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November 10, 1998

Docket Nos. 50-348  
50-364

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D C 20555

Joseph M. Farley Nuclear Plant  
Monthly Operating Report

Ladies and Gentlemen:

Enclosed are the October 1998 Monthly Operating Reports for Joseph M. Farley Nuclear Plant Units 1 and 2, as required by Section 6.9.1.10 of the Technical Specifications.

If you have any questions, please advise.

Respectfully submitted,

*DM*  
Dave Morey

RWC:(mor)

Enclosures

- E1 - October Monthly Operating Report for Plant Farley Unit 1
- E2 - October Monthly Operating Report for Plant Farley Unit 2

cc: Mr. L. A. Reyes, Region II Administrator  
Mr. J. I. Zimmerman, NRR Project Manager  
Mr. T. P. Johnson, FNP Sr. Resident Inspector

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# OPERATING DATA REPORT

DOCKET NO.:	50-348
UNIT NAME:	J. M. Farley - Unit 1
DATE:	November 4, 1998
COMPLETED BY:	A. H. Curlington
TELEPHONE:	(334) 794-6431 ext. 3399

## OPERATING STATUS

- |   |                     |
|---|---------------------|
| 1. Reporting Period:                      | <b>OCTOBER 1998</b> |
| 2. Design Electrical Rating (Net MWe):    | 829                 |
| 3. Maximum Dependable Capacity (Net MWe): | 822                 |

	<b>This Month</b>	<b>Year to Date</b>	<b>Cumulative</b>
4. Number Of Hours Reactor Was Critical:	385.4	6,507.3	148,788.9
5. Hours Generator On-line:	384.8	6,470.2	146,689.6
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWH):	308,855.0	5,228,359.0	115,528,687.0

## CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

# UNIT SHUTDOWNS

**DOCKET NO.:** 50-348  
**UNIT NAME:** J. M. Farley - Unit 1  
**DATE:** November 4, 1998  
**COMPLETED BY:** A. H. Curlington  
**TELEPHONE:** (334) 794-6431 ext. 3399

**REPORTING PERIOD: OCTOBER 1998**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
3	981017	S	360.2	C	1	At 0048, on 981017, the unit was taken off line for the fifteenth refueling outage.

**(1) REASON:**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD:**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

**CAUSE/CORRECTIVE ACTION/COMMENTS**

**NARRATIVE REPORT**

At 1700 on 981016 the unit was ramped down and taken off line at 0048 on 981017 for the fifteenth refueling outage. On 981018 the unit entered mode 5 and on 981026 the core unload was complete. Baffle Former Bolt replacement in progress along with other normal outage activities.



# OPERATING DATA REPORT

<b>DOCKET NO.:</b>	50-364
<b>UNIT NAME:</b>	J. M. Farley - Unit 2
<b>DATE:</b>	November 4, 1998
<b>COMPLETED BY:</b>	A. H. Curlington
<b>TELEPHONE:</b>	(334) 794-6431 ext. 3399

## OPERATING STATUS

- |   |                     |
|---|---------------------|
| 1. Reporting Period:                      | <b>OCTOBER 1998</b> |
| 2. Design Electrical Rating (Net MWe):    | 829                 |
| 3. Maximum Dependable Capacity (Net MWe): | 852                 |

	This Month	Year to Date	Cumulative
4. Number Of Hours Reactor Was Critical:	745.0	6,087.4	131,004.4
5. Hours Generator On-line:	745.0	6,050.5	129,181.4
6. Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7. Net Electrical Energy Generated (MWH):	636,592.0	5,020,478.0	102,851,842.0

## CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

# UNIT SHUTDOWNS

**DOCKET NO.:** 50-364  
**UNIT NAME:** J. M. Farley - Unit 2  
**DATE:** November 4, 1998  
**COMPLETED BY:** A. H. Curlington  
**TELEPHONE:** (334) 794-6431 ext. 3399

**REPORTING PERIOD: OCTOBER 1998**

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
						There were no unit shutdowns during the month.

**(1) REASON:**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD:**

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

**CAUSE/CORRECTIVE ACTION/COMMENTS**

**NARRATIVE REPORT**

No significant power reductions occurred this period.