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## Vogtle Project

November 30, 1988

United States Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

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PLANT VOGTLE - UNIT 2  
NRC DOCKET NUMBER 50-425  
CONSTRUCTION PERMIT NUMBER CPPR-109  
INSERVICE INSPECTION PROGRAM, REV. 0

Gentlemen:

Enclosed for your review are ten (10) copies of the Inservice Inspection Program for Vogtle Electric Generating Plant, Unit 2, ISI-P-014, Revision 0. This program contains all known and anticipated relief requests. The relief requests on Unit 2 are consistent with those requested for Unit 1.

Attachment A lists the differences between Revision 0 of the Unit 2 Program and Revision 2 of the Unit 1 Program.

If any additional information is required, please do not hesitate to contact me.

Sincerely:

J. A. Bailey  
Project Licensing Manager

JAB/wkl  
Enclosure

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A047  
1/10

## ATTACHMENT A

The following differences exist between the VEGP-1 and VEGP-2 Inservice Inspection Program Relief Requests.

### GENERAL DIFFERENCES

- 1) In some cases the number of welds requiring relief vary due to configuration, the actual welds selected per ASME Section XI, etc.
- 2) In some cases the examination coverage (%) will be different due to component orientation and/or limitation.
- 3) Editorial-type differences are throughout and are not being addressed individually.

### SPECIFIC DIFFERENCES

- 1) RR-1 The reactor pressure vessel mechanized examinations,  
RR-3 referenced in RR-1 and RR-3, did not achieve Code required coverage on the Unit 1 preservice inspection while Unit 2 did.
- 2) RR-23 VEGP-2 used actual wall thickness whereas VEGP-1 used nominal wall thickness.
- 3) RR-32 Further evaluation at VEGP-2 has determined:
  - 1) the configuration described in the Code (IWC-2500-4(c)) is not the same as VEGP-2 RHR heat exchanger design and
  - 2) the only appropriate Code Item Numbers are C2.31 and C2.33.
- 4) RR-52 These relief requests have been incorporated into ISI-P-014  
RR-53 and will be added to the next revision of the VEGP-1 Inservice Inspection Program.