Commonwealth Edison Company Braidwood Generating Station Route #1, Box 84 Braceville, IL 60407-9619 Tel 815-458-2801

December 2, 1998 Bw980076



United States Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 2055-0001

Subject:

Monthly Operating Report for November, 1998 Braidwood Generating Station, Units 1 and 2 Facility Operating Licenses NPF-72 and NPF-77

NRC Docket Nos. 50-456 and 50-457

Ladies and Gentlemen:

In accordance with Technical Specification 6.9.1.8, enclosed you will find the Monthly Operating Report for Commonwealth Edison Company's (ComEd's) Braidwood Generating Station, Units 1 and 2, covering the period November 1, 1998 through November 30, 1998.

Please address any comments or questions regarding this matter to Don Hildebrant at (815) 458-2801, extension 2173.

Very truly yours,

G. K. Schwartz Station Manager

Eraidwood Nuclear Station

GKS/DCH/law

Enclosures

cc:

NRC Regional Administrator - RIII Braidwood Project Manager - NRR Senior Resident Inspector - Braidwood IDNS Resident Inspector - Braidwood Office of Nuclear Facility Safety - IDNS

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cc: INPO Records Center
Nuclear Regional Service Mgr.
Nuclear Licensing Admin.
Nuclear Engineering Dept.
Site Vice President, Braidwood
Unit 1 Operating Engineer
Unit 2 Operating Engineer
Westinghouse
American Nuclear Insurers

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BRAIDWOOD NUCLEAR GENERATING STATION

UNIT 1 AND UNIT 2

MONTHLY OPERATING REPORT

ComEd

NRC DOCKET NO. 050-456, LICENSE NO. NPF-72 NRC DOCKET NO. 050-457, LICENSE NO. NPF-77

A. OPERATING DATA REPORT

Docket No: 50-456

Unit: Braidwood 1
Date: 12/02/98
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORTING PERIOD: November 1998

Design Electrical Rating (Mwe Net)
 Maximum Dependable Capacity (Mwe Net)

	Month	Year To Date	Cumulative
3) Hours Reactor Critical (Hours)	399.4	6327.8	71,729.9
4) Hours Generator on Line (Hours)	374.5	6302.5	70.844.9
5) Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
6) Net Electrical Energy (Mwh)	341801	6.812.079	72.961.047

B. **UNIT SHUTDOWNS**

Docket No.: 50 - 456

> Braidwood 1 Unit:

12/02/98 Date: Don Hildebrant

Telephone: 815-458-2801x2173

Completed by:

REPORT PERIOD:

November 1998

No.	Date	Туре	<u>Duration</u> <u>Hours</u>	Reason	Method	Cause and Corrective Actions and Comments
1	980905	S	1368	С	4	Continuation of scheduled refueling outage A1R07. This outage will also be used to replace the Steam Generators.
2	981130	F	19	Α	1	Rupture disk failure on the Heater Drain Tank resulting in forced outage.

SUMMARY

Unit 1 end refueling outage A1R07 on 11/14/98. During this outage the Steam Generators were replaced. On 11/29/98 the Heater Drain Tank rupture disk failed resulting in forced outage A1F32.

TYPE

- F Forced
- S Scheduled

REASON

- A Equipment Failure (explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training / Licensee Examination
- F Administrative
- G Operator Error (explain)
- H Other (explain)

METHOD

- 1 Manual
- 2 Manual Trip / Scram
- 3 Automatic Trip / Scram
- 4 Continuation
- 5 Other (explain)

C. SAFETY / RELIEF VALVE OPERATIONS

Docket No.: 50 - 456

Unit: Braidwood 1

Date: 12/02/98

Completed by: Telephone: Don Hildebrant

815-458-2801x2173

Valves Actuated Date

No. & Type Actuation

Plant Condition

Description of Event

None

A. OPERATING DATA REPORT

Docket No: 50-457

Unit: Braidwood 2

Date: 12/02/98
Completed by: Don Hildebrant
Telephone: 815-458-2801x2173

REPORTING PERIOD: November 1998

Design Electrical Rating (Mwe Net)
 Maximum Dependable Capacity (Mwe Net)
 1120
 1100

	Month	Year To Date	Cumulative
3) Hours Reactor Critical (Hours)	720.0	7,818.2	76,199.3
4) Hours Generator on Line (Hours)	720.0	7,810.4	75,749.5
5) Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
6) Net Electrical Energy (Mwh)	823,082	8,841,602	78,714,428

UNIT SHUTDOWNS B.

Docket No.:

50 - 457

Unit: Braidwood 2 Date:

12/02/98

Completed by:

Don Hildebrant

Telephone:

815-458-2801x2173

REPORT PERIOD:

November 1998

No.

Date

Type

Duration Reason Hours

Method

Cause and Corrective Actions

and Comments

None

SUMMARY

Unit 2 entered the month at 100% capability and operated routinely for the entire month.

TYPE

F - Forced

S - Scheduled

REASON

- A Equipment Failure (explain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training / Licensee Examination
- F Administrative
- G Operator Error (explain)
- H Other (explain)

METHOD

- 1 Manual
- 2 Manual Trip / Scram
- 3 Automatic Trip / Scram
- 4 Continuation
- 5 Other (explain)

SAFETY / RELIEF VALVE OPERATIONS C.

Docket No.: 50 - 457

Unit: Braidwood 2

Date: 12/02/98

Don Hildebrant Completed by: 815-458-2801x2173 Telephone:

Valves Actuated Date

No. & Type Actuation

Plant Condition

Description of Event

None