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NAC Form 364

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION												U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85									
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A. REPORTABLE OCCURRENCE

On April 10, 1986 at 0440 while in Cold Shutdown, containment isolation valve E12-F008 automatically closed. Containment isolation is considered an Engineered Safety Feature (ESF) function. Valve E12-F008 is also common to both loops of the shutdown cooling mode of the Residual Heat Removal (RHR) system. This event was reported pursuant to 10CFR50.72(b)(2)(ii). This report is submitted pursuant to 10CFR50.73(a)(2)(iv) and 10CFR50.73(a)(2)(vii).

B. INITIAL CONDITIONS

The plant was in mode 4, Cold Shutdown. RHR loop "B" was operating in the shutdown cooling mode. Reactor coolant temperature was approximately 110 degrees F.

C. DESCRIPTION OF OCCURRENCE

On April 10, 1986 at 0440, containment isolation valve E12-F008 automatically closed. Because the isolation valve is in a suction pipe common to both loops of the RHR shutdown cooling mode, its closure causes both shutdown cooling loops to be inoperable. A Limiting Condition for Operation was entered in accordance with Technical Specification 3.4.9.2. Control Rod Drive flow and Reactor Water Cleanup system flow served as the alternate method of reactor coolant circulation. By 0555 on April 10, 1986, the RHR "B" loop was restored to operation by opening the circuit breaker and manually opening valve E12-F008.

D. APPARENT CAUSE

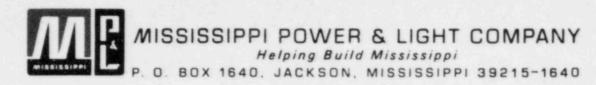
The isolation logic for the E12-F008 valve deenergizes to automatically close the valve. The coil in relay B21-K129A failed on April 10, 1986. The deenergized state of the relay actuated the isolation function. The relay is an Agastat model GPI, 120V, 60hz. There were no generic failure mode implications.

E. SUPPLEMENTAL CORRECTIVE ACTION

The failed relay was replaced on April 10, 1986 approximately 7 hours after the isolation.

F. SAFETY ASSESSMENT

The plant had been in shutdown since April 7, 1986. Decay heat was minimal on April 10, 1986 with a reactor coolant temperature of 110 degrees F. Alternate reactor coolant circulation methods were available.



May 12, 1986

O. D. KINGSLEY, JR. VICE PRESIDENT NUCLEAR OPERATIONS

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station

Unit 1

Docket No. 50-416 License No. NPF-29 File: 0260/L-835.0

Failed Relay Causes Shutdown

Cooling Isolation

LER 86-012-00 AECM-86/0137

Attached is Licensee Event Report (LER) 86-012-00 which is a final report.

ODK: bms Attachment

Mr. T. H. Cloninger (w/a) Mr. R. B. McGehee (w/a) Mr. N. S. Reynolds (w/a) Mr. H. L. Thomas (w/o) Mr. R. C. Butcher (w/a)

Mr. James M. Taylor, Lirector (w/a) Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

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