

DUKE POWER COMPANY

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VICE PRESIDENT
NUCLEAR PRODUCTION

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April 21, 1986

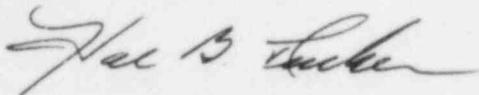
Dr. J. Nelson Grace, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30323

Subject: Oconee Nuclear Station
IE Inspection Report
50-269/86-01
50-270/86-01
50-287/86-01

Dear Sir:

In response to your letter dated March 21, 1986, which transmitted the subject Inspection Report, the attached response to the cited items of non-compliance is provided.

Very truly yours,



Hal B. Tucker

SGG:slb

Attachment

xc: Mr. J. C. Bryant
NRC Resident Inspector
Oconee Nuclear Station

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Violation

Technical Specification 6.4.1 requires the station to be operated and maintained in accordance with approved procedures.

Contrary to the above, on February 4, 1986, Procedure IP/2/A/305/3C, RPS Channel "C" Calibration and Functional Test was not followed, in that Instrument and Electrical technicians tripped the Channel "D" breakers instead of the Channel "C" breakers as specified by the procedure. These steps require independent verification by the procedure and were signed indicating the actions taken were independently verified to be correct. This action resulted in a reactor trip from 100 percent power.

This is a Severity Level IV violation (Supplement I).

Response

- 1) Admission or denial of the alleged violations:

This violation is admitted as written.

- 2) Reasons for the violation if admitted:

This violation resulted from personnel error, failure of Maintenance personnel to adequately follow approved procedures. Additional details are contained in LER 50-270/86-02, dated March 6, 1986.

- 3) Corrective steps which have been taken and the results achieved:

The involved personnel have received verbal reprimands.

The appropriate procedures have been modified to further clarify required actions. Communications for testing personnel has been improved by adding a phone in the cable room near the breaker-keyed test switches.

- 4) Corrective steps which will be taken to avoid further violations:

A) Maintenance (I&E) management will review the subject procedure with appropriate personnel, emphasizing all changes and explaining what is expected of them when running this procedure.

B) The test switches for the breaker test will have independent keys for each switch and will be under administrative control of the Unit Shift Supervisor.

- 5) Date when full compliance will be achieved:

The corrective actions noted in (4) above will be completed as follows:

A) June 1, 1986

B) December 1, 1987 (Unit 1 already completed).