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September 11, 1998



Energy to Serve Your World™

Docket Nos. 50-348
50-364

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D C 20555

Joseph M. Farley Nuclear Plant
Monthly Operating Report

Ladies and Gentlemen:

Enclosed are the August 1998 Monthly Operating Reports for Joseph M. Farley Nuclear Plant Units 1 and 2, as required by Section 6.9.1.10 of the Technical Specifications.

If you have any questions, please advise.

Respectfully submitted,

Dave Morey

RWC:(mor)

Enclosures

- E1 - August Monthly Operating Report for Plant Farley Unit 1
- E2 - August Monthly Operating Report for Plant Farley Unit 2

cc: Mr. L. A. Reyes, Region II Administrator
Mr. J. I. Zimmerman, NRR Project Manager
Mr. T. P. Johnson, FNP Sr. Resident Inspector

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OPERATING DATA REPORT

DOCKET NO.:	50-348
UNIT NAME:	J. M. Farley - Unit 1
DATE:	September 3, 1998
COMPLETED BY:	A. H. Curlington
TELEPHONE:	(334) 794-6431 ext. 3399

OPERATING STATUS

1. Reporting Period:	August 1998
2. Design Electrical Rating (Net MWe):	829
3. Maximum Dependable Capacity (Net MWe):	822

	This Month	Year to Date	Cumulative
4. Number Of Hours Reactor Was Critical:	386.1	5,473.1	147,754.7
5. Hours Generator On-line:	386.0	5,473.0	145,692.4
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWH):	305,504.0	4,471,997.0	114,772,325.0

CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

UNIT SHUTDOWNS

DOCKET NO.: 50-348
UNIT NAME: J. M. Farley - Unit 1
DATE: September 3, 1998
COMPLETED BY: A. H. Curlington
TELEPHONE: (334) 794-6431 ext. 3399

REPORTING PERIOD: AUGUST 1998

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
1	980817	F	358.0	A	1	At 0206, on 980817, the unit was shut down due to 1B steam generator tube leakage. Reference Voluntary LER 98-002-00 (Unit 1) dated 980903.

(1) REASON:

A - Equipment Failure (Explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory Restriction
 E - Operator Training/License Examination
 F - Administrative
 G - Operational Error (Explain)
 H - Other (Explain)

(2) METHOD:

1 - Manual
 2 - Manual Trip/Scram
 3 - Automatic Trip/Scram
 4 - Continuation
 5 - Other (Explain)

CAUSE/CORRECTIVE ACTION/COMMENTS

NARRATIVE REPORT

On 980816, at 1900, a unit shut down was commenced due to 1B steam generator tube leakage. The unit was shut down on 980817, at 0206. Due to inspection and tube plugging in 1B steam generator, the unit remained shut down for the remainder of the month.

OPERATING DATA REPORT

DOCKET NO.:	50-364
UNIT NAME:	J. M. Farley - Unit 2
DATE:	September 3, 1998
COMPLETED BY:	A. H. Curlington
TELEPHONE:	(334) 794-6431 ext. 3399

OPERATING STATUS

1. Reporting Period:	August 1998
2. Design Electrical Rating (Net MWe):	829
3. Maximum Dependable Capacity (Net MWe):	852

	This Month	Year to Date	Cumulative
4. Number Of Hours Reactor Was Critical:	744.0	4,622.4	129,539.4
5. Hours Generator On-line:	744.0	4,585.5	127,716.4
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWH):	628,461.0	3,808,167.0	101,639,531.0

CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

UNIT SHUTDOWNS

DOCKET NO.: 50-364
UNIT NAME: J. M. Farley - Unit 2
DATE: September 3, 1998
COMPLETED BY: A. H. Curlington
TELEPHONE: (334) 794-6431 ext. 3399

REPORTING PERIOD: AUGUST 1998

No	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
						There were no unit shutdowns during the month.

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

CAUSE/CORRECTIVE ACTION/COMMENTS

NARRATIVE REPORT

No significant power reductions occurred this period.