

DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-88-005
DATE June 7, 1988
COMPLETED BY G. A. Bysfield
TITLE Supv. Cont. Sys.
TELEPHONE 635-6094 X4825

MONTH MAY, 1988

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

| | |
|-----|-----|
| 1. | 943 |
| 2. | 942 |
| 3. | 914 |
| 4. | 939 |
| 5. | 941 |
| 6. | 933 |
| 7. | 920 |
| 8. | 914 |
| 9. | 933 |
| 10. | 933 |
| 11. | 938 |
| 12. | 940 |
| 13. | 931 |
| 14. | 677 |
| 15. | 924 |
| 16. | 933 |

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

| | |
|-----|-----|
| 17. | 934 |
| 18. | 938 |
| 19. | 938 |
| 20. | 907 |
| 21. | 602 |
| 22. | 936 |
| 23. | 936 |
| 24. | 935 |
| 25. | 937 |
| 26. | 942 |
| 27. | 925 |
| 28. | 538 |
| 29. | 576 |
| 30. | 932 |
| 31. | 936 |

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OPERATING STATUS

1. REPORTING PERIOD: MAY, 1988 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (Mwe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

| | THIS MONTH | YR TO DATE | CUMU- LATIVE |
|---|--------------------|--------------------|---------------------|
| 5. NUMBER OF HOURS REACTOR WAS CRITICAL... | <u>744.0</u> | <u>3,479.6</u> | <u>15,722.7</u> |
| 6. REACTOR RESERVE SHUTDOWN HOURS..... | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 7. HOURS GENERATOR ON LINE..... | <u>744.0</u> | <u>3,422.3</u> | <u>13,954.0</u> |
| 8. UNIT RESERVE SHUTDOWN HOURS..... | <u>0.0</u> | <u>0.0</u> | <u>0.0</u> |
| 9. GROSS THERMAL ENERGY GENERATED (MWH).. | <u>2,053,827.0</u> | <u>9,538,141.0</u> | <u>35,137,953.0</u> |
| 10. GROSS ELECTRICAL ENERGY GENERATED (MWH) | <u>706,587.0</u> | <u>3,296,378.0</u> | <u>11,917,752.7</u> |
| 11. NET ELECTRICAL ENERGY GENERATED (MWH). | <u>661,597.0</u> | <u>3,091,492.0</u> | <u>11,146,699.0</u> |

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OPERATING STATUS

| | THIS MONTH | YR TO DATE | CUMU- LATIVE |
|--|---------------|---------------|-----------------|
| 12. REACTOR SERVICE FACTOR | <u>100.0</u> | <u>95.4</u> | <u>71.1</u> |
| 13. REACTOR AVAILABILITY FACTOR | <u>100.0</u> | <u>95.4</u> | <u>71.1</u> |
| 14. UNIT SERVICE FACTOR | <u>100.0</u> | <u>93.8</u> | <u>68.4</u> |
| 15. UNIT AVAILABILITY FACTOR | <u>100.0</u> | <u>93.8</u> | <u>68.4</u> |
| 16. UNIT CAPACITY FACTOR (Using MDC).. | <u>95.0</u> | <u>90.6</u> | <u>63.3</u> |
| 17. UNIT CAPACITY FACTOR (Using Design MWe) | <u>95.0</u> | <u>90.6</u> | <u>63.3</u> |
| 18. UNIT FORCED OUTAGE RATE | <u>0.0</u> | <u>5.4</u> | <u>11.2</u> |
| 19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE | | | |
| 20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: <u>N/A</u> | | | |
| 21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): <u>N/A</u> | | | |

UNIT SHUTDOWNS AND POWER REDUCTIONS

| NO. | DATE | TIME START OF OCCURRENCE | TIME RECOVER FROM OCCURRENCE | DURATION (HOURS) | TYPE NOTE (1) | REASON NOTE (2) | METHOD NOTE (3) | CORRECTIVE ACTIONS/COMMENTS |
|-------|--------|-----------------------------------|---------------------------------------|---------------------|------------------|--------------------|--------------------|---|
| 88-07 | 880513 | 2200 | 2306 880514 | 0.0 | S | A | 4 | Reduced power to 75% to perform turbine testing and repair B feedwater regulator valve. |
| 88-08 | 880520 | 2021 | 1731 880521 | 0.0 | S | A | 4 | Reduced power to 70% to perform turbine testing and repair of B Steam Jet Air Ejector Strainer. |
| 88-09 | 880527 | 2129 | 1900 880529 | 0.0 | S | A | 4 | Reduced power to 55% to repair condenser tube leaks and steam jet air ejector suction flange. |

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE

F: FORCED

S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE

A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

B: MAINTENANCE OR TEST

C: REFUELING

D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION

F: ADMINISTRATIVE

G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE

1: MANUAL

2: MANUAL SCRAM

3: AUTOMATIC SCRAM

4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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RIVER BEND STATION UNIT 1

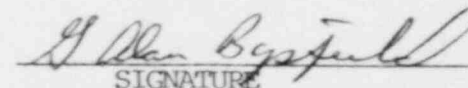
REPORT NO. R-88-005

REPORT MONTH May, 1988

DATE June 7, 1988

G. A. Bysfield

COMPLETED BY:


SIGNATURE

Supv. Control Systems

TITLE

TELEPHONE 504 635-6094

extension 4625

GULF STATES UTILITIES COMPANY



RIVER BEND STATION

POST OFFICE BOX 220

ST. FRANCISVILLE, LOUISIANA 70775

AREA CODE 504

835-6094

346-8651

June 14, 1988

RBG-28095

File Nos. G9.5, G9.25.1.5

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Enclosed is Gulf States Utilities Company's Monthly Operating Report for May 1988 for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J. E. Booker
Manager-River Bend Oversight
River Bend Nuclear Group

JEB/LAE/RJK/NEF/ch

Enclosure

cc: U.S. Nuclear Regulatory Commission
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