PRECURSOR DESCRIPTION AND DATA

NSIC Accession Number: 148892

Date: February 22, 1979

Title: Diesel Generator Sequencer Found in Test Mode at Farley 1

The failure sequence was:

- With the plant at 94% power, diesel generator 1B was removed from service for preventive maintenance.
- The 1-2A diesel generator sequencer was found to be in the test mode, rendering that diesel generator inoperable. The sequencer was in the test mode due to a faulty switch mechanism.

Corrective action:

The sequencer was returned to operation and the faulty switch mechanism repaired.

Design purpose of failed system or component:

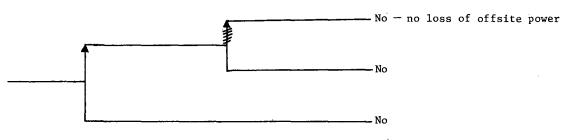
The sequencer provides control signals for load shedding and load sequencing in connection with diesel generator starting and loading.

Unavailability of system per WASH 1400:* Electric power: 1×10^{-2} /D

Unavailability of component per WASH 1400:* Diesel generator: 3×10^{-2} /D

 $^{^*}$ Unavailabilities are in units of per demand D^{-1} . Failure rates are in units of per hour HR^{-1} .

Reactor at 94% Power | Diesel Generator | 1-2A Inoperable Due | Service for Preventive Maintenance | Being in the Test | Mode as a Result of a Faulty Switch | Potential | Severe | Core | Damage | Diesel Generator | 1-2A Inoperable Due | to its Sequencer | Core | Damage | Diesel Generator | Potential | Severe | Core | Damage | Diesel Generator | Potential | Severe | Core | Damage | Diesel Generator | Potential | Severe | Core | Damage | Diesel Generator | Potential | Severe | Core | Damage | Diesel Generator | Potential | Severe | Core | Damage | Diesel Generator | Potential | Diesel Generator | Potential | Pote



Loss of Offsite Power	Turbine Generator Runs Back and Assumes House Loads	Emer- gency Power	Auxiliary Feedwater and Secondary Heat Removal	PORV Demanded	PORV or PORV Isola- tion Valve Closure	High Pressure Injection	Long Term Core Cooling	Potential Severe Core Damage	Sequence No.
								No	1
					<u></u>			No	2
				<u></u>				No	3
		•					<u></u>	Yes	4
					,	L		—— Yes	5
				<u></u>		,		No	6
			·					No	7
							L	Yes	8
	\	E			Y	**		Yes	9
		(F)*						No	10
		(+)			l		······································	Yes	11
,	* **			<u> </u>				No	12
		ļ		 				Yes	13

 ${ t NSIC}-148892-{ t Sequence}$ of Interest for Diesel Generator Sequencer Found in Test Mode at Farley 1

^{*} success requires operator action to transfer loads to a smaller, river water pump diesel generator. **not included in mitigation procedures.

CATEGORIZATION OF ACCIDENT SEQUENCE PRECURSORS

NSIC ACCESSION NUMBER: 148892

DATE OF LER: March 22, 1979

DATE OF EVENT: February 22, 1979

SYSTEM INVOLVED: Emergency power

COMPONENT INVOLVED: Diesel generator sequencer

CAUSE: Sequencer in test mode due to faulty switch

SEQUENCE OF INTEREST: Loss of offsite power

ACTUAL OCCURRENCE: Sequencer in test while other diesel generator was unavailable

REACTOR NAME: Farley 1

DOCKET NUMBER: 50-348

REACTOR TYPE: PWR

DESIGN ELECTRICAL RATING: 829 MWe

REACTOR AGE: 1.5 yr

VENDOR: Westinghouse

ARCHITECT-ENGINEERS: Bechtel/SSI

OPERATORS: Alabama Power Co.

LOCATION: 24 miles SE of Dothan, Alabama

DURATION: 24(a) hours

PLANT OPERATING CONDITION: 94% power

SAFETY FEATURE TYPE OF FAILURE: (a) inadequate performance; (b) failed to start;

(c) made inoperable; (d)

DISCOVERY METHOD: Operator observation

COMMENT: -