

McGUIRE NUCLEAR STATION

MONTHLY OPERATING STATUS REPORT

March 1992

1. Personnel Exposure -

For the month of March, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this limit.

The total station gaseous release for December has been compared with the Technical Specifications maximum annual dose commitment and was less than 10 percent of this list.

UNIT SHUTDOWNS AND POWER REDUCTIONS

Page 1 of 2

Revision 1

REPORT MONTH

March 1992

DOCKET NO. 50-370

UNIT NAME MCGUIRE 2

DATE 04/15/92

COMPLETED BY N. C. SIMMONS

TELEPHONE (704)-373-8559

N O	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) M E T H O D O F S H U T D O W N R/X	LICENSE EVENT REPORT NO.	(4) S Y S T E M C C D E	(5) C O M P O N E N T C O D E	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1	92- 3- 1	S	317.77	C	--		RC	FUELXX	END OF CYCLE 7 - REFUELING OUTAGE
2	92- 3-14	S	24.00	A	--		FD	VALVEX	1 DAY DELAY DUE TO VALVE FAILURE DELAYING FUEL TRANSFER
3	92- 3-15	S	6.23	A	--		CH	PUMPXX	6 HOUR DELAY DUE TO AUXILIARY FEEDWATER PUMP BEARING REPAIRS
4	92- 3-15	S	7.00	A	--		CA	INSTRU	7 HOUR DELAY DUE TO REACTOR VESSEL INSTRUMENTATION SYSTEM LEAKAGE
5	92- 3-15	F	41.73	A	--		CB	PUMPXX	2.5 DAY DELAY DUE TO REACTOR COOLANT PUMP BUSSBAR REPAIRS
1-P	92- 3-17	S	--	B	--		HA	TURBIN	TURBINE SOAK FOR OVERSPEED TEST
6	92- 3-18	S	0.80	B	2		HA	TURBIN	TURBINE OVERSPEED TRIP TEST
2-P	92- 3-18	S	--	B	--		IA	INSTRU	SET REACTOR TRIP SETPOINTS

(1)
F Forced
S Scheduled

(2)
Reason:
A-Equipment Failure (Explain)
B-Maintenance or test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operator Error (Explain)
H-Other (Explain)

(3)
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

(4)
Exhibit G - Instructions
for Preparation of Data
Entry Sheets For Licensee
Event Report (LER)
File (NUREG-0161)

(5)
Exhibit I - Same Source

UNIT SHUTDOWNS AND POWER REDUCTIONS

Page 2 of 2

Revision 1

REPORT MONTH March 1992

DOCKET NO. 50-370
 UNIT NAME MCGUIRE 2
 DATE 04/15/92
 COMPLETED BY N. C. SIMMONS
 TELEPHONE (704)-375-8559

N O	DATE	(1) T Y P E	DURATION HOURS	(2) R E A S O N	(3) METH- OD OF SHUT DOWN R/X	LICENSE EVENT REPORT NO.	(4) SYS- TEM CODE	(5) COMPONENT CODE	CAUSE AND CORRECTIVE ACTION "O" PREVENT RECURRENCE
3-P	92- 3-18	S	--	B	--		IA	INSTRU	SET INTERMEDIATE RANGE CHANNEL SETPOINTS
4-P	92- 3-19	S	--	A	--		CH	HTEXCH	"B" STEAM GENERATOR FLOW GAGE
5-P	92- 3-20	S	--	B	--		IA	INSTRU	POWER RANGE NUCLEAR INSTRUMENTATION CALIBRATIONS
7	92- 3-21	F	10.43	A	3		HH	HTEXCH	TRIP DUE TO "C" STEAM GENERATOR LEVEL FAILURE
6-P	92- 3-22	F	--	B	--		HG	XXXXXX	CHEMISTRY
7-P	92- 3-22	F	--	A	--		HH	VALVEX	"A" FEEDWATER PUMP RECIRC VALVE
8-P	92- 3-22	S	--	B	--		IA	INSTRU	NUCLEAR INSTRUMENTATION CALIBRATION

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