NRC Form 366 (9.83)	U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 REPORT (LER) EXPIRES: 8/31/88
FACILITY NAME (1)	DOCKET NUMBER (2) PAGE (3)
Browns Ferry Unit 1	0 [5 0 0 0 0 2 5 9 1 0F 0 3
Loss of Secondary Containment in Refuel Zone	
EVENT DATE (5) LER NUMBER (6) REPORT DATE (7)	OTHER FACILITIES INVOLVED (8)
MONTH DAY YEAR YEAR SEQUENTIAL REVISION MONTH DAY YE	
	Browns Ferry Unit 2 0 15 0 0 0 216 0
0 4 2 2 8 6 8 6 0 1 3 0 0 0 5 2 1 8	6 Browns Ferry Unit 3 0 5 0 0 0 219 6
OPERATING MODE (9) THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS 20.402(b) 20.405(c)	OF 10 CFR §: (Check one or more of the following) (11) 50.73(a)(2)(iv) 73.71(b)
POWER LEVEL (10) 20.406(a)(1)(i) 50.36(c)(1) 20.405(a)(1)(iii) 50.36(c)(1) 20.405(a)(1)(iii) 50.73(a)(2)(ii) 20.405(a)(1)(iii) 50.73(a)(2)(ii) 20.405(a)(1)(iv) 50.73(a)(2)(iii)	50,73(a)(2)(v) 73,71(c) 50,73(a)(2)(vii) OTHER (Specify in Abstract below and in Text, NRC Form 368A) 50,73(a)(2)(viii)(A) 368A) 50,73(a)(2)(viii)(B) 368A)
LICENSEE CONTACT FOR	THIS LER (12) TECEPHONE NUMBER
Ronald R. Davis, Compliance Engineer	AREA CODE 2 0 5 7 2 9 - 3 7 8 8
CAUSE SYSTEM: COMPONENT MANUFAC TURER TO NPROS	AUSE SYSTEM COMPONENT MANUFAC REPORTABLE TURER TO NPHDS
SUPPLEMENTAL REPORT EXPECTED (14)	EXPECTED SUBMISSION
YES III YAS, COMPLETE EXPECTED SUBMISSION DATEL	DATE(15)
During damper maintenance performed on Apri requirements for secondary containment inte fully met. Two automatic dampers in series function for the secondary containment vent Specification definition (1.P.3.C.2) requir ventilation damper is not operable, then th that penetration must be closed and deactiv a refuel zone exhaust damper which would ca dampers to be inoperable for a short time. redundant damper was requested closed prior At the conclusion of the activity, it was d supply valve had been isolated. (The redun deactivated during the maintenance). This Specifications and existed for about five m Investigation of the event revealed that th identification tags were reversed on the tw error. The assistant unit operator respons counseled, and the tags have been corrected	grity in the refuel zone were not normally provide the isolation ilation penetrations. Technical es that if one refuel zone e remaining isolation damper for ated. Maintenance was planned on use one of the two air operated The air supply valve to the to the start of the maintenance. iscovered that the incorrect air dant damper was not actually condition is contrary to Technical inutes. e air isolation valve o dampers which accounted for the ible for the tagging error was
8605280517 860521 PDR ADOCK 05000237	IEZZ M

8605280517 860521 PDR ADOCK 05000239 S PDR

×

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO 3150-0104

EXPIRES 8/31 88

	NRC	For	m	366A
- 1	(9-83	8		
1				

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)	
	이 김 영상화에 가슴 것	YEAR	SEQUENTIAL	REVISION		
Browns Ferry Unit 1	0 5 0 0 0 2 5 9	8 6 -	- 0 1 3	- 010	0 2 0	0 3

Units 1 and 2 were in refueling outages, and unit 3 was in an extended maintenance outage. No fuel handling was in progress.

On April 22, 1986, Technical Specification requirements relative to the integrity of secondary containment in the refuel zone (VA) were not fully met. Two air-operated automatic dampers in series provide the isolation function for this secondary containment ventilation penetration. Technical Specification definition (1.P.3.C.2) requires that if one refuel zone ventilation damper is not operable, then the remaining isolation damper for that penetration must be closed and deactivated.

Planned maintenance was required on FCO-64-10 (unit 1 refueling floor exhaust fan isolation damper), so the paired damper FCO-64-9 was requested to be closed and deactivated. Deactivation is accomplished by isolating the air supply valve to the damper operator. The maintenance required detaching the actuator to damper linkage, cycling the damper manually several times to verify vane integrity, and reinstalling the linkage. Upon completing the maintenance, FCO-64-10 was to be stroke-tested to demonstrate operability. The damper would not stroke. At this time, the cognizant engineer discovered that the air supply to FCO-64-10 had been closed rather than FCO-64-9 as had been intended. The time where secondary containment did not meet Technical Specification definitions lasted approximately five minutes while the linkage was removed from damper FCO-64-10. Though not deactivated, the isolation damper FCO-64-9 was closed for the entire duration of the maintenance.

The dampers FCO-64-9 and FCO-64-10 provide isolation for the appropriate ventilation penetration for the unit 1 pool areas. Six dampers serve to isolate the entire refuel zone on a secondary containment isolation signal.

Investigation of the incident discovered that the identification tags on the air isolation values to the two dampers were reversed. The tagging problem was subsequently traced to tag hanging activity in December 1984. The air supply isolation values and lines to FCO-64-10 and FCO-64-9 cannot be easily verified by eyesight. The air lines are ran through a common tray and routed behind ductwork. In addition, the dampers and actuators were not provided with identification tags. These factors may have contributed to the tagging errors.

NRC Form 386A 19-831 LICENSEE EVE	NT REPORT (LER) TEXT CONTINU		GULATORY COMMISSION DMB NO 3150-0104 1/88	
FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)	
		YEAR SEQUENTIAL REVISION NUMBER NUMBER		
Browns Ferry Unit 1	0 5 0 0 0 2 5 9	86-0113-010	0 3 OF 0 3	
TEXT //f more space is required, use additional NRC Form 366A's/ (17)		a de la constante de la constan		
The refueling floor exha zone areas: a. the refuel room area b. the dryer separator c. the fuel storage poo d. the reactor cavity a	storage area 1	the following refuel		
containment for this sho significant safety impli- isolation system, partic entire event.	nical Specification requirem rt period of time is not con cations on the availability ularly since FCO-64-9 remain	nsidered to have of the containment ned closed during the		
identification tags to co	e action was to change the a orrespond with the as-constr lso be hung. The assistant	ructed drawings. Damp		
Responsible Plant Section	n - Operations			

Previous Events - None

.

TENNESSEE VALLEY AUTHORITY

Browns Ferry Nuclear Plant P.O. Box 2000 Decatur, Alabama 35602

May 21, 1986

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

TENNESSEE VALLEY AUTHORITY - BROWNS FERRY NUCLEAR PLANT UNIT 1 - DOCKET NO. 50-259 - FACILITY OPERATING LICENSE DPR-33 - REPORTABLE OCCURRENCE REPORT BFR0-50-259/86013

The enclosed report provides details concerning the loss of sccondary containment in the refuel zone during ventilation damper maintenance. This report is submitted in accordance to 10 CFR 50.73 (a)(2)(i).

Very truly yours,

TENNESSEE VALLEY AUTHORITY

16 Voudel

Robert L. Lewis Plant Manager Browns Ferry Nuclear Plant

Enclosures cc (Enclosures): Regional Administration U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region II 101 Marietta Street, Suite 2900 Atlanta, Georgia 30303

INPO Records Center Suite 1500 1100 Circle 75 Parkway Atlanta, Georgia 30339

NRC Resident Inspector, Browns Ferry Nuclear Plant

TELL