NRC FORM 374

#### **U.S. NUCLEAR REGULATORY COMMISSION**

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#### **MATERIALS LICENSE**

Pursuant to the Atomic Energy Act of 1954, as amended, the Energy Reorganization Act of 1974 (Public Law 93-438), and Title 10 of the *Code of Federal Regulations*, Chapter I, Parts 30, 31, 32, 33, 34, 35, 36, 39, 40, and 70, and in reliance on statements and representations heretofore made by the licensee, a license is hereby issued authorizing the licensee to receive, acquire, possess, and transfer byproduct, source, and special nuclear material designated below; to use such material for the purpose(s) and at the place(s) designated below; to deliver or transfer such material to persons authorized to receive it in accordance with the regulations of the applicable Part(s). This license shall be deemed to contain the conditions specified in Section 183 of the Atomic Energy Act of 1954, as amended, and is subject to all applicable rules, regulations, and orders of the U.S. Nuclear Regulatory Commission now or hereafter in effect and to any conditions specified below.

Licensee

- 1. Nuclear Fuel Services, Inc.
- 1205 Banner Hill Road Erwin, TN 37650-9718

- 3. License Number: SNM-124, Amendment 13
- 4. Expiration Date: August 31, 2037
- 5. Docket Number: 70-143
  Reference Number:

- Byproduct Source, and/or Special Nuclear Material
  - A. Uranium enriched up to 100 weight percent in the U235 isotope which may contain up to an average of 10-6 grams plutonium per gram of uranium, 0.25 millicuries of fission products per gram of uranium, and 1.5 x 10-5 grams
    - and 1.5 x 10<sup>-5</sup> grams transuranic materials (including plutonium) per gram of uranium, as contaminants
  - B. Uranium enriched up to 100 weight percent in the U233 isotope

- 7. Chemical and/or Physical Form
- A. As described in Appendix 1B to the license application
- 8. Maximum amount that Licensee
  May Possess at Any One Time
  Under This License
- A. See Sensitive Conditions

B.1 Any form, but limited to residual contamination from previous operations

**B.1 See Sensitive Conditions** 

This license contains SENSITIVE
SECURITY-RELATED INFORMATION.
Upon removal of the Sensitive Conditions of

Upon removal of the Sensitive Conditions on Page 9, this license is **DECONTROLLED**.

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CLE	B.2 Any form, as received for analysis or for input into developmen studies	
C. Plutonium	C.1 As counting and calibration standards	C.1 10 millicuries
ES	C.2 As residual contamination and holdup from previous operations	C.2 As described in the license application
AT	C.3 Any form, as received for analysis or for input into developmen studies	
- M 3		
S G	C.4 Any form, as waste resulting from decontamination and volume reduction of equipment received frother organizations	C.4 See Sensitive Conditions
D. Transuranic Isotopes	D. As waste resulting from processing enriched uranium	D. See Sensitive Conditions
E. Fission Products	E. As waste resulting from processing enriched uranium	E. See Sensitive Conditions

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Authorized place of use: The licensee's existing facilitie in the referenced application.	s in Unicoi County, Tennessee, as described		
This license shall be deemed to contain two Sections: Some sections are part of the license, and the licensee conditions in each section.			
FOR THE U.S. NUCLEAR REGULA	TORY COMMISSION		
4			
Date: see digital signature  By:	Cook Director		
Andrea L. Kock, Director Division of Fuel Management			
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and Safeg U. S. Nucle	Davidata a Camania di a		
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S-1	SAFETY CONDITIONS  S-1 For use in accordance with the statements, representations, and conditions in the application			
0-1		mitted on the following dates, or as revised pursu		
70	June 30, 2009, and supplements dated July 2, August 18, August 28, and September 18, 2009; February 26, August 12, August 16, and September 23, 2010; April 13, May 13, May 27, June 24, July 28, August 1, August 5, September 9, September 27, September 30, and November 21, 2011; February 7, March 21, May 14, and October 10, 2012; January 18, 2013; June 20, September 4, September 9, and October 24, 2014; October 22, 2015; January 7, March 15, March 22, July 19, and December 15, 2016; June 16 and December 6, 2017; December 19, 2018; and March 8 and October 2, 2019.			
S-2	NFS may make changes to the License Application that does not reduce the effectiveness of the License Application, without prior U.S. Nuclear Regulatory Commission (NRC) approval, if the change meets the following provisions:			
1	(a) The change does not decrease the level of effectiveness of the design basis as described in the License Application;			
S	(b) The change does not result in a departure from the methods of evaluation described in the License Application used in establishing the design basis;			
	(c)	The change does not result in a degradation of	safety;	
۲	(d) The change does not affect compliance with applicable regulatory requirements;			
Ì	(e) The change does not conflict with an existing license condition; and			
	(f)	Within 6 months after each change is made, the License Application to the Director, NMSS, 70.5(a), and a copy to the appropriate NRC Re	using an appropriate method listed in 10 CFR	
S-3	NFS shall utilize, for setpoint determinations, conservative engineering analyses that account for safety limits, instrument and system accuracies, response times, instrument drift, manufacturer's data and operating experience. The analysis for each safety setpoint shall be a formal calculation and shall be documented for each IROFS interlock and alarm.			
S-4	The vaults will be protected by barriers with an equivalent 2-hour fire resistance rating.			
S-5	Active and administrative controls for flammable liquids and gasses must be operable in the fire area where flammable liquids and gases are present during KAST processing.			

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S-6	Revi	licensee shall maintain and execute the responsision 23, transmitted by letter dated August 18, 2 sistent with 10 CFR 70.32(i).	
S-7	Tenr	S shall inform the NRC within 30 days of receipt of a violation notice from the State of nnessee Division of Air Pollution or Water Pollution Control, or receipt of modified requirements a State-issued National Pollutant Discharge Elimination System permit.	
S-8		vithstanding the requirements of 10 CFR 70.50(birement to report unplanned contamination even	
F	(a)	The event occurs in a restricted area in a buildi public by multiple access controls;	ing which is maintained inaccessible to the
-	(b)	The area was controlled for contamination before radioactive material is under control, and no co	
V	(c)	Radiation safety personnel trained in contamina	ation control are readily available;
H	(d)	Equipment and facilities that may be needed for and	or contamination control are readily available;
ဟ	(e)	The otherwise repo <mark>rtable unplanned contaminations of the contamination </mark>	ation event is documented in the licensee's
	1	SAFEGUARDS COND	ITIONS
Section 1	Section 1.0 – FUNDAMENTAL NUCLEAR MATERIAL CONTROL (FNMC) PLANS		
SG-1.1 The licensee shall follow its "Fundamental Nuclear Material Control Plan" with respect to all activities involving strategic special nuclear material. The approved plan consists of the following revisions, or as further revised by the licensee in accordance with 10 CFR 70.32(c):			
General Discussion			

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SG-1.2	The licensee shall follow its "Fundamental Nuclear M Uranium" with respect to all activities involving special significance. The approved plan consists of the follo licensee in accordance with 10 CFR 70.32(c):  Section 1 – General Discussion	al nuclear material of low strategic wing revisions, or as further revised by the	
l Ir	Section 8 - Periodic Assessment of the MC&A S	ystem Rev. 5 (dated December 2010)	
	Section 9 – Record Keeping Note: The Plan may include examples in one or		
	Note. The Flan may include examples in one of	more armexes.	
Section 2	.0 – ADDITIONAL FNMC CONDITIONS		
SG-2.1	Notwithstanding the requirements of 10 CFR 74.59(finventory, any in-process SSNM for which the validity assured by tamper-safing, the licensee may book for inventory purposes:  (a) process holdup quantities determined by nonderestimate the process of	y of a prior measurement has not been rhigh enriched uranium (HEU) physical estructive assay measurements in	
	manufacturing facilities performed prior to the s controls described in Section 4.5.2.3.2 of the P		
,	(b) pre-listed material introduced to process in the inventory, in accordance with the controls descidentified in Condition SG-1.1.		
SG-2.2	Notwithstanding, the requirement of 10 CFR 74.53(b)(1) to have a process detection capability for each unit process, the process units listed in Section 1.1.5.2 of the Plan identified in Condition SG-1.1 shall be exempt from such detection capability; and the licensee's process monitoring system shall be comprised of the control units described in Section 1.3 (and all sub-sections therein) of the above-mentioned Plan.		
SG-2.3	Notwithstanding, the requirements of 10 CFR 74.31(10 CFR 74.59(d)(1) for SSNM to maintain a system of element and fissile isotope content of all SNM receives measured by the licensee for U-233, U-235, or Pu-23 not be measured for total element if the calculated element isotope content which, in turn, is traceable to an isotogeneration.	of measurements to substantiate both the red, inventoried, shipped or discarded, SNM 39 by nondestructive assay techniques need lement content is based on the measured	

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SG-2.4	Notwithstanding, the requirement of 10 CFR 74.59(e) the 0.05 and 0.001 levels of significance for all HEU one and two scale divisions as being equivalent to the for mass measurements.	related measurements, the licensee may use	
SG-2.5	Notwithstanding, the requirements of 10 CFR 74.59(inventory all SSNM, the licensee may determine proquantities in accordance with Section 4.5.3.5 of the R	cess exhaust ventilation system inventory	
SG-2.6	Notwithstanding, the requirements of 10 CFR 74.59(replicate measurement data exceed a 0.001 control Section 4.4.1.7.3.4 of the Plan identified in Condition	limit, the licensee shall comply with	
SG-2.7	Notwithstanding, the requirement of 10 CFR 74.59(e been shown to be not significantly different on the barmay pool data from equivalent scales without testing	asis of appropriate statistical tests, the licensee	
SG-2.8	Notwithstanding, the requirement of 10 CFR 74.31(c)(3) and of 74.59(e)(3)(i) to measure control standards for all measurement systems for the purpose of determining bias, and notwithstanding the requirement of 10 CFR 74.31(c)(4) and of 74.59(e)(8) to maintain a statistical control system to monitor such control standard measurements, the licensee need not measure nor monitor such control standards for point calibrated, bias-free systems. To be regarded as bias-free, a measurement system must be calibrated by one or more measurements of a representative standard(s) each time process unknowns are measured, and the measurement value assigned to a given unknown is based on the associated calibration.		
SG-2.9	Notwithstanding, the requirement of 10 CFR 74.15 to Form-741 for all SNM shipments, the licensee is exe associated with waste burial shipments.		
SG-2.10	Notwithstanding, the requirement of 10 CFR 74.59(f) each HEU ID value, the licensee need not determine than 300 grams U-235.		
SG-2.11	Notwithstanding the requirements of 10 CFR 74.31(calculating the SEID and measurement system biase provided that the calculated inventory difference does	es associated with LEU physical inventories	
SG-2.12	Notwithstanding, the requirements of 10 CFR 74.59( Plan identified in Condition SG-1.1 to measure the u strategic SNM, the licensee shall provide assigned v December 31, 2009, request letter. This one-time exare shipped from the site.	ranium element and isotope content of all alues for the 2S cylinder heels identified in the	

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Section 3	.0 – PHYSICAL PROTECTION REQUIREMENTS:	911	
SG-3.1	The licensee shall follow the physical protection plan Protection of Category I High Enriched Uranium (Straubmitted by letter dated September 17, 2019, and a accordance with the provisions of 10 CFR 70.32(e).	ategic Special Nuclear Material)," Revision 22,	
SG-3.2	The licensee shall follow the safeguards contingency Response Plan," Revision 1, and as the plan may be provisions of 10 CFR 70.32(g).		
SG-3.3	The licensee shall follow the training and qualification Qualification Plan," Revision 4, and as the plan may provisions of 10 CFR 70.32(e).		
SG-3.4	The licensee shall comply with the provisions of the plan entitled "Physical Protection Plan for the Protection of Category II Moderate Enriched Uranium (Special Nuclear Material)," Revision 2, submitted by letter dated June 29, 2017, and as the plan may be further revised in accordance with the provisions of 10 CFR 70.32(e), as follows:		
ST	(a) The licensee may implement the fixed site security provisions (Chapters 1-6) only after notifying the NRC at least 90 days before implementation begins. The notice shall be made in writing to the Director, Division of Fuel Cycle Safety and Safeguards, NRC Headquarters, with a copy to the Director, Division of Fuel Facility Inspection, NRC Region II; and		
	(b) The licensee shall comply with the transportation	on security provisions (Chapters 7-13).	
SG-3.5	The licensee shall comply with the provisions of the plan entitled "Physical Protection Plan for Protection of Category III Low Enriched Uranium (Special Nuclear Material)," Revision 5, submitted by letter dated June 29, 2017, and as the plan may be further revised in accordance with the provisions of 10 CFR 70.32(e).		
SG-3.6	See Sensitive Conditions.		
SG-3.7	Notwithstanding the requirements of 10 CFR 73.46(between 12 months," the licensee may requalify securified where a calendar-month is considered to include any exemption issued in 1999 (ADAMS No. ML11325A1 ML102780085), which permits the licensee to extend unforeseen scheduling matters.	ity officers within a 12 calendar-month period y day of the month. This is in addition to 3 <mark>1) a</mark> nd renewed in 2012 (ADAMS No.	