

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) RIVER BEND STATION		DOCKET NUMBER (2) 0 5 0 0 0 4 5 8	PAGE'S 1 OF 0 2
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TITLE (4)
Thermolagging Material Removed For Maintenance Without a Fire Watch

EVENT DATE (6)			LER NUMBER (8)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																																															
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAME		DOCKET NUMBER(S)																																													
0 9	1 6	8 6	8 6	0 5 3	0 0	1 0	1 7	8 6			0 5 0 0 0																																													
<table border="1"> <tr> <td colspan="2">OPERATING MODE (9)</td> <td colspan="10">THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 50. (Check one or more of the following) (11)</td> </tr> <tr> <td colspan="2">1</td> <td>20.4002(b)</td> <td>20.4004(a)</td> <td>60.736(a)(2)(iv)</td> <td>73.71(b)</td> </tr> <tr> <td colspan="2">POWER LEVEL (10) 1 0 0</td> <td>20.4004(a)(1)(B)</td> <td>60.736(a)(1)</td> <td>60.736(a)(2)(v)</td> <td>73.71(a)</td> </tr> <tr> <td colspan="2"></td> <td>20.4004(a)(1)(B)</td> <td>60.736(a)(2)</td> <td>60.736(a)(2)(vi)</td> <td rowspan="4">OTHER (Specify in Abstract below and in Text, NRC Form 305A)</td> </tr> <tr> <td colspan="2"></td> <td>20.4004(a)(1)(B)</td> <td>X 60.736(a)(2)(i)</td> <td>60.736(a)(2)(viii)(A)</td> </tr> <tr> <td colspan="2"></td> <td>20.4004(a)(1)(iv)</td> <td>60.736(a)(2)(B)</td> <td>60.736(a)(2)(viii)(B)</td> </tr> <tr> <td colspan="2"></td> <td>20.4004(a)(1)(iv)</td> <td>60.736(a)(2)(B)</td> <td>60.736(a)(2)(ix)</td> </tr> </table>												OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR 50. (Check one or more of the following) (11)										1		20.4002(b)	20.4004(a)	60.736(a)(2)(iv)	73.71(b)	POWER LEVEL (10) 1 0 0		20.4004(a)(1)(B)	60.736(a)(1)	60.736(a)(2)(v)	73.71(a)			20.4004(a)(1)(B)	60.736(a)(2)	60.736(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 305A)			20.4004(a)(1)(B)	X 60.736(a)(2)(i)	60.736(a)(2)(viii)(A)			20.4004(a)(1)(iv)	60.736(a)(2)(B)	60.736(a)(2)(viii)(B)			20.4004(a)(1)(iv)	60.736(a)(2)(B)	60.736(a)(2)(ix)
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LICENSEE CONTACT FOR THIS LER (12)

NAME E.R. Grant - Director-Nuclear Licensing	TELEPHONE NUMBER AREA CODE 5 0 4 6 3 5 - 6 9 9 5
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 words, i.e., approximately fifteen single-spaced typewritten lines) (16)

On 9/16/86 at 1330 with the unit in operational condition 1, Condition Report 86-1413 was initiated, indicating that the thermolag material had been removed for instrument calibration from a piece of equipment identified as necessary for safe shutdown. A fire watch had not been initiated as required by Technical Specification 3/4.7.7. A fire watch was initiated within thirty minutes of the condition being discovered. Because no fire occurred during this period of time no actual safety consequences resulted from the condition reported and the health and safety of the public was not endangered.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) RIVER BEND STATION	DOCKET NUMBER (2) 0 5 0 0 0 4 5 8 8 6 - 0 5 3 - 0 0 0 2 OF 0 2	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			

TEXT (if more space is required, use additional NRC Form 305A (2) (17))

REPORTED CONDITION

On 9/16/86 at 1330 with the unit in operational condition 1, Condition Report 86-1413 was initiated indicating that the thermolag material had been removed from around flow switch 1HVR*FS182. This flow switch has been identified as necessary for safe shutdown by the Site Fire Hazard Analysis and Technical Specification 3/4.7.7 requires that fire barriers be operable at all times.

INITIAL CORRECTIVE ACTION

A fire watch was established as required by Technical Specification 3/4.7.7 within approximately thirty minutes after the condition was noted.

FURTHER INVESTIGATION

A Maintenance Work Request (MWR) was written on 8/30/86 to:

1. Remove lagging to permit calibration of the flow switch
2. Determine if the lagging is required
3. Replace the lagging if necessary

When the MWR was released for work on 9/12/86 the COF failed to identify that a fire watch must be established and initiate an LCO. The MWR was closed as work completed on 10/1/86.

The individual involved was counseled on the event. This is deemed to be an isolated oversight and no further correction action is necessary.

SAFETY ASSESSMENT

During the period of time the fire watch was not established, the fire detection and protection systems remained operable and no fire occurred. At no time during this period was the health and safety of the public threatened.



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504 635-6094 346-8651

October 17, 1986
RBG- 24593
File Nos. G9.5, G9.25.1.3

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Dear Sir:

River Bend Station - Unit 1
Docket No. 50-458

Please find enclosed Licensee Event Report No. 86-053 for River Bend Station - Unit 1. This report is submitted pursuant to 10CFR50.73.

Sincerely,

J. E. Booker
Manager-Engineering,
Nuclear Fuels & Licensing
River Bend Nuclear Group

ref
JEB/TFP/PDG/DAS/je

cc: U.S. Nuclear Regulatory Commission
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011

INPO Records Center
1100 Circle 75 Parkway
Atlanta, GA 30339-3064

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