Vis If you, compare EXPECTED SUBMISSION DATE: No   At 2325 on January 12, 1988 a Reactor Water Cleanup (RWCU) system isolation occurred as operators prepared to secure one of two operating RWCU pumps. Because of the low level of decay heat present shortly after the refueling outage, reactor pressure was decreasing. Operations personnel had been instructed to minimize cooldown due to the anticipated transition to Operational Condition 2 on January 13, 1988. After observing system flow fluctuations, operators removed one filter/demineralizer from service. The operators noted that reactor pressure had decreased to 87 psig. The RWCU system flow fluctuations were induced by having both RWCU pumps operating. One RWCU pump is normally removed from service when reactor pressure decreases to 100 psig. When the operator began to throttle the filter/demineralizer bypass valve, a differential flow signal was sensed by leak detection instrumentation. The operator secured both RWCU pumps in an attempt to clear the high differential flow alarm before the 45 second time delay expired; however, the signal did not clear and all group 8 containment isolation valves closed. Operating RWCU pump at a pressure greater than 100 psig to allow sufficient time to establish stable flow to perform the evolution. The Plant Stutdown procedure, Plant Startup procedure, and the System Operating Instruction have been changed to implement this instruction.		and the second second								Atta	chment to	ALUM	-001	0000	-
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Attachment to AECM-88/0038

ARC Form 386A (9-63)	LICENSEE EVENT REPOR	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION						UCLEAR REGULATORY COMMISSION APPROVED OWB NO. 3150-0104 EXPRES: 8/31/38				
PACILITY NAM	E (1)	DOCKET NUMBER (2)	L	LER NUMBER (6)								
			YEAR	SEQUENTIAL NUMPER	NUMBER							
Grand	Gulf Nuclear Station - Unit 1	0 15 10 10 10 14 11 16	8   8	01014	-010	012	OF	0 13				
TEXT /# more ap	soe is required, use additional NRC Acres 3864 % (17)											
Α.	REPORTABLE OCCURRENCE											
	On January 12, 1988 a Reactor occurred while operators atten pumps from service. The close on a leak detection different pursuant to 10CFR50.73(a)(2)(	mpted to remove one ure of the group 8 ial flow signal is	e of t conta	two operat inment is	ing RWC	n val	ves 1e					
в.	INITIAL CONDITIONS											
	The plant was in Operational pressure decreasing. Two RWC pressure of 87 psig.	Condition 3, Hot Sł U pumps were in ser	nutde: rvice	m, with rewith a re	eactor eactor							
с.	DESCRIPTION OF OCCURRENCE											
	At 2325 on January 12, 1988 a prepared to secure one of two Because of the low level of d outage, reactor pressure was instructed to minimize cooldo Operational Condition 2 on Ja fluctuations, operators remov The operators noted that reac RWCU system flow fluctuations operating. One RWCU pump is pressure decreases to 100 psi	operating RWCU pur ecay heat present s decreasing. Operat wn due to the antic nuary 13, 1988. At ed one filter/demin tor pressure had de were induced by ha normally removed fi	nps (li short) tions tipate fter ( heral) ecreas aving	IIS code: personnel ed transit observing izer from sed to 87 both RWCU	GG-1CH the refu had be tion to system service psig. J pumps	E-P-C uelin een flow the	001 9	).				
	When the operator began to th in preparation for pump shutd leak detection instrumentatio an attempt to clear the high time delay expired; however, containment isolation valves	own, a differential n. The operator se differential flow a the signal did not	l flow ecured alarm	w signal w d both RWG before th	vas sens CU pumps ne 45 se	sed b s in econd	У					
	Operators performed a system verified system integrity. O 0105 on January 13, 1988.	walkdown inspection ne RWCU pump was re	n for eturn	abnormal ed to open	leakage ration a	e and at						
D.	APPARENT CAUSE											
	The RWCU system is susceptibl than 100 psig when both RWCU			eactor pro	essures	less						
11645	A similar event occurred on M At that time, a caution state cautioning the operator of th pumps are operated at a react CM88021001 - 4	ment was added to e possibility of a	the P n iso	lant Shut lation if	down pr	ocedu	ire					

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Attachment to AECM-88/0038

NRC Form 366 (8-83)	LICENSEE EVENT REPO	RT (LER) TEXT CONTIN	UATION		APEROVED C				9106
FACILITY NA	at (1)	DOCKET NUMBER (2)	1		,		PAGE	(3)	-
1.1			YEAR	SEQUENTIAL NUMBER	NUMBER		T	-	
Guand	Gulf Nuclear Station - Unit 1		8.8	01014	-0.0	013	OF	0	13
TEXT IF more a	SHIT NUCLEAR STATION - UNIT I	00000411	10101-	-101014	1-1010	1012	101	-	12
	After review of this event, be instructed to remove one of greater than 100 psig. This establish stable flow to per- differential flow signal.	operating RWCU pump action will allow	at a r suffici	eactor   ent time	pressure e to	buld			
Ε.	SUPPLEMENTAL CORRECTIVE ACTIO	ONS							
	The Plant Shutdown procedure Operating Instruction have be pump suction pressure for RWU differential flow system iso instructions will be reviewed low pump suction head exists Procedures requiring to be co revised by March 31, 1988. instructed to ensure they are and the potential for RWCU sy	een changed to prov CU pump shutdown wi lation. All integr d to determine if t in other operation hanged as a result All licensed operat e aware of the sign	ide ade thout c ated op he pote s of th of the ions pe	quate m ausing erating ntial f e PWCU review rsonnel	argin in a high or creat system. will be will be	n the ting			
	In LERs 87-009-01 and 87-015- committed to perform an inves to greater than 45 seconds an Specification changes within considering extending the tin schedule for Technical Speci- second quarter of 1988.	stigation to extend nd submit the appro the first quarter mer delay beyond 45	the au priate of 1988 second	tomatic Technic S. SERI Is; howe	bypass al is sti ver, the	time 11 8			
	In addition, SERI is consider switches as allowed by Techn spurious RWCU system isolation	ical Specifications				ŝŝ			
	SERI is also reviewing the re entitled "Reactor Water Clea Design Corrective Actions, a to improved RWCU system oper participating in a generic e Group to address RWCU operat	nup Systems, A Comp nd Improvements" fo ation. As part of ffort with the Boil	rehensi r recom this wo	ive Summ mendati ork, SER	ary of ons per I is	taini	ing		
F.	SAFETY ASSESSMENT								
	There were no adverse safety containment isolation valves leakage was present. Contai The RWCU system was out of o did not significantly affect	closing. No actual nment isolation val peration for one ho	l unide ves res our and	entified sponded forty m	RWCU as desi	gned			

J16AECM88021001 - 5

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OLMER D. KINGSLEY, JR Vice Plesident Nuclear Oberations

February 11, 1988

U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Document Control Desk

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station Unit 1 Docket No. 50-416 License No. NPF-29 Reactor Water Cleanup System Isolation Due to Procedural Deficiency LER 88-004-00 AECM-88/0038

Attached is Licensee Event Report (LER) 88-004-00 which is a thal report.

Yours truly, Vulle & ODIC

ODK: bms Attachment

Mr. T. H. Cloninger (w/a) CC: Mr. R. B. McGehee (w/a) Mr. N. S. Reynolds (w/a) Mr. H. L. Thomas (w/o) Mr. R. C. Butcher (w/a)

> Dr. J. Nelson Grace, Regional Administrator (w/a) U. S. Nuclear Regulatory Commission Region II 101 Marietta St., N. W., Suite 2900 Atlanta, Georgia 30323

Mr. L. L. Kintner, Project Manager (w/a) Office of Nuclear Reactor Regulation U. S. Nuclear Regulatory Commission Mail Stop 14B20 Washington, D.C. 20555

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