PRECURSOR DESCRIPTION AND DATA

NSIC Accession Number: 39380

Date: December 8, 1971

Title: Safety Valve Operation After Feedwater Transient at Dresden 3

The failure sequence was:

- 1. Loss of the 3C condensate booster pump initiated a feedwater transient.
- 2. The 3B feedwater pump auto-started and was used to recover water level.
- 3. The 3B feedwater regulating valve locked out in the open position and the flow on light failed to indicate this situation.
- 4. Within 2 minutes and 45 seconds the water level had reached the main steamline causing a safety valve to actuate which resulted in pressurizing the drywell.
- 5. During the transient low power range monitor cabling, one electromatic relief valve solenoid operator and piping insulation were damaged.

Corrective action:

- 1. All damaged equipment was repaired or replaced.
- 2. The feedwater control system was recalibrated and the signals verified.
- 3. The air system was modified by installing a 10 ft³accumulator.

Design purpose of failed system or component:

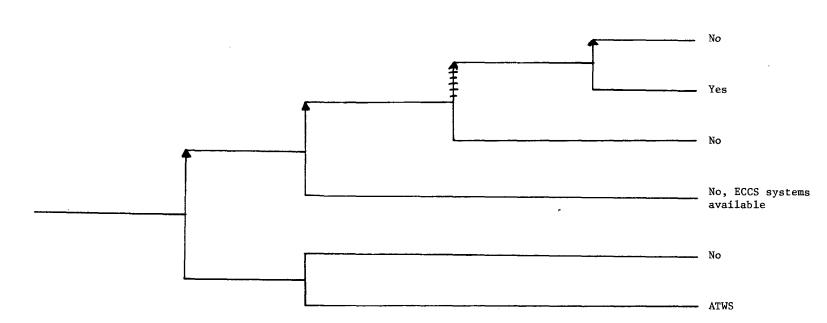
The feedwater regulating valve controls the amount of feedwater supplied to the reactor.

Unavailability of system per WASH 1400: -

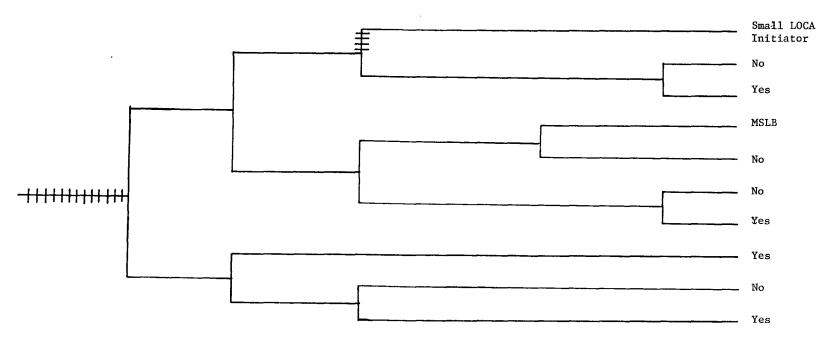
Unavailability of component per WASH 1400: -

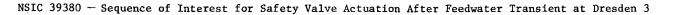
^{*} Unavailabilities are in units of per demand D^{-1} . Failure rates are in units of per hour HR^{-1} .

Condensate Booster Pump Trip Causes Of Feed- water Transient	A Turbine Trip/ Reactor Trip Occurs	The B Feedwater Pump Auto Starts And Sup- plies Coolant To The Reactor	The Regulator Valve Sticks Open And Overfills The Reactor Vessel. Water Blows Out The Relief Valve	The Plant Was Brought To A Safe Shutdown	Potential Severe Core Damage
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Excessive Coolant Reacto Inventory	or Scram Reactor Vessel Or Turbine Isolate	Reactor Coolant Overflows Into Steam Lines, Is Dis- charged Through Relief Valves, Which Stick Open	Steam Line Break Due To Turbine Missiles, etc.	Long Term Core Cooling Success	Potential Severe Core Damage
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CATEGORIZATION OF ACCIDENT SEQUENCE PRECURSORS

NSIC ACCESSION NUMBER: 39380 DATE OF LER: February 22, 1972 DATE OF EVENT: December 8, 1971 SYSTEM INVOLVED: Pressure Relief, Feedwater COMPONENT INVOLVED: Feedwater Regulator Valve CAUSE: A mechanical failure SEQUENCE OF INTEREST: Excessive Coolant Inventory Transient ACTUAL OCCURRENCE: Safety valve operation after feedwater transient REACTOR NAME: Dresden 3 DOCKET NUMBER: 50-249 REACTOR TYPE: BWR DESIGN ELECTRICAL RATING: 794 MWe REACTOR AGE: 0.94 yr VENDOR: General Electric ARCHITECT-ENGINEERS: Sargent & Lundy OPERATORS: Commonwealth Edison LOCATION: Nine miles East of Morris, Ill. DURATION: N/A 100% power PLANT OPERATING CONDITION: SAFETY FEATURE TYPE OF FAILURE: (a) inadequate performance; (b) failed to start; (c) made inoperable; (d) ______ DISCOVERY METHOD: operational transient COMMENT: