

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-88-001
DATE Feb. 12, 1988
COMPLETED BY R. E. Cole
TITLE Sr. Systems Eng.
TELEPHONE 635-6094 X4826

MONTH JANUARY, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	937
2.	928
3.	938
4.	943
5.	954
6.	954
7.	950
8.	951
9.	934
10.	373
11.	0
12.	362
13.	930
14.	951
15.	939
16.	907

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	948
18.	938
19.	939
20.	943
21.	951
22.	951
23.	936
24.	950
25.	943
26.	950
27.	952
28.	641
29.	0
30.	0
31.	41

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PDR ADOCK J5000458
R PDR

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OPERATING STATUS

1. REPORTING PERIOD: JANUARY, 1988 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (Mwe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU-LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>661.3</u>	<u>661.3</u>	<u>12,904.3</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>630.8</u>	<u>630.8</u>	<u>11,162.6</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)..	<u>1,765,573</u>	<u>1,765,573</u>	<u>27,365,385</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>613,480.0</u>	<u>613,480.0</u>	<u>9,234,854.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH).	<u>576,890.0</u>	<u>576,890.0</u>	<u>8,632,097.0</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU-LATIVE
12. REACTOR SERVICE FACTOR	<u>88.9</u>	<u>88.9</u>	<u>65.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>88.9</u>	<u>88.9</u>	<u>65.8</u>
14. UNIT SERVICE FACTOR	<u>84.8</u>	<u>84.8</u>	<u>62.7</u>
15. UNIT AVAILABILITY FACTOR	<u>84.8</u>	<u>84.8</u>	<u>62.7</u>
16. UNIT CAPACITY FACTOR (Using MDC) ..	<u>82.8</u>	<u>82.8</u>	<u>57.3</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>82.8</u>	<u>82.8</u>	<u>57.3</u>
18. UNIT FORCED OUTAGE RATE	<u>15.2</u>	<u>15.2</u>	<u>13.6</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: <u>N/A</u>			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			

	FORECAST	ACHIEVED
INITIAL CRITICALITY	<u>N/A</u>	<u>10-31-85</u>
INITIAL ELECTRICITY	<u>N/A</u>	<u>12-03-85</u>
COMMERCIAL OPERATION	<u>N/A</u>	<u>6-16-86</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
88-01	880110	0933	0125 880112	39.9	F	B	3	Inadvertently lifted ground lead for ARI Trip System while performing STP-051-4269. Recirc pumps tripped and ARI actuated. IFR-88-002.
88-02	880128	1612	1731 880131	73.3	F	A	3	Hi Reactor Pressure due to stator cooling run back due to temp. control valve failure open. IFR-88-LATER (To Pe Submitted by 2/27/88).

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE

- F: FORCED
- S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE

- A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- B: MAINTENANCE OR TEST
- C: REFUELING
- D: REGULATORY RESTRICTION
- E: OPERATOR TRAINING AND LICENSE EXAMINATION
- F: ADMINISTRATIVE
- G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
- H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1

REPORT NO. R-88-001

REPORT MONTH January, 1988

DATE February 12, 1988

R. E. Cole
COMPLETED BY:

Ronald E. Cole
SIGNATURE

Sr. Systems Engineer
TITLE

TELEPHONE 504 635-6094



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-6094 346-8651

" " *Corrected Copy

February 16, 1988*
RBG-27450
File Nos. G9.5, G9.25.1.5

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Enclosed is Gulf States Utilities Company's Monthly Operating Report for January 1988 for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J. E. Booker
Manager-River Bend Oversight
River Bend Nuclear Group

MSF
JEB/RJK/MSF/ch

Enclosure

cc: U.S. Nuclear Regulatory Commission
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