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NAC Form 306

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

US NUCLEAR REGULATORY COMMISSION

APPROVED OM8 NO 3150-0104

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I. EVENT DESCRIPTION:

RC Perm 368A

At 1524 hours on April 12, 1986, the "A" Control Room HVAC system (VC, VI) ammonia detector, OXY-VC125YA, tripped spuriously and an Engineered Safety Feature (ESF) damper actuation occurred. An Instrument Mechanic checked the detector for any visible problems and found that the chemcassette was jammed and had broken at the window. The tape was adjusted and wound back into its tape cassette unit. At 1604 hours, the detector was successfully reset and the "A" VC ammonia detector was returned to normal operation. LIP-GM-940, Routine Change of Control Room HVAC Ammonia Detector Cassettes, was performed the day prior to the event. At the time of the event, Unit 1 was defueled and Unit 2 was in Run at 95% power. The "A" VC system was in operation at the time of the event.

II. CAUSE:

The cause of the actuation was a broken chemcassette unit in the tape carriage mechanism of ammonia detector, OXY-VC125YA, for the "A" VC HVAC train. The breakage is believed to be due to problems in the tape mechanism. The detector is manufactured by MDA Scientific Company, Model number 7060-FAN.

III. PROBABLE CONSEQUENCES OF THE EVENT:

The consequences of the event were minimal. The detector actuation resulted in an ESF actuation which placed the "odor eater" (charcoal adsorber) in operation and the minimum outside air damper isolated closed. The charcoal adsorber bypass damper, OVC13YA, was already closed for repairs and air flow was already through the charcoal bed. Inlet and outlet dampers, OVC11YA and OVC12YA were already open. This event had no effect on the non-operating "B" VC train.

IV. CORRECTIVE ACTION:

The Instrument Maintenance Department adjusted the tape in the tape cassette assembly and verified proper tape rotation of the spool pieces. The detector unit was returned to operable status at 1604 hours the same day. AIR 373-200-86-02000 is presently open to investigate upgrade of MDA tape mechanism.

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V. PREVIOUS OCCURRENCES:														
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LER 373-85-050- LER 373-85-038-														
LER 373-84-091-														

Paul S. Watford, Technical Staff Engineer, 815/357-6761, extension

LER 373-84-078-00 LER 373-84-066-00 LER 373-82-060/03L-0 LER 373-82-157/03L-0

VI. NAME AND TELEPHONE NUMBER OF PREPARER:

323.



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Commonwealth Edison LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

April 28, 1986

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #86-014-00, Docket #050-373 is being submitted to your office in accordance with 10CFR 50.73.

R. D. Broken

G. J. Diederich Station Manager LaSalle County Station

GJD/DRR/kg

Enclosure

xc: NRC, Regional Director INPO-Records Center File/NRC

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