AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-423

UNIT M111stone Unit No. 3

DATE 3/7/86

COMPLETED BY A. Elms

TELEPHONE (203) 444-5388

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1 _	0	17 _	265
2 _	0	18 _	166
3 _	0	19 _	67
4 _	0	20 _	266
5 _	0	21 _	147
6 _	0	22	0
7 _	0	23 _	0
8 _	0	24 _	0
9 _	0	25	0
0 _	0	26 _	0
1 _	0	27 _	0
2 _	0	28 _	0
3 _	0	29 _	0
4 _	0	30 _	0
5 _	213	31 _	0
6 _	266		

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OPERATING DATA REPORT

DOCKET NO. 50-423

DATE 3/7/86

		COMPLETED BY A. Elms							
		TELEPHONE	E (203) 444-5388						
OPE	RATING STATUS								
1.	Unit Name: Millstone Unit 3		NOTES						
2.	Reporting Period: February 1986								
3.	Licensed Thermal Power (MWt): 3411								
4.	Nameplate Rating (Gross MWe): 1253								
5.	Design Electrical Rating (Net MWe): 1156								
6.	Maximum Dependable Capacity (Gross Mwe):								
7.	Maximum Dependable Capacity (Net MWe): 0								
8.	If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last								
	Report, Give Reasons: Consistency with R								
9.	Power Level To Which Restricted If Any	(Nat Mus) - N	/A						
10.	Power Level To Which Restricted, If Any (Net MWe): N/A								
	Reasons For Restrictions, If Any: N/A								
		This Month	Yr To Date	Cumulative					
1.	Hours In Reporting Period	399.6	399.6	399.6					
2.	Number of Hours Reactor Was Critical	174.1	174.1	174.1					
3.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0					
4.	Hours Generator On Line	143.5	143.5	143.5					
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0					
6.	Gross Thermal Energy Generated (MWH)	179659.2	179659.2	179659.2					
7.	Gross Electrical Energy Generated (MWH)	40425.7	40425.7	40425.7					
, .	or oss Electrica, Energy denerated (Man)	40463.7	40453.7	ANAFRII					
	Net Electrical Energy Generated (MWH)	28470.7	28470.7	28470.7					
8.		CHICAGO STATE OF STREET		AND DESCRIPTION OF THE PERSON					
8.	Net Electrical Energy Generated (MWH)	28470.7	28470.7	28470.7					
8. 9.	Net Electrical Energy Generated (MWH) Unit Service Factor	28470.7 N/A	28470.7 N/A	2847Q.7 N/A					
8.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	28470.7 N/A N/A	28470.7 N/A N/A	2847G.7 N/A N/A					
8.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	28470.7 N/A N/A N/A	28470.7 N/A N/A N/A	2847G.7 N/A N/A N/A					
8. 9. 0. 1. 2.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	28470.7 N/A N/A N/A N/A	28470.7 N/A N/A N/A N/A	2847G.7 N/A N/A N/A N/A					
8. 9. 0. 1. 2. 2. 3.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate	28470.7 N/A N/A N/A N/A	28470.7 N/A N/A N/A N/A	2847G.7 N/A N/A N/A N/A					
8. 9. 0. 1. 2. 2. 3. 4.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months (28470.7 N/A N/A N/A N/A N/A Type, Date,	28470.7 N/A N/A N/A N/A N/A and Duration	2847G.7 N/A N/A N/A N/A N/A of Each):					
8. 9. 20. 21. 22. 23. 24.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months ((See Attached)	28470.7 N/A N/A N/A N/A N/A Type, Date,	28470.7 N/A N/A N/A N/A N/A Oration of Startup:	2847G.7 N/A N/A N/A N/A N/A of Each):					
8. 9. 0. 1. 2. 3. 4.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months ((See Attached) If Shut Down at End of Report Period, Es	28470.7 N/A N/A N/A N/A N/A Type, Date,	28470.7 N/A N/A N/A N/A N/A Oration of Startup:	2847G.7 N/A N/A N/A N/A N/A Of Each): March 5 Achieved					
18. 19. 20. 21. 22. 23. 24.	Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net) Unit Forced Outage Rate Shutdowns Scheduled Over Next 6 Months ((See Attached) If Shut Down at End of Report Period, Es Units in Test Status (Prior to Commercia	28470.7 N/A N/A N/A N/A N/A Type, Date,	28470.7 N/A N/A N/A N/A N/A of Startup: Forecast	2847G.7 N/A N/A N/A N/A N/A Of Each):					

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-423

UNIT Millstone Unit No. 3

DATE 3/7/86

COMPLETED BY A. Elms

TELEPHONE (203) 444-5388

REPORT MONTH February

						-				
No.	Date	Туре (Duration 1) (Hours)	Reason (2)	Method of Shutting Down Reactor (3	Licensee Event Report #	System Code	Component	Cause & Corrective Action to Prevent Recurrence	
N/A	N/A	S	272.4	н	N/A	N/A	N/A	N/A	Initial Plant Startu	
86-01	2/12/86		20.7	G	3	86-014-00	JB	N/A	Low 5/6 Level-Genera- tor program water level shorted to 0% - personnel error.	
86-02	2/13/86	F	35.5	Н	3	86-016-00	JC	M/A	General Warning - Cause Unknown	
86-03	2/15/86	5	1.3	В	9	N/A	TA	TRB	Initial Plant Startup Testing-Turbine trip only	
86-04	2/18/86	5	21.2	В	1	N/A	AC	RCT	Initial Plant Startus Testing	
86-05	2/21/86	F	177.4	8	1	M/A	SJ	Se	Cleam 5/G	
F: Forced S: Scheduled		Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training & License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)			tion License	Method: 1 - Manual 2 - Manual Scraw 3 - Automatic Scraw 4 - Continued from previous month 5 - Power Reduction 5 (Duration = 0) 9 - Other (Explain)		fo En L (1	Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensed Event Report (LER) File (MUREG-0161) Exhibit 1 - Same Source	

Operating Data Report

Attachment

24. Scheduled Shutdowns During Startup Testing

March 15, 1986

Reactor Trip from 20% power during power Ascension Testing - 24 hour duration.

March 25, 1986

Reactor Trip from 100% power during power Ascension Testing - 8 hour duration.



General Offices . Selden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 666-6911

March 10, 1986 MP-8802

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Reference:

Facility Operating License No. NPF-49

Docket No. 50-423

Dear Sir:

In accordance with reporting requirements of Technical Specifications Section 6.9.1.5, the Millstone Nuclear Power Station - Unit 3 Monthly Operating Report 86-3, covering operations for the period February 1, 1986 to February 28, 1986, is hereby forwarded.

Yours truly.

NORTHEAST NUCLEAR ENERGY COMPANY

Station Superintendent
Millstone Nuclear Power Station

WDR/DM: se

Attachment

CC: Regional Administrator, Office of Inspection and Enforcement, Region I Director, Office of Inspection and Enforcement, Washington, D.C. (10) U. S. Nuclear Regulatory Commission, c/o Document Management Branch, Washington, D. C. 20555

IE24



General Offices . Seiden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 566-6911

March 10, 1986 MP-8802

Director, Office of Resource Management U. S. Nuclear Regulatory Commission Washington, D. C. 20555

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Wayor

Station Superintendent
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WDR/DM:se

Attachment

cc: Regional Administrator, Office of Inspection and Enforcement, Region I Director, Office of Inspection and Enforcement, Washington, D.C. (10) U. S. Nuclear Regulatory Commission, c/o Document Management Branch, Washington, D. C. 20555