

Yellow

MAY 31 1988

Docket Nos. 50-269, 50-270, 50-287
License Nos. DPR-38, DPR-47, DPR-55

Duke Power Company
ATTN: Mr. H. B. Tucker, Vice President
Nuclear Production Department
422 South Church Street
Charlotte, NC 28242

Gentlemen:

Subject: MAINTENANCE TEAM INSPECTION OF THE OCONEE NUCLEAR PLANT DURING
JULY 11-15, 1988 AND JULY 25-29, 1988.

This letter confirms the dates of June 14 and 15, 1988 for a meeting at the Oconee Nuclear Plant in preparation for the subject team inspection. These dates as well as the dates for the inspection were discussed during a telephone conversation between P. Guill, of your staff, and J. Blake of this office on May 25, 1988.

As was explained during the telephone call, the purposes for the June meeting are as follows:

1. Meeting with plant management involved with maintenance in order to introduce the team and describe the purpose of the inspection.
2. Site specific training and badging of team members.
3. Description of Oconee maintenance program by plant representatives.
4. Site tour for team members to familiarize them with location of maintenance facilities.
5. Collection of procedures and program descriptions by team members for review during preparation for the inspection.

The inspection team will consist of approximately eight people; which includes a team leader, an assistant team leader, and six inspectors. In that this inspection is a field verification of the Temporary Instruction (TI) that the regions will use to conduct subsequent inspections at all other nuclear plants, the team will be composed of team leaders from other regions and headquarters.

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The materials that the team would like to have available for preparation review are identified in the enclosure to this letter.

Should you have any questions regarding this inspection, please contact J. Blake at (404) 331-5539.

Sincerely,

(S)

Alan R. Herdt, Chief
Engineering Branch
Division of Reactor Safety

Enclosure:
Inspection Materials

cc w/encl:
M. S. Tuckman, Station Manager

bcc w/encl:
H. Pastis, NRR/PD23
NRC Resident Inspector
Document Control Desk
DRS, Technical Assistant
State of South Carolina
E. McKenna, NRR/LPEB
B. Crowley, RII
D. Kelley, RIV
Z. Falevits, RIII
W. Kropp, RIII
D. Persinko, NRR/LPEB
R. Pedersen, NRR/PRPB

RII
Blake
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TPeebles
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ENCLOSURE 1

INSPECTION MATERIALS

To help in the preparation for the maintenance team inspection to be conducted during the weeks of July 11-15, and July 25-29, 1988, we ask that you provide us with the following documents which will be picked up by the inspection team during a site visit on June 14 & 15, 1988.

- * Administrative procedures for - Corrective, Preventive, and Predictive Maintenance activities.
- * Organization Chart (with names) for the maintenance organization.
- * Composition of craft personnel for: Electrical, I&C, and Mechanical Maintenance. (Number of personnel, Foreman to craft ratio, etc.)
- * Maintenance Planning Activities. Definition of priorities for maintenance work orders, and how they are assigned. Who makes assignment of what craft has lead on work orders and which craft will perform what type of work?
- * Maintenance/Operation Interface during planning, scheduling, work close-out, and post-maintenance/functional testing.
- * Work Control Process: i.e. how work orders are started, planned, executed, completed, closed out, and equipment is returned to service.
- * Interface/communication procedures for actions involving other departments such as Technical/Engineering support/Plant modifications/ QA_QC/Health Physics.
- * Craft training and retraining programs.
- * Procedure controls: Initial write-up, approvals, validation, revision or upgrade. Technical review and human factors review criteria.
- * Methods in which the performance of the maintenance department is measured, e.g. rework statistics, backlog numbers, etc. How is the information used, how frequently are measurements taken, and who is informed of the results?
- * Procedures for communication with vendors for technical services and latest technical information on equipment and systems installed at the plant site. Interface with vendors/NSSS for training, modification and replacement.

* Procedures for the control/monitoring of outside contractor (including NSSS and other vendors) activities in support of maintenance.

* Procedures for the conduct of QC inspections and QA surveillances during conduct of maintenance activities.

For items listed above where there is no formal procedure governing the activity, please provide a short description on how the activity is conducted during meetings with the team on June 14 & 15, 1988.