

SEP 30 1988

Docket No. 50-498
Docket No. 50-499

Houston Lighting & Power Company
ATTN: Mr. J. H. Goldberg
Vice President, Nuclear
P. O. Box 1700
Houston, TX 77001

Gentlemen:

This letter is to inform you that an emergency operating procedures inspection will be conducted (at the request of Region IV) at the South Texas Project Electric Generating Station on October 24 - November 4, 1988. The entrance meeting will be coordinated through the office of the NRC Senior Resident Inspector (Operations).

For planning purposes, the inspection team plans on arriving onsite at approximately 06:50 and will work until approximately 17:00 daily, except Sunday. We would like to plan the exit interview for 08:30 on November 4, 1988.

During the inspection, the inspection team will require a reasonably quiet room with tables and chairs for 10 people and a telephone. This room may be inside or outside the protected area. However, the inspectors must have ready access to both units and should be in close proximity to your emergency operating procedures, WOG emergency response guidelines, procedures generation package, setpoint documents, deviation documents, and other supporting documentation required by NUREG 0737, Supplement 1, and NUREG 0899.

The first phase of the inspection will be a desk-top review of the aforementioned documents and will include a review of your 50.59 analysis for safety significant deviations. During the desk-top review, we will periodically require the services of your EOP developer to supply answers and documentation to resolve questions.

The second phase of the inspection will be walkdowns of select EOPs and off-normal procedures. During this phase, we will split into three teams. During the control room and remote shutdown panel portion of the walkdowns, we will need the services of licensed SRO/ROs. During the in-plant portion of the walkdowns, we will need the services of auxiliary/equipment operators or ROs that had been certified as an auxiliary/equipment operator. As part of the EOP walkdowns, the team will review your environmental impact study (radiation and temperature) to verify that the operators can safely operate the valves, switches and equipment specified in the South Texas Project EOPs during a worst-case scenario.

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The third phase of the inspection will be to exercise select EOPs on the South Texas Project simulator. During the simulator scenarios, we will need the services of a minimum operating crew (Tech. Specs.) and the simulator operators. This phase of the inspection will be eight hours in duration and it is recommended that this time be split into two 4 hours sessions with a different crew for each session. Simulator time may be scheduled between 07:00 and 20:00, at your option. As part of this phase of the inspection, the team will review your training program, lesson plans, training records and observe training in progress.

In addition, the team will review your QA audits, including corrective action, of your EOPs program and our Human Factors Specialist will interview approximately 10 users/developers of your EOPs. The breakdown of interviewees is as follows: 3-4 SROs, 3-4 ROs, 1-2 auxiliary/equipment operators and 1-2 developers of your EOPs.

The enclosure contains a listing of documents that we require so that we may prepare for the forthcoming inspection at your South Texas Project. It is requested that this material be shipped in a timely fashion so that it arrives in the Region III office by October 12, 1988.

We thank you for your support in this inspection and if you have any questions, please feel free to contact me at (312) 790-5695 or Ray S. Love (Team Leader) at (312) 790-5593.

Sincerely,

ORIGINAL SIGNED BY GEOFFREY C. WRIGHT

Geoffrey C. Wright, Chief
Operations Branch, Division
of Reactor Safety, Region III

Enclosure: As stated

See Attached Distribution

<p>401 RIII RL Love/mc 9/29/88</p>	<p>RIII B Burdick 9/28/88</p>	<p>RIII Wright</p>
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ENCLOSURE

It is requested that the following documents be forwarded to the Region III office in a timely fashion so that they arrive by October 12, 1988. It is also requested that these documents be uncontrolled but current as of the date of shipment.

1. All emergency operating procedures (EOPs).
2. All of-normal procedures that require evacuation of the control room.
3. Site specific procedures generation package (PGP), including writers guide.
4. Set Point document.
5. Procedure(s) that control the preparation, revision, and approval of EOPs and off-normal procedures.
6. Technical Specifications, Section 6.
7. Simulator malfunction book.
8. Initial and Requalification (SRO/RO) training schedule for October 24 through November 4, 1988.
9. Listing of licensed SROs and ROs. Include date licensed or last date licensed was renewed.

Ship to: U. S. Nuclear Regulatory Commission
ATTN: Ray S. Love, DRS
799 Roosevelt Road, Bldg. 4
Glen Ellyn, IL 60137