

Farley

840949

LICENSEE EVENT REPORT

DCS -

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | J | H | F | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | J | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5 |

LICENSEE CODE 14 15 LICENSE NUMBER 12 13 LICENSE TYPE 23 24 ST CAT 24

CONT

01

REPORT

SOURCE

EVENT DESCRIPTION NO PROBABLE CONSEQUENCES 10

02 | At 1000 on 2/9/83, the instrumentation channel associated with Refueling Water

03 | Storage Tank level indicator LI 4075A was declared inoperable when erroneous

04 | indications were intermittently received. Tech. Spec. 3.3.3.8, in part, requires

05 | this instrumentation channel to be operable. Tech. Spec. 3.3.3.8 action statement

06 | requirements were met. Health/safety of the public was not affected.

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SYSTEM CODE 11 | D | 12 | X | 13 | Z | 14 | Z | 15 | Z | 16 | Z | 17 | Z | 18 | Z | 19 | Z | 20 | Z | 21 | Z | 22 | Z | 23 | Z | 24 | Z | 25 | Z | 26 | Z | 27 | Z | 28 | Z | 29 | Z | 30 | Z | 31 | Z | 32 | Z | 33 | Z | 34 | Z | 35 | Z | 36 | Z | 37 | Z | 38 | Z | 39 | Z | 40 | Z | 41 | Z | 42 | Z | 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

CAUSE CODE 11 | D | 12 | X | 13 | Z | 14 | Z | 15 | Z | 16 | Z | 17 | Z | 18 | Z | 19 | Z | 20 | Z | 21 | Z | 22 | Z | 23 | Z | 24 | Z | 25 | Z | 26 | Z | 27 | Z | 28 | Z | 29 | Z | 30 | Z | 31 | Z | 32 | Z | 33 | Z | 34 | Z | 35 | Z | 36 | Z | 37 | Z | 38 | Z | 39 | Z | 40 | Z | 41 | Z | 42 | Z | 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

COMP. SUBCODE 15 | 4 | 16 | 4 | 17 | 4 | 18 | 4 | 19 | 4 | 20 | 4 | 21 | 4 | 22 | 4 | 23 | 4 | 24 | 4 | 25 | 4 | 26 | 4 | 27 | 4 | 28 | 4 | 29 | 4 | 30 | 4 | 31 | 4 | 32 | 4 | 33 | 4 | 34 | 4 | 35 | 4 | 36 | 4 | 37 | 4 | 38 | 4 | 39 | 4 | 40 | 4 | 41 | 4 | 42 | 4 | 43 | 4 | 44 | 4 | 45 | 4 | 46 | 4 | 47 | 4 |

VALVE SUBCODE 20 | 4 | 21 | 4 | 22 | 4 | 23 | 4 | 24 | 4 | 25 | 4 | 26 | 4 | 27 | 4 | 28 | 4 | 29 | 4 | 30 | 4 | 31 | 4 | 32 | 4 | 33 | 4 | 34 | 4 | 35 | 4 | 36 | 4 | 37 | 4 | 38 | 4 | 39 | 4 | 40 | 4 | 41 | 4 | 42 | 4 | 43 | 4 | 44 | 4 | 45 | 4 | 46 | 4 | 47 | 4 |

REVISION NO. 33 | 0 | 34 | 0 | 35 | 0 | 36 | 0 | 37 | 0 | 38 | 0 | 39 | 0 | 40 | 0 | 41 | 0 | 42 | 0 | 43 | 0 | 44 | 0 | 45 | 0 | 46 | 0 | 47 | 0 |

LEAD REPORT NUMBER 17 | 8 | 18 | 3 | 19 | 3 | 20 | 3 | 21 | 3 | 22 | 3 | 23 | 3 | 24 | 3 | 25 | 3 | 26 | 3 | 27 | 3 | 28 | 3 | 29 | 3 | 30 | 3 | 31 | 3 | 32 | 3 | 33 | 3 | 34 | 3 | 35 | 3 | 36 | 3 | 37 | 3 | 38 | 3 | 39 | 3 | 40 | 3 | 41 | 3 | 42 | 3 | 43 | 3 | 44 | 3 | 45 | 3 | 46 | 3 | 47 | 3 |

EVENT YEAR 21 | 8 | 22 | 3 | 23 | 3 | 24 | 3 | 25 | 3 | 26 | 3 | 27 | 3 | 28 | 3 | 29 | 3 | 30 | 3 | 31 | 3 | 32 | 3 | 33 | 3 | 34 | 3 | 35 | 3 | 36 | 3 | 37 | 3 | 38 | 3 | 39 | 3 | 40 | 3 | 41 | 3 | 42 | 3 | 43 | 3 | 44 | 3 | 45 | 3 | 46 | 3 | 47 | 3 |

SEQUENTIAL REPORT NO. 24 | 0 | 25 | 0 | 26 | 0 | 27 | 0 | 28 | 0 | 29 | 0 | 30 | 0 | 31 | 0 | 32 | 0 | 33 | 0 | 34 | 0 | 35 | 0 | 36 | 0 | 37 | 0 | 38 | 0 | 39 | 0 | 40 | 0 | 41 | 0 | 42 | 0 | 43 | 0 | 44 | 0 | 45 | 0 | 46 | 0 | 47 | 0 |

OCCURRENCE CODE 29 | 0 | 30 | 3 | 31 | 3 | 32 | 3 | 33 | 3 | 34 | 3 | 35 | 3 | 36 | 3 | 37 | 3 | 38 | 3 | 39 | 3 | 40 | 3 | 41 | 3 | 42 | 3 | 43 | 3 | 44 | 3 | 45 | 3 | 46 | 3 | 47 | 3 |

REPORT TYPE 30 | L | 31 | L | 32 | L | 33 | L | 34 | L | 35 | L | 36 | L | 37 | L | 38 | L | 39 | L | 40 | L | 41 | L | 42 | L | 43 | L | 44 | L | 45 | L | 46 | L | 47 | L |

ACTION TAKEN 32 | F | 33 | Z | 34 | Z | 35 | Z | 36 | Z | 37 | Z | 38 | Z | 39 | Z | 40 | Z | 41 | Z | 42 | Z | 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

EFFECT ON PLANT 35 | Z | 36 | Z | 37 | Z | 38 | Z | 39 | Z | 40 | Z | 41 | Z | 42 | Z | 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

SHUTDOWN METHOD 36 | Z | 37 | Z | 38 | Z | 39 | Z | 40 | Z | 41 | Z | 42 | Z | 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

HOURS 40 | 0 | 41 | 0 | 42 | 0 | 43 | 0 | 44 | 0 | 45 | 0 | 46 | 0 | 47 | 0 |

ATTACHMENT SUBMITTED 41 | N | 42 | N | 43 | N | 44 | N | 45 | N | 46 | N | 47 | N |

NPRD-4 FORM 42 | N | 43 | N | 44 | N | 45 | N | 46 | N | 47 | N |

PRIME COMP. SUPPLIER 43 | Z | 44 | Z | 45 | Z | 46 | Z | 47 | Z |

COMPONENT MANUFACTURER 44 | Z | 45 | 9 | 46 | 9 | 47 | 9 |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | No cause for this event could be determined. Following the satisfactory performance

11 | of NP-2-STP-205.1 (Refueling Water Storage Tank Level Loop Calibration), the LI 4075A

12 | instrumentation channel was declared operable at 0910 on 2/10/83.

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NAME OF PREPARER W. G. Hairston, III

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PDR ADCK 05000364
S PDR

IE 22

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F. L. Clayton, Jr.
Senior Vice President
Flintridge Building

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LER

Alabama Power
the southern electric system

March 8, 1983

LER # 364-83006
EVENT DATE 830209
INFO RCVD DATE 830314
NSAC RCVD DATE _____

Docket No. 348
Docket No. 354

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
101 Marietta Street, N.W.
Suite 3100
Atlanta, Georgia 30303

Dear Sir:

Joseph M. Farley Nuclear Plant, Unit 1, Licensee Event Report
No. LER 83-008/03L-0 and Unit 2, Licensee Event Report Nos. 83-006/03L-0,
83-007/03L-0, 83-009/03L-0, and 83-011/03L-0 are forwarded with three (3)
copies in accordance with FNP Technical Specification 6.9.1.13 to provide
thirty (30) days written notification of the occurrence.

If you have any questions, please advise.

Yours very truly,

F. L. Clayton, Jr.

FLCJr/KWM:cb

Enclosures

xc: Director, IE (30 copies)
Director, MIPC (3 copies)

bc: Mr. J. M. Farley
Mr. W. O. Whitt
Mr. S. E. Bradley
Mr. W. H. Bradford
Mr. R. P. McDonald
Mr. H. O. Thrash
Mr. O. D. Kingsley, Jr.
Mr. J. W. McGowan
Mr. D. S. Mask
Mr. W. G. Hairston, III.
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INPO Records Center
File: 91A3.01

IE 22
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83 RETROFIT
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