

Transamerica Delaval Inc.
Engine and Compressor Division
550 85th Avenue
P.O. Box 2161
Oakland, California 94621
(415) 577-7400

November 6, 1985

Director, Office of Inspection and Enforcement U.S. Nuclear Regulatory Commission Washington, D.C. 20555

Dear Sir:

In accordance with the requirements of Title 10, Chapter 10, Code of Federal Regulations, Part 21, Transamerica Delaval Inc., hereby notifies the Commission of a potential defect in a component of a DSR or DSRV Standby Diesel Generator. There exists a potential problem with the engine's intake and exhaust valve springs which could result in engine non-availability.

Transamerica Delaval has supplied the DSR and DSRV engines with this potential defect to the following sites:

Utility	Site	Serial No.	<u>Model</u>
Long Island Lighting Middle South Energy Gulf States Utilities Carolina Power Duke Power Southern California		74039-40	
Edison Cleveland Electric	San Onofre	75041-42	DSRV 20-4
Illuminating TVA Washington Public	Perry Bellefonte	75051-54 75080-83	DSRV 16-4 DSRV 16-4
Power Texas Utilities Serv. Washington Public	WPPSS 1 Commanche Peak		DSRV 16-4 DSRV 16-4
Power Georgia Power Consumers Power TVA SMUD	WPPSS 4 Vogtle Midland Hartsville Rancho Seco	77001/04 77024/35	DSRV 16-4

The valve springs are manufactured by Betts Spring Company, San Leandro, California. They are installed on the engine cylinder head assembly (4 per cylinder head) by Transamerica Delaval or provided as spare parts.

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We have recently experienced isolated failures of this spring in commercial applications. In June of 1984, one spring failed in a 16 cylinder engine used for ship propulsion, and in October 1985 eleven springs failed in a second ship. The eleven springs all failed within a short time following a Coast Guard required overspeed test. We have not determined the causal relationship between the two events.

While our investigation continues, preliminary indications reveal impurities on the wire coupled with draw marks from the manufacturing process and subsequent incomplete shot peening. Additionally, all springs failed after an extensive operating period (approximately 5,000 to 7,000 operating hours).

During our investigation we recommend all users inspect their engines for broken springs and to identify the original manufacturer. This identification is made by the color of stripe painted on the spring; the Betts spring has a white stripe.

Our investigation of this problem is proceeding on a high priority basis. To assist in this process we request all users report the results of their inspection within thirty (30) days of this notification. We will keep the Commission and engine users appraised of the progress of our investigation.

A copy of this letter will be sent to all of the sites referenced in paragraph 2 of this letter as indicated by the carbon copy list.

Our evaluation of this potential problem was completed on November 4, 1985.

Very truly yours,

B. C. Guntrum

Manager, Quality Assurance

BCG:hw Enclosure



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CC: Long Island Lighting Co. Shoreham Nuclear Power Station North Country Rd. Wading River, New York 11791

> Attention: Mr. M. H. Milligan Project Engineer

> Middle So. Energy - Grand Gulf P.O. Box 1640 Jackson, Mississippi 39205

Attention: Mr. J. B. Richard Sr. Vice-Pres. Nuclear Production

Gulf States Utilities Co. Stone & Webster Eng. Co. Cherry Hill Operations Center 3 Executive Campus P.O. Box 5200 Cherry Hill, New Jersey 08034

Attention: Project Manager (J.O. No. 12210) Gulf States Project

Carolina Power & Light Co. Shearon Harris Nuclear Plants P.O. No. 101 New Hill, North Carolina 27662

Attention: Mr. R. M. Parsons Project, General Manager

Duke Power - Catawba Mill Power Supply Co. P.O. Box 32307 Charlotte, North Carolina 28232

Attention: W. T. Robertson, President



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CC: (continued)

Southern California Edison P.O. Box 800 Rosemead, Calif. 91770

Attention: O. A. Manager

Cleveland Electric Illum. Co. c/o Perry Nuclear Power Plant P.O. Box 97 Perry, Ohio 44081

Attention: Mr. C. M. Shuster, Manager Nuclear Quality Assurance

(TVA - Bellefonte) Mr. C. A. Chandley Tennessee Valley Authority W7C126, 400 West Summit Hill Dr. Knoxville, Tenn. 37902

Attention: Mr. I. L. Beltz

Mr. G. K. Dyekman, Acting Assistant Program Director - Engineering (899)
Washington Public Power Supply System
Post Office Box 460
Richland, Wash. 99352 (Call Vince Dilworth for # that will go with 10CFR21)

Texas Utilities Services Inc. P.O. Box 2300 Glen Rose, Texas 76043

Attention: Mr. J. T. Merritt, Jr.
Engineering & Construction Mgr.

Georgia Power
Bechtel Power Corp.
Los Angeles Power Div.
P.O. Box 60860, Terminal Armex Bldg.
Los Angeles, Ca. 90060

Attention: Mr. M. Malcom
Project Engineering Mgr.



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CC: (continued)

Consumers Power Co. 1945 West Parnall Road Jackson, Michigan 49201

Attention; J. W. Cook, Vice President Projects MARK OUTSIDE ENVELOPE "10CFR21"

TVA Hartsville W 10 D224-400 Commerce Ave. Knoxville, Tenn. 37902

Attention: Mr. C. A. Chandley Chief, Mech. Eng. Branch

Sacramento Municipal Utility Dist. L. R. Keilman Nuclear Engineering Dept., M.S. 32 P.O. Box 15830 Sacramento, CA 95813

Mr. George Bockhold, Jr.
Plant Manager
Georgia Power Co.
Plant Vogtle
P.O. Box 282
Wayensboro, Georgia 30830

Sacramento Municipal Utility Dist. J. R. Beal Purchasing Department, M.S. 50 P.O. Box 15830 Sacramento, CA 95813