



**Florida  
Power**

CORPORATION  
Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72

June 14, 1999  
3F0699-07

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555-0001

Subject: Monthly Operating Report

Dear Sir:

Attached is the Crystal River Unit 3 (CR-3) May 1999 Monthly Operating Report. This report is being submitted in accordance with the CR-3 Improved Technical Specification 5.7.1.2.

If you have any questions regarding this submittal, please contact Mr. Sid Powell, Manager, Nuclear Licensing at (352) 563-4883.

Sincerely,

C. G. Pardee  
Director, Nuclear Plant Operations

CGP/ff

Attachment

xc: Regional Administrator, Region II  
Senior Resident Inspector  
NRR Project Manager

9906180023 990531  
PDR ADOCK 05000302  
R PDR

# APPENDIX A OPERATING DATA REPORT

DOCKET NO. 50-302  
UNIT NAME FLCRP-3  
DATE June 4, 1999  
COMPLETED BY L.J. Barbieri *LB*  
TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD (Month/Year): May 1999

	MONTH	YEAR TO DATE	CUMULATIVE
1 DESIGN ELECTRICAL RATING (MWe-Net)	825		
2 MAXIMUM DEPENDABLE CAPACITY (Mwe-Net)	818		
3 NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	3,623.0	128,948
4 NUMBER OF HOURS THE GENERATOR WAS ON	744.0	3,623.0	126,730
5 UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0
6 NET ELECTRICAL ENERGY GENERATED (MWH)	622,795	3,038,210	96,922,462

# APPENDIX B UNIT SHUTDOWNS

DOCKET NO. 50-302  
 UNIT NAME FLCRP-3  
 DATE June 4, 1999  
 COMPLETED BY L.J. Barbieri  
 TELEPHONE (352) 795-6486 x3761

REPORTING PERIOD: May 1999

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause / Corrective Actions  Comments
99-10	5/5/99	S	48.00	B	5	Power was reduced to 85% to replace a bearing on a Circulating Water Pump (CWP) and to repair a small leak in the associated Outlet Waterbox.

**SUMMARY:**

Crystal River Unit 3 operated at full power for the majority of the month. One short down power was made on 5/4 through 5/6 to replace a bearing on a Circulating Water Pump. At the time of the bearing replacement, repairs were also made on a small leak in the associated Outlet Waterbox. Power was escalated to 100% following the repairs and the plant remained at full power through the end of the month.

(1) Reason:

- A-EQUIPMENT FAILURE (Explain)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E-OPERATOR TRAINING / LICENSE EXAMINATION
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (Explain)
- H-OTHER (Explain)

(2) Method:

- 1-MANUAL
- 2-MANUAL TRIP / SCRAM
- 3-AUTO TRIP / SCRAM
- 4-CONTINUATION
- 5-OTHER (Explain)