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November 11, 1998

LCV-1169-J

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - OCTOBER 1998

Enclosed are the October 1998, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 5.6.4.

Sincerely,

J. B. Beasley, Jr.

JBB/JLL

Enclosures: E1 - VEGP Unit 1 Monthly Operating Report - October 1998
E2 - VEGP Unit 2 Monthly Operating Report - October 1998

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT – UNIT 1
MONTHLY OPERATING REPORT FOR OCTOBER 1998

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES Page E1-1

UNIT SHUTDOWNS and NARRATIVE REPORT Page E1-2

OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: November 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Operating Status

1. Reporting Period:	October - 1998		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1162		
	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	745.0	7296.0	88,268.0
5. Hours Generator On Line:	745.0	7274.5	86,949.3
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	876,336	8,486,019	95,948,331

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: November 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Reporting Period: October - 1998

No.	Date	Type		Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced	S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

CAUSE:

CORRECTIVE ACTION:

NARRATIVE REPORT

October 01, 1998 00:00 Unit 1 at 100% power with no operating problems.
 October 31, 1998 23:59 Unit 1 at 100% power with no operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR OCTOBER 1998

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES Page E2-1

UNIT SHUTDOWNS and NARRATIVE REPORT Page E2-2

OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: November 2, 1998
 Completed By: T. S. Hargis
 Telephone: (706) 826-3469

Operating Status

1. Reporting Period:	October - 1998		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1167		
	This Month	Year To Date	Cumulative
4. Number Of Hours Reactor Was Critical:	745.0	5950.9	74,774.7
5. Hours Generator On Line:	745.0	5836.0	74,045.2
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	860,718	6,649,949	82,236,675

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: November 2, 1998
 Completed By: T.S. Hargis
 Telephone: (706) 826-3469

Reporting Period: October - 1998

No.	Date	Type		Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F. Forced	S. Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

CAUSE:

CORRECTIVE ACTION:
 CRITICAL PATH WAS:

NARRATIVE REPORT

October 01, 1998 00:00 Unit 2 at 100% power with no operating problems.
 October 09, 1998 21:01 Unit 2 derated to 26% power to replace control board for 2FV0530.
 October 11, 1998 06:57 Unit 2 returned to 100% power following derate.
 October 31, 1998 23:59 Unit 2 at 100% power with no operating problems.