Enclosure to Serial: RNPD/86-2050 Page 1 of 3

RUN DATE 05/02/86 RUN TIME 12 42:24

## PLANT PERFORMANCE DATA SYSTEM OPERATING DATA REPORT KOBINSON UNIT 2

PAGE RPD36

OPERATING STATUS

DOCKET NO. 050-0261 COMPLETED BY A. E. SCOTT TELEPHONE (803)383-4524

fuel assemblies in the Spent

Fuel Pool.

1. UNIT NAME: ROBINSON UNIT 2

2. REPORTING PERIOD: APRIL 86

3. LICENSED THERMAL FOWER (MWT): 2300

4. NAMEPLATE RATING (GROSS MWE): 739.0

5. DESIGN ELECTRICAL RATING (NET MUE): 700.0

6. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0 |

7. MAX DEPENDABLE CAPACITY (NET MWE): 665.0

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT. GIVE REASONS: N/A

9. POWER LEVEL TO WHICH 'ESTRICTED IF ANY (NET MWE): N/A

10, REASONS FOR RESTRICTION IF ANY: N/A

	HIRDM	YR TO	CUMUL ATIVE
14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS 16. GROSS THERMAL ENERGY GEN. (MWH) 17. GROSS ELEC. ENERGY GEN. (MWH) 18. NET ELEC. ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR 21. UNIT CAP. FACTOR (USING MDC NET)	719.00 .00 719.00 .00 575523.92 529208.00 504624.00 100.00 100.00 105.54 100.26	.00 2763174.00 923276.00 865434.00 50.31 50.31 45.20 42.94 14.54	3091.49 91216.38 23.20 182255142.72 58782747.00 55514898.00 68.65 68.67 62.83 59.69 14.73

## None

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP N/A 26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY

INITIAL FLECTRICITY

COMMERCIAL OPERATION

8605140198 860430 PDR ADOCK 05000261

IEay

4,

RUN TIME 12:42:19

## CP&L CO PLANT PERFORMANCE DATA SYSTEM RUN DATE 05/02/86 APPENDIX B - AVERAGE DAILY POWER LEVEL ROBINSON UNIT 2

COMPLETED BY A. E. SCOTT TELEPHONE (803)383-4524

APRIL	1986		
DAY AVG.	DATLY POWER LEVEL (MWE-NET)	DAY AVG	. DAILY POWER LEVEL (MWE-NET)
		17	729
		18	721
3			
A		20	
	727		728
		22	725
	A 215		725
		24.	725
	714	25	723
10			
41			718
12		28	717
13	726	29	714
	692		722
16	730		

## UNIT SHUTDOWNS AND POWER REDUCTIONS

050-0261 DOCKET NO. H. B. Robinson 05-06-86 UNIT NAME DATE Anita E. Scott COMPLETED BY 803-383-4524 TELEPHONE

REPORT MONTH April

No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code4	Component Code5	Cause & Corrective Action to Prevent Recurrence
0401	860418	S		В	4		СН	Pumps	Reduced power to perform maintenance on main feed pumps and heater drain pumps. Maintenance was completed and pumps were returned to service. Unit returned to full power.

F: Forced S: Scheduled

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

Carolina Power & Light Company ROBINSON NUCLEAR PROJECT DEPARTMENT POST OFFICE BOX 790 HARTSVILLE, SOUTH CAROLINA 29550 MAY - 9 1986 Robinson File: 15505

Serial: RNPD/86-2050

Mr. James 1. Taylor, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

> ROBINSON NUCLEAR PROJECT DEPARTMENT UNIT NO. 2 DOCKET NO. 50-261 LICENSE NO. DPR-23 MONTHLY OPERATIONS REPORT

Dear Mr. Taylor:

In accordance with Technical Specifications 6.9.1.c for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power & Light Company herewith submits the report of operation statistics and shutdown experience for the month of April, 1986.

Very truly yours,

R. E. Morgan Pok General Manager

H. B. Robinson S. E. Plant

AES:/jch

Enclosure

cc: R. A. Hartfield (2)

J. N. Grace (1)