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April 3, 1986
VP-86-0036



Nuclear
Operations

Mr. James G. Keppler
Regional Administrator
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

Reference: Fermi 2
NRC Docket No. 50-341
NRC License No. NPF-43

Subject: Detroit Edison Response
Inspection Report 50-341/86003

This letter responds to the notice of violation included with your Inspection Report No. 50-341/86003. This inspection was conducted by Messrs. P. M. Byron, S. G. DuPont and M. E. Parker of NRC Region III on January 1 through February 28, 1986.

We trust this letter satisfactorily responds to the notice of violation cited in the inspection report. If you have questions regarding this matter, please contact Mr. Joseph E. Conen, (313) 586-5083.

Sincerely,

cc: Mr. M. D. Lynch
Mr. W. G. Rogers
Mr. G. C. Wright
USNRC Document Control Desk
Washington, D. C. 20555

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THE DETROIT EDISON COMPANY

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NUCLEAR OPERATIONS ORGANIZATION

RESPONSE TO NRC INSPECTION REPORT NO. 50-341/86003

DOCKET NO. 50-341

LICENSE NO. NPF-43

INSPECTION AT: FERMI 2, NEWPORT, MICHIGAN
INSPECTION CONDUCTED: JANUARY 1 THROUGH FEBRUARY 28, 1986

Statement of Violation 86003-02

Technical Specification 6.8.1.a requires that written procedures shall be... implemented, . . . covering the applicable procedure recommendations of Appendix A of Regulatory Guide 1.33, Revision 2, 1978. Appendix A of Regulatory Guide 1.33 lists the following activities under Administrative Procedures:

- Authorities and Responsibilities for Safe Operation...
- Shift and Relief Turnovers

Detroit Edison Procedure POM 21.000.01, "Shift Operations and Control Room," delineates the shift turnover responsibilities of the Nuclear Shift Supervisor (NSS), the Nuclear Assistant Shift Supervisor (NASS), and the Nuclear Station Operator (NSO). Included in the responsibilities is a review of each combination operation panel for off-normal conditions.

Contrary to the above, on February 2 and 3, 1986 the licensee failed to follow Procedure 21.000.01 in that for two shift turnovers and intervening shifts they failed to detect or recognize that the Active Seismic Monitor was in an off-normal condition as indicated by the presence of a lighted control room annunciator.

Corrective Action Taken and Results Achieved

As noted in the inspection report, after the alarmed condition was noted by the NRC Inspector, an operator was dispatched to the relay room to determine if there was an actual problem with the seismic monitor. He determined that the system had not been reset. He verified operability of the monitor and reset it which in turn cleared annunciator 6D2 "Seismic System Event/Trouble".

The three Control Room Operators and one Nuclear Assistant Shift Supervisor were counseled and subsequently were issued discipline for failing to note the alarmed condition.

Corrective Action to Avoid Further Violation

Surveillance procedure 44.090.01 for the Active Seismic Monitoring System had been signed off as completed on February 2, 1986. This procedure did not include a step to verify that alarm 6D2 was clear after completion of the surveillance. The Functional Test Checklist (Attachment 1 of 44.090.01) has been revised to include this verification.

Corrective Action to Avoid Further Violation (Cont'd)

In addition, Standing Order 86-08 was issued requiring the Control Room Operator to know the status of all annunciators in an alarmed condition and to discuss this information with his relief and at the shift turnover briefing daily.

Date When Full Compliance Will be Achieved

Full compliance has been achieved.