



GPU Nuclear, Inc.  
U.S. Route #9 South  
Post Office Box 388  
Forked River, NJ 08731-0388  
Tel 609-971-4000

December 15, 1998  
1940-98-20711

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

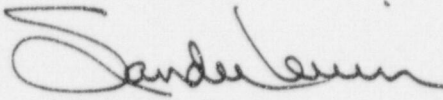
Dear Sir:

SUBJECT: Oyster Creek Nuclear Generating Station  
Docket No. 50-219  
Monthly Operating Report - November, 1998

Enclosed are two copies of the November, 1998 Monthly Operating Report for Oyster Creek Nuclear Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

If you should have any questions, please contact Ms. Brenda DeMerchant, Oyster Creek Regulatory Affairs Engineer, at 609-971-4642.

Very truly yours,

  
for Michael B. Roche  
Vice President & Director  
Oyster Creek

MBR/BDeM/gl

Enclosures

cc: Administrator, Region I (2 copies)  
NRC Project Manager  
NRC Sr. Resident Inspector

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**APPENDIX A**  
**Operating Data Report**

Docket No: 50-219  
Date: 12/08/98  
Completed By: David M. Egan  
Telephone: (609)971-4818

Reporting Period: November 1998

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	429.4	6473.8	176,316.0
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	393.3	6350.9	172,434.0
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	918.2
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	227,350	3,850,889	97,115,829

\* Design values have no "Year to Date" or "Cumulative" significance.



## Appendix B

### Unit Shutdowns

Docket No: 50-219  
 Date: 12/8/98  
 Completed By: David M. Egan  
 Telephone: (609)971-4818

Reporting Period: November 1998

No.	Date	Type*	Duration (Hours)	Reason <sup>1</sup>	Method of Shutting Down Reactor <sup>2</sup>	Cause & Corrective Action to Prevent Recurrence
9	9/26/98	S	326.7	C	1	The plant shutdown for its 17R outage. Outage completed at 14:44 on 11/14/98.

\*  
 F Forced  
 S Scheduled

1  
Reason:  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & Licensing Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

2  
Method:  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

Summary: Oyster Creek's 17<sup>th</sup> refueling outage ended on November 14, 1998 at 14:44 when the generator was placed on-line. The plant generated 227,350 MWh net electric and achieved a MDC rating of 51.0% for the month.