



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SOUTH CAROLINA ELECTRIC & GAS COMPANY

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

DOCKET NO. 50-395

VIRGIL C. SUMMER NUCLEAR STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 71
License No. NPF-12

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by South Carolina Electric & Gas Company and South Carolina Public Service Authority (the licensees), dated December 22, 1987, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications, as indicated in the attachment to this license amendment; and paragraph 2.C.(2) of Facility Operating License No. NPF-12 is hereby amended to read as follows:

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(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 71, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. South Carolina Electric & Gas Company shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

- 3. This amendment is effective as of its date of issuance, and shall be implemented within 30 days of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

*15/ J. Kestner
for*

Elinor G. Adensam, Director
Project Directorate II-1
Division of Reactor Projects I/II

Attachment:
Changes to the Technical
Specifications

Date of Issuance: June 6, 1988

revised revision

OFC	: LA: PD21: DRPR: PM: PD21: DRPR:	OGC	: SPSB: DEST	: D: PD21: DRPR	: ADRII: DRPR
NAME	: PAnderson: ch: JHayes	: Myrland	: JOrtg	: EAdensam	: GCLainas
DATE	: 5/5/88	: 5/5/88	: 5/12/88	: 5/11/88	: 5/25/88 : 6/3/88

ATTACHMENT TO LICENSE

AMENDMENT NO. 71 TO FACILITY OPERATING LICENSE NO. NPF-12

DOCKET NO. 50-395

Replace the following pages of the Appendix A Technical Specifications with the enclosed pages. The revised pages are identified by amendment number and contain vertical lines indicating the areas of change. Corresponding overleaf pages are also provided to maintain document completeness.

Remove Pages

3/4 7-37

3/4 7-38

Insert Pages

3/4 7-37 (overleaf)

3/4 7-38

PLANT SYSTEMS

3/4.7.11 AREA TEMPERATURE MONITORING

LIMITING CONDITION FOR OPERATION

3.7.11 The temperature of each area shown in Table 3.7-7 shall be maintained below the limits indicated in Table 3.7-7.

APPLICABILITY: Whenever the equipment in an affected area is required to be OPERABLE.

ACTION:

With one or more areas exceeding the temperature limit(s) shown in Table 3.7-7:

- a. For more than eight hours, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days providing a record of the amount by which and the cumulative time the temperature in the affected area exceeded its limit and an analysis to demonstrate the continued OPERABILITY of the affected equipment.
- b. By more than 30°F, in addition to the Special Report required above, within 4 hours either restore the area to below its temperature limit or declare the equipment in the affected area inoperable.

SURVEILLANCE REQUIREMENTS

4.7.11 The temperature in each of the areas of Table 3.7-7 shall be determined to be within its limit at least once per 12 hours.

TABLE 3.7-7

AREA TEMPERATURE MONITORING

<u>AREA</u>	<u>TEMPERATURE LIMIT (°F)</u>
1. Charging-SI Pump Room #1	102
2. Charging-SI Pump Room #2 (swing)	102
3. Charging-SI Pump Room #3	102
4. RHR-Spray Pump Room #1	102
5. RHR-Spray Pump Room #2	102
6. MCC 1DA2Y Room	102
7. Switchgear 1DB1 and MCC 1DB2Y Room	102
8. Switchgear 1DA Room	102
9. Switchgear 1DB Room	102
10. Battery 1A Room	88
11. Battery 1B Room	88
12. Charger 1A Room	102
13. Charger 1B Room	102
14. Charger 1A/1B Room	102
15. Relay Room	83
16. Component Cooling pump "A" Speed Switch Room	102
17. Component Cooling pump "B" Speed Switch Room	102
18. Component Cooling Pump "C" Speed Switch Room	102
19. Evacuation Panel "A" Room	83
20. Evacuation Panel "B" Room	83
21. Service Water Booster Pumps Area	102
22. Emergency Feedwater Pumps Area	102
23. Diesel Generator 1A Room	120
24. Diesel Generator 1B Room	120
25. Service Water Pump/Screen Room	118
26. Service Water Switchgear Room "A"	102
27. Service Water Switchgear Room "B"	102
28. Service Water Switchgear Room "C"	102
29. Diesel Generator Exciter Cabinet Room "A"	102
30. Diesel Generator Exciter Cabinet Room "B"	102