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June 9, 1999



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LCV-1306-E

Docket Nos. 50-424
50-425

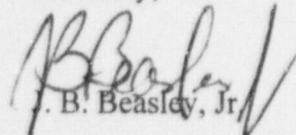
U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - MAY 1999

Enclosed are the May 1999, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,


J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - May 1999
- E2- VEGP Unit 2 Monthly Operating Report - May 1999

cc: Southern Nuclear Operating Company

Mr. J. T. Gasser
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U. S. Nuclear Regulatory Commission

Mr. L. A. Reyes, Regional Administrator
Mr. R. R. Assa, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

9906150260 990531
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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR MAY 1999

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OPERATING DATA REPORT

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: June 1, 1999
Completed By: C. S. Myers, Jr.
Telephone: (706) 826-3122

Operating Status

1. Reporting Period:	May 1999		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1151		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	2994.6	92,726.6
5. Hours Generator On Line:	744.0	2972.3	91,385.6
6. Unit Reserve Shut down Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWh):	874,304	3,418,056	101,097,315

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-424
Unit Name: VEGP UNIT 1
Date: June 1, 1999
Completed By: C S. Myers, Jr.
Telephone: (706) 826-3122

Reporting Period: May 1999

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

May 01 00:00 At 100% power with no significant operating problems.
May 31 23:59 At 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR MAY 1999

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OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: June 1, 1999
 Completed By: C.S. Myers, Jr.
 Telephone: (706) 826-3122

Operating Status

1. Reporting Period:	May 1999		
2. Design Electrical Rating (Net MWe):	1169		
3. Maximum Dependable Capacity (Net MWe):	1154		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	744.0	3598.2	79,836.9
5. Hours Generator On Line:	744.0	3578.3	79,087.5
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWHe):	873,698	4,201,370	88,176,708

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
Unit Name: VEGP UNIT 2
Date: June 1, 1999
Completed By: C. S. Myers, Jr.
Telephone: (706) 826-3122

Reporting Period: May 1999

No.	Date	Type	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

A - Equipment Failure (Explain) E - Operator Training/License Examination
B - Maintenance or Test F - Administrative
C - Refueling G - Operational Error (Explain)
D - Regulatory Restriction H - Other (Explain)

(2) METHOD:

1. Manual 4. Continuation
2. Manual Trip/Scram 5. Other
3. Automatic Trip/Scram

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

May 11 00:00 At 100% power with no significant operating problems.
May 31 23:59 At 100% power with no significant operating problems.