433

	62
1	under these recommendations would be an important
2	first step.
3	COMMISSIONER CURTISS: My point was that
4	you ought to be able to proceed in this regard without
5	having the long-awaited guidance developed in final
6	form, because we may be waiting a long time for that
7	to happen.
8	MS. YOUNG: We'll take guidance in any
9	form.
10	CHAIRMAN SELIN: Before you go on past
11	that, Commissioner Curtiss, I'd like
12	COMMISSIONER CURLISS: Go ahead.
13	CHAIRMAN SELIN: I read this paper as
14	having three parts to it.
15	Number one, it says let's define what we
16	mean by the options that we wish to keep open. Are
17	they different options in a sense of keeping open
18	different decommissioning options or are they
19	different options in a sense of not precluding ways of
20	getting unrestricted use?
21	Second, there's a bunch of very specific,
22	and I agree with Commissioner Curtiss and I think the
23	rest of my colleagues, very specific sensible things
24	about bringing things up to date and tying them
25	together.
	NEAL R. GROSS COURT REPORTERS AND THANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-4433

And then third, which we haven't gotten into, are the hearing procedures.

I see no reason that, after suitable 3 discussion and framing, we couldn't in an SRM address á. 5 the first question ... ich is the critical question that's been brought up. What options must be 6 maintained in order for people to go ahead short of 7 8 regulatory guidance and all these other things? It's a reasonable objective to see if we can't do that in 9 10 an SRM. I wouldn't expect in the short run an SRM 11 addressing the 20 or 30 very specific questions that 12 are in here, but perhaps we could split up the 13 response on that broad basis that Commission Curtiss 14 has brought up from exactly how we feel about --

15 MR. PARLER: Most of the 20 or 30 or how 16 many specifically there are flow from the fundamental 17 question as to how much flexibility the Commission 18 wants to give a Part 30 licensee to commence 19 decommissioning once the accision is made to shut-down 20 the facility and to decommission it, now much could be done prior to the submission and the approval of the 21 22 decommissioning plan. That's what the policy issue is 23 that has to be addressed and guidance on. The other things kind of like follow from that. 24

COMMISSIONER ROGERS: I wonder if you

NEAL R. GROSS COURT REFORTERS AND SCRIMERS 1323 RHODE ISLAND AVEN. V. V ION, D.C. 20005

(202) 234-4433

25

1

3

.

could	just	say	a fev	word	s abou	it the	issue	of i	llegal
segmen	ntati	on of	deco	mmiss	ioninq	g. It's	s not	quite	clear
to me	how	all 1	this	fits :	into t	hat pr	ohibi	tion.	

MR. MALSCH: I think that there are 4 5 several ways to look at this and there are several kinds of criteria in the case law. The concern is 6 7 that on the assumption, which may not be correct, but 8 on the assumption that approval of the decommissioning 9 plan requires a full environmental impact statement 10 and the question is whother Agency actions beforehand 11 ought to be done only with the full EIS or whether you 12 can take them in advance and do the full EIS later on. There's several considerations that apply here. 13

14 One would be, are you by approving things 15 piecemeal before full preparation of the EIS overlooking some environmental impast that you would 16 pick up if you did the full EIS now? I think our 17 18 analysis suggested that would not be the case so long 19 as the actual actions you're taking are examined and 20 there's assurance that they themselves don't cause any 21 significant environmental impact.

The other concern is prejudicing the results of the ultimate NEPA review. And since we thought that the ultimate NEPA review, if there was to 25 be a full impact statement, would be examining the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

22

23

24

1

2

3

-

goal of releasing the site for unrestricted use as long as our recommendation sets forth, that goal is not prejudiced. You haven't prejudiced the ultimate NEPA question.

Now there's one other consideration 5 sometimes applied, and that is whether the individual 6 actions before preparation of the full EIS are 7 dependent in the sense that they cannot be justified 8 unless you assumed the end result of the final 9 environmental impact statement. This criteria is 10 derived from all these interesting early NEPA cases 11 involving interstate highways where you had like a 12 proposal to have an interstate connecting two cities 13 and an environmental controversy about some path in 14 between as to which it was conceded the need for a 15 16 full environmental impact statement and the Agency was proposing to build both segments up to the middle 17 without doing the EIS. The question was, well, unless 18 you presumed the results of the EIS, there's no 19 justification for building in two segments. 20

Here, though, if you talk about justification, the kinds of actions we're talking about are independently justified, for example just saving money or reducing unnecessary safety requirements which would have viability and meaning

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

	60
1	regardless of how the decommissioning plan was
2	actually approved, so we didn't think in the final
3	analysis that that was a relevant consideration. So
4	it boiled down to the two criteria we have, impact
5	from the actual actions at hand and, two, not
6	foreclosing ultimate release for unrestricted use, and
7	we think that takes care of any segmentation problem.
8	CHAIRMAN SELIN: Commission Curtiss,
9	although it may be hard to remember, still has the
10	floor.
11	COMMISSIONER CURTISS: I just have two
12	specific questions and then I'm done save for the
13	hearing questions.
14	Your comment that we need to amend 50.59
15	to make it clearly applicable to POL holders, is there
16	any uncertainty that arises from that recommendation
17	insofar as our ability to permit the now current POL
18	holders to procerd with 50.59 actions?
19	MR. PARLER: I don't think there's any
20	great uncertainty that would cause General Counsel to
21	lose sleep because of litigative risk, but it is a
22	fact that the rule talks about changes for licenses
23	that are authorized to operate and I would think that
24	we are talking more about just a cleaning up thing at
25	some appropriate time rather than some major obstacle.
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

	07
1	That's the way that I would view the issue.
2	COMMISSIONER CURTISS: Okay.
3	Second question. You've identified two
4	specific legal vehicles that in your view provide a
5	basis for permitting a licensee to go ahead and make
6	50.59 changes with the new legal benchmark, the
7	possession only license and the confirmatory order.
8	Are there other possible options which you have not
9	discussed here which would have the same legal effect
10	either in the form of actions that we take or in the
11	case of, for example, a contractual commitment not to
12	operate the plant that would be sufficient to convert
13	the license to that new basis?
14	MR. PARLER: As a regulatory agency, I
15	would be kind of lawy or not have a complete good
16	feeling about contractual commitments because that
17	would get me into an entire other area, validity of
18	the contact and other "what ifs." I am sure that
19	there must be other regulatory ways short of
20	contractual commitments. These are the traditional
21	ways and these are the only ones that occur to us,
22	but
23	COMMISSIONER CURTISS: Would a
24	confirmatory action letter serve that purpose?
25	MR. PARLER: Well, you get into a question
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-4433

as to what's the difference between a confirmatory action letter and a confirmatory order and whether one amends the license or not and what sort of hearing opportunities that provides. I suppose that perhaps it might, but I prefer to stick with those things that I'm more comfortable with and have control over and that's why we mentioned these two.

But if there are others that would at 9 least remove any uncertainty from a regulatory 10 standpoint that the plant is no longer licensed to 11 operate and that the licensee is embarked on a course 12 of decommiss' ming, whatever you call them and if they 13 do the job from the regulatory standpoint, they would 14 be okay.

15 MR. MALSCH: One consideration. We 16 thought that it was important in doing this evaluation 17 that the rebaseline would be -- rebaselining for purposes of 50.59 evaluations would be occasioned by 18 19 some NRC initiative. Otherwise, you end up with a 20 situation in which, let's say hypothetically, a 21 licensee with a plant shut-down for refueling 22 unilaterally elects to rebaseline all the 50.59 evaluations and different things, assuming the plant 23 24 will not operate without informing the NRC and you end 25 up down this slippery slope as to what these

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

evaluations actually are.

1

2	MR. PARTLOW: Commissioner, I would think,
3	if we're going to go through the regulations and
4	clarify which ones apply and which ones don't to a
5	plant, it's not going to operate, that probably a bit
6	of a higher regulatory footprint than a confirmatory
7	action letter would probably be appropriate.

8	MR. PARLER: I have one other comment.
9	That is, that my response to your question was a
10	generic one looking to the future. If other devices
11	have been used in current cases, I did not mean by my
12	remark to have any legal uncertainty about those other
13	approaches. I was speaking about what I would feel
14	more comfortable with generically for the future.
15	CHAIRMAN SELIN: Commissioner de Planque?
16	COMMISSIONER de PLANQUE: No questions.
17	CHAIRMAN SELIN: Commissioner Rogers?
18	COMMISSIONFR ROGERS: I don't have any.
19	COMMISSIONER REMICK: I have one more
20	item. I'm sorry.
21	If a licensee were to choose the
22	alternative of entombment which is one of our
23	options, right, in decommissioning? does that
	for a black with the set of the second second second

foreclose that site use for unrestricted use?

MR. MALSCH: Well, first of all, the

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

24

25

(202) 234-4433

Commission's regulations when they were drafted were 1 focusing on release for unrestricted use from a 2 radiological safety standpoint only. The regulations 3 were never structured so that you would return this to its pristine environmental condition. It was only 5 6 focusing on radiological concerns.

I think that entombment, if you're talking about entombment of structures which are radioactively contaminated and, for example, would not satisfy release for unrestricted use for ecological criteria, then that is in fact inconsistent with the goal of decommissioning.

13 COMMISSIONER REMICK: Okay. Then, if we 14 change the criteria as you've suggested here, we would 15 be precluding entombment as one of the alternatives? MR. MALSCH: No. I mean, it's there as an 16 17 alternative. My assumption has been that somehow the drafters assumed that the structures ultimately 18 entombed would meet the criteria for release for 19 unrestricted use. 20

21 COMMISSIONER REMICK: Oh, I see. So you 22 could presumably have structures there may we earthmounded, not be a radiological hazard, and that would 23 meet the goal? 24

MR. MALSCH: Right.

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

4

7

8

9

10

11

12

25

(202) 234-4433

	71			
1	COMMISSIONER REMICK: I see. Okay.			
2	MR. MALSCH: I think that's what the			
3	drafters assumed.			
4	CHAIRMAN SELIN: Sounds to me like a			
5	regulation that says pi shall be equal to 3 because			
6	it's too hard to remember all those decimals.			
7	MR. PARLER: Then they try to explain in			
8	the statement of considerations why pi should be equal			
9	to 3 because it's too hard.			
10	"It is the Commission's belief that an			
11	entombment alternative for decommissioning should not			
12	be specifically precluded in the rule, because there			
13	may be instances in which it would be an allowable			
14	alternative in protecting the public health and			
15	safety." Obviously, the draftsman had difficulty with			
16	the concept of providing an entombment alternative			
17	with the definition of releasing something for			
18	unrestricted use.			
19	CHAIRMAN SELIN: Right.			
20	COMMISSIONER REMICK: But the point I'm			
21	trying to get at, this changing criteria would not			
22	preclude that as a possibility?			
23	MR. MALSCH: No. I think it's still there			
24	as a possibility.			
25	CHAIRMAN SELIN: I just want to make a			
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005 (202) 234-4433			

couple of comments and then ask a question about the hearing stuff, because we really need to break in about 15 minutes absolutely.

First of all, I'd like to identify myself 4 with Commissioner Curtiss' general positive statement. 5 In fact, I'd like to go even a step further. Not only 6 7 is it a first-rate piece of work, but, given where we stand and the need to really focus on decommissioning, 8 I would like to make sure that the staff gets the 9 appropriate guidances. Most licensees I think are 10 going to be reticent to come forward rather than 11 12 trying to sneak some complete decommissioning plan 13 over on the staff and we really do have to make sure that common sense and the ultimate objective, which is 14 15 return to unrestricted radiological use, governs the 16 steps and your approach seems to me to hit all these 17 points on a common sense basis. I think that's very good. 18

I would like to look ahead to the hearing and ask you a general question about it. If in fact it's feasible to carry out your first recommendation, in other words have fairly clear guidance as to what it means to foreclose options that we don't want foreclosed, to increase decommissioning cause, and to avoid environmental impact, is it your opinion that

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

the public can reasonably be expected to be served if no hearings are held until the decommissioning plan comes in?

In other words, thinking logically about 4 what we mean by an open process and making sure the 5 public's interests are served, that those three 6 7 conditions are met, are there other strong reasons that there would be a basis for trying to push up the 8 decommissioning plan or hold the hearing early? Are 9 there reasonable options for the public other than 10 these options, I guess, is the way to put the 11 12 question.

MR. MALSCH: The concern would be -- well, 13 14 if we are faithful in a hearing to our recommendations 15 about what can and cannot be done, then, by definition, things which will be occurring prior to 16 17 the hearing on the de-plan approval will involve no significant environmental impact, no safety hazards, 18 no foreclosure of release for unrestricted use. But 19 things will be going on which will cause questions as 20 21 to the public -- in the public's mind as to perhaps 22 what is going on here.

The option that we just sort of mentioned briefly was you could move the process up further earlier so that there was a public process before any

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

23

24

25

1

2

3

(202) 234-4433

significant actions began to take place. But that runs into two difficulties. You then, first of all, commencement of end up having to define decommissioning or some other phase and prohibit things until the de-plan is approved. And it clso up submission of the to move forces you decommissioning plan so you can have a meaningful hearing.

in terms of a hearing on the So 9 10 decommissioning plan itself, we weren't sure that was such a feasible concept. There could be less formal 11 mechanisms that could easily be adopted, for example, 12 public meetings, workshops, open public meetings near 13 the site that could be done that would inform the 14 public what is going on but would stop short of an 15 16 adjudication on the de-plan.

CHAIRMAN SELIN: How about something like 17 18 your step 3 where when licensees have to inform the 19 NRC that we consider that should be done at a public meeting and that people would have a chance to hear 20 what they're -- so at least they have a general idea 21 of what's being done to them. 22

MR. MALSCH: That's correct. CHAIRMAN SELIN: Because, I feel very, 25 very strongly -- this came up in Shoreham -- that the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.

> > WASHINGTON, N.C. 30005

(202) 234-4433

23

24

1

2

3

4

5

6

7

8

(202) 234-4433

1	idea to make a decision and then have a hearing	
2	afterwards, which can only in extremis affect that	
3	decision, is cynicism and we must avoid that. If this	
4	approach would avoid that, it sounds attractive.	
5	MR. MALSCH: You could, for example,	
6	require shortly after issuance of the confirmatory	
7	order that a licensee at that point inform the Agency	
8	of its plans and at that point the NRC could schedule	
9	a public meeting on the plans.	
10	CHAIRMAN SELIN: Okay. The second	
11	question goes back to the thing that Mr. Parler said,	
12	which is central to all this is a better definition of	
13	what a decommissioning plan is, what it's supposed to	
14	carry out. In my mind, it makes ultimate objectives	
15	and basically says, "Once we get this junk out of	
16	here, here's how we're going to decontaminate what's	
17	left and open the space to public use and here's what	
18	it's going to cost and here's how it's going to be	
19	funded." But, that concept really has to be carried	
20	out.	
21	I haven't seen and, even if we just said	
22	your paper is approved, I still don't see that we have	
23	clarified the concept of what a decommissioning plan	
24	is. Do you think that's essential? And if so, what	
25	vehicle would you see our following in order to do	
	NEAL R. GROSS	

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

this?

1

1

2	MR. PARLER: Some of the elements of what
3	a decommissioning plan should contain are in the
4	decommissioning rule, the decommissioning plan as well
5	as the preliminary decommissioning plan. I think the
6	elements that are there, if my recollection is
7	correct, are adequate to at least indicate to an
8	interested member of the public that the objective of
9	the plan is as you have described and it would be
10	something that an interested member of the public
11	would be interested in, I would think, because here is
12	a plan that would say how this thing that has been
13	used for some other purpose eventually at some time
14	after certain courses of action will be released for
15	unrestricted use. That's the kind of thing, unlike
16	highly technical questions, that interested citizens
17	might have a particular interest in and they might
18	have a particular interest in it before the plan is
19	approved.

Therefore, the suggestion in the recommendation number 5 that the -- maybe offering a post-effectiveness hearing, that the policies there, the policy considerations there might suggest otherwise, that if, in view of the potential importance, no matter what has been done before to get

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE. N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

the materials or the structures off of the site, there are still important considerations that remain that the public should have an opportunity and perhaps a prior opportunity to be heard on.

COMMISSIONER CURTISS: As a practical 5 matter, I read your recommendation as saying that a 6 definition of a decommissioning plan is going to 7 emerge as a result of your case by case consideration 8 of what you're prepared to permit a licensee to do 9 under 50.59. And the upshot of that is that the 10 definition of a decommissioning plan is kind of going 11 to be a revealed standard. We're going to define 12 things that they can do in this case by case review 13 that the technical staff will undertake, presumably 14 carving away things for which a pre-approved 15 decommissioning plan is not required, leaving some 16 residual yet to be determined to be addressed in a 17 decommissioning plan. 18

I think it's difficult, because of the need to approach these issues in that case by case way, to say in a prospective way, "Here are things you can or can't do." You either have to decide we're going to do that on a case by case basis or you have to say we're not going to do that, we're going to define the dividing line between what can and can't be

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

(202) 234-4433

done in a generic fashion. I'm comfortable with that 1 approach.

3 MR. PARLER: I would think that, as a general proposition, trying to decide in advance for 4 all cases the timing of the hearing and the kind of 5 hearing would probably not be too wise, because in 6 some instances there may well be the particular case 7 where you would decide otherwise. If generic guidance 8 is given, it would have to be gualified for the 9 special case in any event. 10

COMMISSIONER CURTISS: I was raising the 11 12 technical question. On the hearing question, frankly, the only recommendation in here that I disagree with 13 is your recommendation number 5. It does seem to me 14 that, in view of the fact that you're permitting a lot 15 of these things to be undertaken without the need for 16 a pre-approved decommissioning plan that is in turn 17 the subject of a public hearing, together with the 18 Chairman's comment or recommendation that you do 19 recommendation number 3 in a public fashion, that you 20 do that in a public forum in some way, it seems to me 21 that you've eliminated all of the disincentive to hold 22 a hearing in advance of approval of whatever is left 23 in the decommissioning plan. 24

25

2

I frankly am comfortable saying, as I was

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1	in Shoreham, that we ought to say as a matter of
2	policy that we will conduct a hearing prior to
3	approval of the decommissioning plan, whatever that
4	might be in a particular case.
5	MR. PARLER: I would agree with that for
6	different reasons, which I tried to state.
7	CHAIRMAN SELIN: Let me just summarize
8	three quick points and then turn to my colleagues.
9	Number one, I would feel comfortable if on
10	your first point when you started giving general
11	guidance you tried to give some general guidance about
12	what the role of a decommissioning plan is. It
13	wouldn't be so specific that it would answer all
14	questions that would come up, but it would be nice to
15	have in one place in a form of a regulatory guide the
16	role of a decommissioning.
17	Number two, following up on your point
18	about pushing the informal hearings, et cetera, I do
19	think that, citing Commissioner Curtiss citing me,
20	which is a kind of an impersonal authority, is that
21	there be some public indication by the licensee before
22	he starts this about where he's going and what he's
23	doing and that item 3 in a public meeting might serve
24	that purpose because I think it looks terrible and it
25	is terrible that the first time the public actually

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

gets informed is after a decommissioning plan has been put in.

3 Then the third point is what goes on in a post-effectiveness hearing sort of depends on what 4 happened before, whether the decommissioning plan is 5 a surprise and therefore you need a second hearing or 6 whether it's just carrying out what was already 7 disclosed at this informal meeting, that we'd be quite 8 flexible. As long as the public gets a chance to hear 9 10 from the licensee what's going and comment on those at an early point, what happens thereafter I'd be myself 11 12 pretty comfortable with seeing what surprises there 13 are in the decommissioning plan, what issues come up. MS. YOUNG: If I could --14

CHAIRMAN SELIN: Yes, Ms. Young?

16 MS. YOUNG: I hate to do this, but there's 17 a concern even with recommendation 3 that the public 18 really won't have that much information about what's 19 going to go on at the site with respect to what are the safety or environmental consequences of those 20 actions. Normally NRC actions and applications to get 21 a particular license amendment or to get 22 an 23 application of proof is accompanied by a safety and 24 environmental analysis that supports it. With 25 recommendation 3 you're just simply getting a

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

15

statement of, "These are the kinds of things we might do." But that information that's captured in that recommendation is not specific as to how detailed and what kind of analyses are required. Right now I wouldn't require any.

CHAIRMAN SELIN: You'd have to look at 6 7 that in somewhat more depth to say, "Is this truly a review to see if you can safely take apart some steam 8 generators without spilling radioactive water," which 9 is not what I think the objective is. I think the 10 objective is to lay out the overall scale so people 11 aren't surprised at how much has been done before a 12 plan has gone in So, we're not surprised. 13

MR. PARLER: We would be delighted, Mr. 14 15 Chairman, to get Commission guidance on broadening the 16 and the intent and the objective of scope 17 recommendation number 3 so that there could be earlier public awareness of what's going on and if we do that 18 19 that has a potential for accomplishing a lot more 20 early on than would rather prolonged debate about whether a hearing should be formal, inturmal, before 21 the fact or after the fact at the time of the 22 23 decommissioning plan. That's the way that I sense the discussion. 24

CHAIRMAN SELIN: Commissioner Rogers?

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N W WASHINGTON, D.C. 20005

(202) 234-4433

25

1

2

3

4

5

(202) 234-4433

## COMMISSIONER ROGERS: Nothing.

COMMISSIONER REMICK: I think perhaps it's called for for me to clarify my position pecause I asked some questions that might have been confusing. I very much favor guidance on clarifying what we mean by these various things and what people can do at various stages with a confirmatory action letter or a POL. I favor very much allowing the licensee as much flexibility as we possibly can from a safety 10 standpoint to do things.

My concern is this. The licensee has a 11 license and most of that process we considered safety 12 from the standpoint that it was a plant that was 13 14 capable of operation, presumably in operation. Very 15 little thought went into establishing tech specs and so forth and what do you do when you tear one of these 16 17 things apart and you have some systems functional and 13 not. My concern is that we don't just assume that 19 because the plant is shut down that there aren't some 20 safety considerations. There's a lot of activated 21 materials, there are systems, there are gases under 22 pressure, all kind of things like this. So, I think 23 it has to be an orderly process, that we have to carefully reason out what can one do from a safety 24 25 standpoint and what should not be done.

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

ġ

That's my only concern in trying to make sure we do it in an orderly process and do think about these things. We have not only the health and safety but we have environmental considerations as we go through this process. But I favor flexibility, I favor guidance which would clarify what we mean by all these things. But I do think there are some safety things to think about as we proceed with decommissioning.

 10
 CHAIRMAN SELIN: Commissioner Curtiss?

 11
 COMMISSIONER CURTISS: I just have one

 12
 very specific comment and one very general comment.

The specific comment, I would encourage you to go back again and look at your proposal to treat these decisions or this decision on the decommissioning plan as a form of regulatory permission in the fashion that you've outlined. We have been careful as an agency in interpreting the hearing rights under 189(a) (1) to provide for hearing rights only on those things which are specified in 189(a) (1). Regulatory permission is not one of those and I think there are great risks attendant to introducing the notion that a regulatory permission, which in this context includes approval of a decommissioning order, but in other contexts might

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

1

2

3

4

5

6

7

8

9

13

14

15

16

17

18

19

20

21

22

23

24

25

(202) 234-4433

1	include things like exemptions, all sorts of things on
2	which we, I think, would be loathe to broaden 189 to
3	include hearing rights on those matters.
4	This was an issue that was raised in the
5	Shoreham context. I think it deserves more careful
6	evaluation as to what you call this in the context of
7	what the hearing rights are. That's my specific
8	comment.
9	My general comment is this, picking up on
10	Bill's comments at the outset. This has been this
11	process that we've been engaged in over the past
12	couple of years, beginning with the first prematurely
13	shut down plant, has in some respects been a painful
14	process for the reasons that the General Counsel
15	outlined at the beginning, the difficulty of
16	communicating on these matters both within the staff
17	and between the staff and the Commission in a fashion
18	that frankly has occurred here and much to the benefit
19	of our effort to establish a stable, sensible, sound
20	and efficient regulatory process.
21	The only remaining lesson learned here, I
22	guess, or observation that I would have is in my
23	judgment this kind of thing, this approach, while the
24	conclusions reflected here, recommendations that you
25	have were certainly informed by the experience of
	NEAL R. GROSS

1323 RHODE ISLAND AVENUE, N.W.

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

going through a Shoreham, Rancho Seco, Fort St. Vrain,
 now Yankee Rowe and maybe Trojan, but certainly those
 early cases.

I must say that the only frustration that 4 I have is that we were not able to benefit from this 5 earlier in the process. These issues that are 6 addressed here were all matters that were on the table 7 and discussed in the context of those prematurely shut 8 down plants and for some reasons related to events 9 beyond our control as to what the status of the 10 11 Shoreham facility should be that influences process. There's nothing we can do about those. But the 12 technical and the legal issues here that you set out, 13 and set out I think in a very cohesive fashion with 14 your recommendations, were all matters that could have 15 and should have been addressed two years ago at the 16 very outset, informed as we were at that time that 17 18 these issues were on the table.

My own personal view is that we put licensees and their ratepayers to unnecessary expense as we worked our way through these issues, significant expense that served to detra from the funds that could have been made available for decommissioning. That's occurred in this case and I think we've benefited from taking a hard lessons learned look at

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

1	the process that we went through and the approach th			
2	we ought to take on these specific issues.			
3	But the only remaining observation I would			
4	have here is that when we confront issues like this,			
5	and not in the decommissioning context, but issues			
6	like this in the future, the earliest possible			
7	opportunity for the staff, the whole staff as well as			
8	the staff with the Commission, to engage on the policy			
9	issues for the purpose of laying out fundamentally			
10	sound regulatory approach, which you have done here,			
11	is something that I think we ought to keep foremost in			
12	mind.			
13	So, with that, I commend you for the			
14	effort that you've done. I think it's an excellent			
15	road map for how we ought to proceed.			
16	MR. PARLER: Mr. Chairman, may I make two			
17	comments?			
18	On the hearing question, we are			
19	particularly mindful of not reading anything into the			
20	first sentence of Section 189 of the Act that is not			
21	already there. We try to be conscious of that.			
22	On the other hand, even though a hearing			
23	is not required as a matter of law in the 189, the			
24	Commission can always exercise its discretion to			
25	provide the public with a meaningful opportunity to be			
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W.			
	(202) 234-4433 WARHINGTON D.C. 20005			

WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

heard. So, we'll take that suggestion under advice 1 2 very closely. 3 One of the problems in this case which led to the delay, there may be many but at least one was 4 when these issues emerged, they emerged in a heavily 5 contested case. As I tried to mention at the 6 beginning, we just couldn't get together and comply 7 with the separation of functions requirement and 8 discuss them. Even if we had, we may well not have 9 10 come to grips with them on a timely basis, but at 11 least we tried the best we could. CHAIRMAN SELIN: Commissioner de Planque? 12 COMMISSIONER de PLANQUE: Yes, just one 13 14 quick question. 15 In 50.82(e) there is a requirement for a 16 notice of interested parties after the decommissioning 17 plan is prepared and before Commission approval. I 18 would assume -- I'm not sure what the basis of that 19 notice is. Does it presume public comment on that 20 plan and, if so, how does that affect whether or not 21 there's a need for a hearing? 22 MR. MALSCH: It says something like after 23 notice to interested persons, the Commission will 24 improve. 25 COMMISSIONER de PLANQUE: Yes. NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005

87

(202) 234-4433

MR. MALSCH: It implies at least a chance 1 for the public to comment. It leaves it entirely 2 unclear whether any hearing is involved. There's 3 another statement that's made in the rule preamble 4 that further confuses the issue because it says that 5 decommissioning takes place under an amended license, 6 implying that somehow there's a license amendment 7 involved here also. That clearly involves a hearing. 8 But as we learned in Shoreham, it wasn't 9 clear exactly which amendments were really needed at 10 that point in time. So, the whole situation ended up 11 being kind of confused. 12 and look at If I go back the 13 decommissioning rule, I think that one problem here is 14 that the drafters of the rule did not have in mind the 15 broad scope of 50.59 activities that we now have in 16 mind. So, they in fact thought merely by virtue of 17 the operation of 50.59 that not a whole lot could be 18 19 done prior to approval of the decommissioning plan and

20 that the plan itself would then amend the license as 21 necessary. That turns out to have been a not entirely 22 correct assumption.

CHAIRMAN SELIN: Yes.

24 MS. YOUNG: And then also the experience 25 with decommissioning in the past, most people had gone

NEAL R. GROSS

COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

23

(202) 254-4433

the SAFSTOR route that would necessarily include some type of modification to your tech specs, which would be license amendments, which means you'd get that notice and an opportunity for hearing attendant with those requests.

CHAIRMAN SELIN: This has been 6 stimulating discussion, very interesing, very 7 helpful: I think you might expect to get guidance in 8 several stages. I think what we'll try to do is there are some points that perhaps we can move on quickly 10 for the benefit of the staff and the licensees who are 11 faced with immediate issues and others might take a 12 little more time. 13

George Santiana once said those who don't know history are fated to relive it, but I've decided since I've come here those who do know history also are fated to relive it. So, let's try to get on from here and get these --

MR. PARLER: Until we get the further guidance and the guidance is implemented, as I understand it, we will continue to operate under the guidance that we have, which I believe requires the case by case decommissioning approval be sent to the Commission such as Fort St. Vrain and others. We'll proceed on the case by case basis that we have in the

> NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 234-4433

(202) 234-4433

		90
1	past.	
2	CHAIRMAN SELIN: Thank you.	
3	(Whereupon, at 11:58 a.m., the	abovo-
4	entitled matter was concluded.)	
5		
6		
7		
8		317.5
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
	NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1323 RHODE ISLAND AVENUE, N.W. (202) 234-4433 WASHINGTON, D.C. 20005	(202) 234-4433

## CERTIFICATE OF TRANSCRIBER

This is to certify that the attached events of a meeting of the United States Nuclear Regulatory Commission entitled: TITLE OF MEETING: BRIEFING BY OGC ON REGULATORY ISSUES AND OPTIONS FOR DECOMMISSIONG PROCEEDINGS PLACE OF MEETING: ROCKVILLE, MARYLAND DATE OF MEETING: NOVEMBER 24, 1992 were transcribed by me. I further certify that said transcription is accurate and complete, to the best of my ability, and that the

transcript is a true and accurate record of the foregoing events.

Carol Lynch

Reporter's name:

PETER LYNCE

NEAL R. GROSS COURT REPORTERS AND TRANSCRIBERS 1322 RHODE ISLAND AVENUE, N.W. WASHINGTON, D.C. 20005

(202) 232-6600