Attach. 3

Chattooga River Watershed Coalition

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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION
BEFORE THE
ATOMIC SAFETY AND LICENSING BOARD

In the Matter of	)	
	)	
DUKE ENERGY CORPORATION	)	
	)	Docket Nos. 50-269-LR
Oconee Nuclear Station,	)	50-270-LR
Unit Nos. 1, 2, and 3)	)	50-287-LR

DECLARATION OF NORMAN ("BUZZ") WILLIAMS

I swear under the pains and penalty of perjury, and hereby affirm that to the best of my knowledge and belief, the following is true and correct:

1. My name is Norman ("Buzz") Williams.

2. I own property and reside at 190 Mountain Cove Road, Mountain Rest, South Carolina, 29664. Said property is 20 miles from the Oconee Nuclear Station.

3. My family and I live, recreate and travel to areas within 20 miles of Oconee Nuclear Station Units 1, 2 and 3. I also breathe the air, drink water and eat food produced within 20 miles of Oconee Nuclear Station Units 1, 2 and 3. Our food sources, air and water would be adversely affected by normal and accidental releases of radioactive materials from the proposed extended operation of the Oconee Nuclear Station Units 1, 2 and 3. I believe that if the Oconee Nuclear Station Units 1, 2 and 3 has a major radiological accident during current and/or extended operation, myself and all of my family members could suffer severe illness and/or die, and my safety, property rights and personal finances, and those of my family could be adversely affected by the NRC granting Duke Power's application for license renewal of Oconee Nuclear Station Units 1, 2 and 3 for 20 years, if the plant cannot be safely operated for the full 20 year term of the renewal. Based on my knowledge of the current re-licensing proceedings, I have a reasonable fear that the Oconee Nuclear Station Units 1, 2 and 3 may not be safely operated for the full 20 year term of the renewal.

4. I am a member in good standing of the Chattooga River Watershed Coalition, Inc. (CRWC). I am also an employee and the Executive Director of the Chattooga River Watershed Coalition, a non-profit, tax exempt entity recognized by the Internal Revenue Service, and incorporated in the state of Georgia, with an office located in the town of Clayton. The CRWC office lies within 30 miles of the Oconee Nuclear Station.

5. In July of 1994, the CRWC's Board of Directors hired me for the position of "Executive Director" of the organization, in which capacity I have served to this date, and am projected to serve into the foreseeable future. The CRWC's Bylaws, at Article VII, name and describe the position of the organization's Executive Director by

6. reference to a specific job description. This current job description authorizes me, in my position of Executive Director, to serve as the organization's official representative in matters concerning the Chattooga River Watershed Coalition, and related responses to and contacts with the press, governmental agencies, and the general public. In my role as Executive Director, I work to fulfill the organization's mission and goals.

7. In September 1998, the CRWC's Board of Directors voted unanimously, and in accordance with voting procedures described in Article VI, section 7 of the organization's Bylaws, to engage the CRWC and me as the organization's authorized representative in the proceedings regarding Duke Power Company's application to renew the operating license of the Oconee Nuclear Station Units 1, 2 and 3. My actions in these proceedings falls within the scope of my responsibilities and job description as Executive Director of the CRWC.

8. The CRWC's Bylaws state, at Article III, the organization's mission: "To protect, promote and restore the natural ecological integrity of the Chattooga River watershed ecosystem; to ensure the viability of native species in harmony with the need for a healthy human environment; and, to educate and empower communities to practice good stewardship on public and private lands." The entire Chattooga River watershed is within 40 miles of the Oconee Nuclear Station; indeed, parts of the watershed are 15 miles from the Oconee Nuclear Station. I believe, as the authorized representative of the CRWC and in accordance with the organization's Board of Directors, that if the Oconee Nuclear Station Units 1, 2 and 3 has a major radiological accident during current and/or extended operation, myself and the other staff members (both of whom own property and reside within 30 miles of the nuclear station) working for the CRWC may suffer severe illness and/or die, and the ability of the CRWC to function would be destroyed. Thus, I could not fulfill my responsibilities as the organization's Executive Director, the CRWC could not pursue its organizational mission, and CRWC would be unable to serve as an advocate for my and the CRWC's interest a cleaner and healthier environment.

9. The CRWC has six primary goals that are tied to the organization's mission statement, and which are named in the organization's Constitution. Two of these goals are specifically applicable to these proceedings, and are: "Educate the public," and "Promote public choice based on credible scientific information." As the authorized representative of the CRWC and in accordance with the organization's Board of Directors, I believe that if the Oconee Nuclear Station Units 1, 2 and 3 has a major radiological accident during current and/or extended operation, myself and the other staff members of the CRWC may suffer severe illness and/or die, and the ability of the CRWC to function would be destroyed. Thus, I could not fulfill my responsibilities as the organization's Executive Director, and the CRWC could not "Educate the public," and "Promote public choice based on credible scientific information" in regards to the Oconee Nuclear Station re-licensing proceedings.

10. I believe that if the Oconee Nuclear Station Units 1, 2 and 3 has a major radiological accident during current and/or extended operation, the flora, fauna, air, and aquatic resources of the Chattooga River ecosystem would be irretrievably damaged and/or destroyed. Thus, an accident would adversely affect the quality of my environment, and my enjoyment of my natural surroundings.

11. I believe that significant issues remain unresolved to the public, the Nuclear Regulatory Commission (NRC), and Duke Power Company, in Duke's application to renew the operating license for Oconee Nuclear Station Units 1, 2 and 3. Thus, the application is inadequate to protect me and my family from the unacceptable risk of a radiological accident at the facility during the proposed renewal term. My concern is based on my knowledge that the Nuclear Regulatory Commission staff has responded to Duke Power's application by requesting additional information concerning the structural integrity of the reactor vessel and containment buildings, and other critical components of the facility which are pivotal in determining whether the facility can be safely operated now, and through the extended renewal term for Oconee Nuclear Station Units 1, 2 and 3. In addition, to my knowledge there are other significant issues that are unresolved in Duke Power Company's application to renew the operating license for Oconee Nuclear Station Units 1, 2 and 3, specifically: the effects of aging and embrittlement of the Oconee Nuclear Station's reactor vessels and containment vessels; the status and capacity of the current storage facility for spent fuel and other radioactive substances on the site of the Oconee Nuclear Station; the potential need to

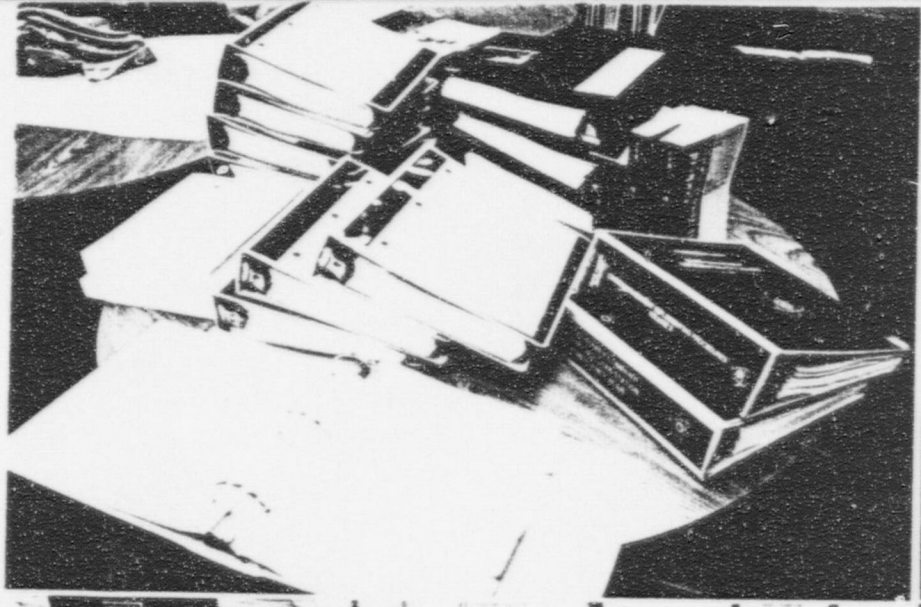
design and expand aforementioned storage facilities to accommodate extended operation of Units 1, 2 and 3 of the Oconee Nuclear Station; transport of radioactive materials to other locations if and when storage capacity is exceeded; the real and potential availability and viability of other storage sites; specific safeguards to detect terrorist actions, and plans and measures to defend against terrorist attacks; and, the structural integrity of Units 1, 2 and 3 of the Oconee Nuclear Station to withstand tornadoes, and earthquakes of the magnitude possible due to the nuclear station's proximity to the Brevard Fault. In addition, I believe that the established timeline of these proceedings presents a totally inadequate window of opportunity for members of the CRWC and the public at large to gain an adequate understanding of, expertise on, and legal standing for the particular issues named above. Thus, I am concerned that meaningful public participation is not possible in the ongoing license renewal proceedings, because the public scoping meeting for the renewal application was held well after the deadlines for obtaining legal standing in the proceedings. In addition, the expedited timeline for intervenors (namely the CRWC and petitioners Williams, Clay and Lesan) in the proceeding to submit "contentions" is not adequate for said intervenors to become fully conversant with the huge volume of relevant documents. Therefore, I have a reasonable fear that the Oconee Nuclear Station Units 1, 2 and 3 may not be safely operated for the full 20 year term of the renewal.

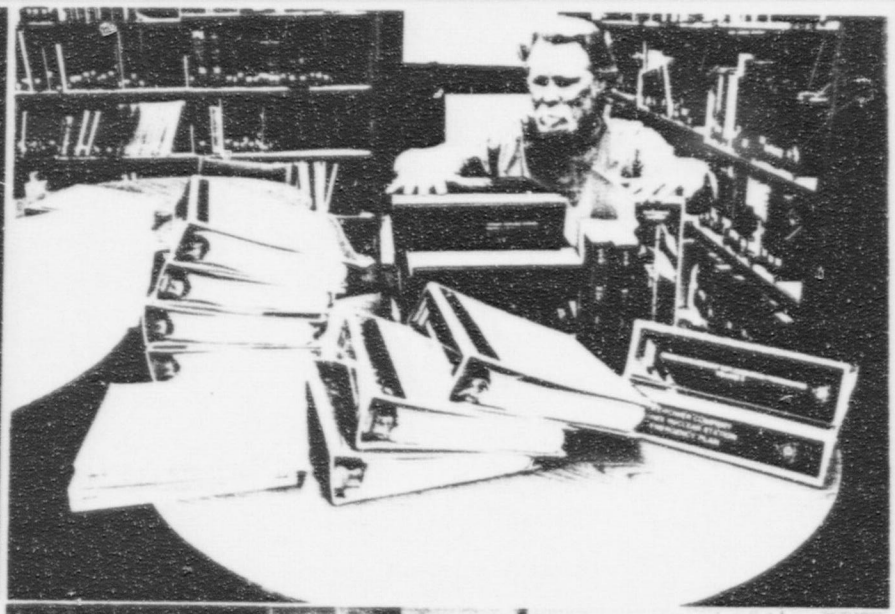
12. I hereby authorize the CRWC to represent all of my interests pertaining to the Oconee Nuclear Station re-licensing matter. Should the CRWC not be granted standing to represent my interests, I hereby request permission to represent my own interests before the NRC, and participate in this proceeding in my individual capacity.

Buzz Williams Oct. 30, 1998

Norman ("Buzz") Williams Dated
Executive Director,
Chattooga River Watershed Coalition

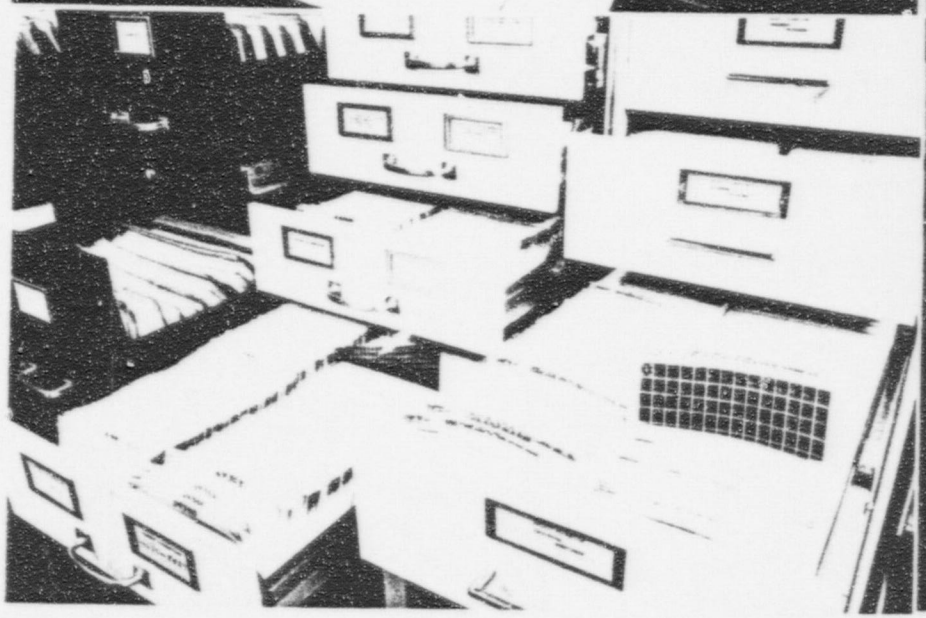
Attachment 4 →



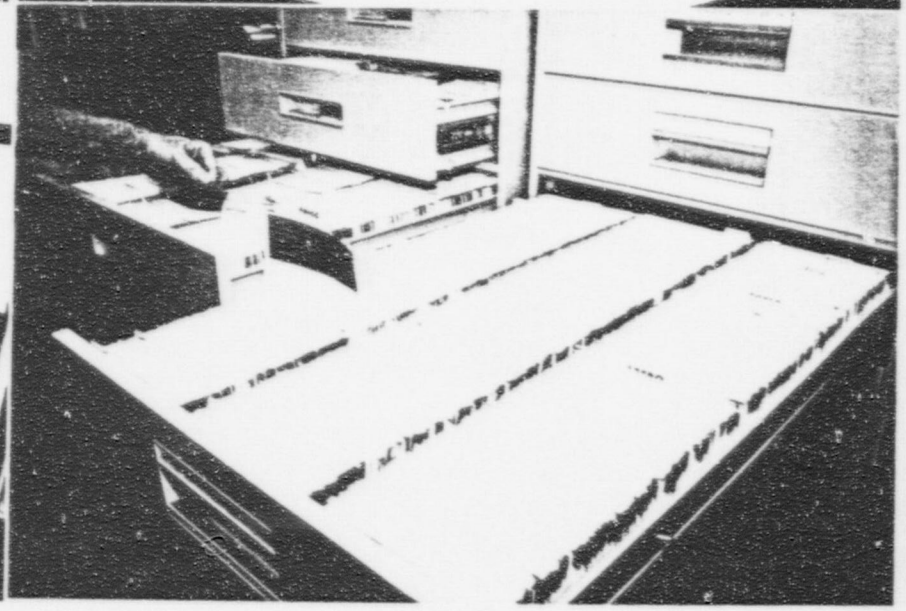


Attachment 5 →

A+B



A



B

Attach. 6

50-269
P

UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

May 26, 1998

LICENSEE: DUKE ENERGY CORPORATION

FACILITY: OCONEE NUCLEAR STATION, UNITS 1, 2, AND 3

SUBJECT: SUMMARY OF MEETING WITH DUKE ENERGY CORPORATION ON LICENSE RENEWAL ACTIVITIES FOR OCONEE NUCLEAR STATION, UNITS 1, 2, AND 3

On April 29, 1998, the Nuclear Regulatory Commission (NRC) staff held a public meeting with representatives of Duke Energy Corporation (Duke) at Seneca, SC, to discuss Duke's responses to the November 14, 1997, NRC staff request for additional information on the Oconee reactor building license renewal evaluation. Attachment 1 contains the list of meeting attendees. An overview of the purpose of the NRC site visit was provided by the NRC. The purpose of the meeting was to discuss the staff's RAI's on the Duke reactor building technical report and the Duke responses to the staff's RAI's. The goal was to clarify and gain a better understanding of the NRC RAI's and Duke responses to RAI's. It was not the intent to reach resolution of issues or RAI questions and no RAI question would be considered closed as a result of the meeting. Each RAI was covered individually and classified as either:

Category A: "having enough information at this time for the NRC to continue its review," or

Category B: "needing more information from the NRC to clarify the RAI or more information needed from Duke to clarify their RAI response in order for the staff to continue the review of the RAI responses."

Summaries of the discussions pertaining to each RAI question and actions to be taken by the NRC or Duke follow:

- RAI #2.3-1) Category A

- RAI #2.3-2) Category A

- RAI #2.3-3) Category B. The NRC clarified this RAI question. More specifically, Duke should address what detrimental effects water infiltration in the tendon gallery has on the tendon anchorage system (e.g., tendon end caps, tendons, and basemat concrete). Duke agreed to consider this additional clarification.

- RAI #2.3-4) Category B. The NRC clarified the necessity for providing explicit discussion of the containment evaluation boundary. The staff felt that welds between miscellaneous attachments (e.g., pipe supports) and the steel liner should be included within the evaluation boundary. The boundary proposed by Duke was not consistent with the inspection requirements contained in ASME Section XI, Subsection IWE. Duke agreed to consider this additional clarification and possibly submit a revised response to the RAI question that clarified the scope of attachment welds inside containment.

6 pp.

- RAI #2.3-5) Category A

- RAI #2.3-6) Category A

- RAI #2.3-7) Category A

- RAI #3.3-1) Category B. Duke had asserted in their technical report and response to the staff RAI that concrete aging effects do not apply to Oconee containments. However, Duke had committed to implement the examination requirements of ASME Section XI, Subsection IWL. The staff nonetheless disagreed that there are no aging affects and reiterated the position that concrete components are subject to aging effects and that aging management programs should be implemented. Duke agreed to consider this additional clarification and submit a revised response to the RAI question. Duke also urged the NRC to revise the draft Standard Review Plan for License Renewal (SRP-LR) to address inconsistencies when discussing aging effects and aging management programs for concrete containment structures and components. The NRC stated that industry comments on the draft SRP-LR should be submitted for NRC evaluation. Duke indicated their intention to submit comments on the draft SRP-LR through a formal submission from the Nuclear Energy Institute.

- RAI #3.3-2) Category B. The NRC noted that the Oconee coatings program should be identified as an aging management program and IWE should also be specifically identified for managing corrosion of steel components. Duke agreed to either revise the RAI response or address this RAI when responding to the Draft Safety Evaluation Report (DSER) open item to credit the coatings program as part of the aging management program for these components.

- RAI #3.3-3) Category B. The NRC clarified that the question pertained to why Duke was not crediting ASME Section XI examination category E-B (a VT-1 inspection - visual) and Examination Category E-F (a VT-3 inspection - surface) for license renewal. NUREG 1611 states that both examination categories should be performed for license renewal to demonstrate that no stress corrosion cracking has been initiated. Duke stated that Examination category E-A was being performed in lieu of E-B and E-F however they noted that their submittal from March predated the publication of NUREG 1611. Duke agreed to consider this additional clarification and the information contained in NUREG 1611 and possibly submit a revised response to the RAI question.

- RAI #3.3-4) Category A

- RAI #3.3-5) Category B. The NRC stated that the examination of inaccessible areas should be explicitly discussed consistent with the guidance in the draft SRP-LR. The NRC also stated that there is a need to address the issue of corrosion of inaccessible areas when conditions in accessible areas may not indicate the presence of degradation of inaccessible areas. The NRC noted that

NUREG 1611 addresses aging affects for inaccessible areas and the associated evaluations. Duke stated that additional discussion of this issue will be included in their revised response to RAI question 3.3-1.

- RAI #3.3-6) Category A.

- RAI #3.3-7) Category A.

- RAI #3.3-8) Category A.

- RAI #3.3-9) Category B. The staff stated that the Duke RAI response does not address the degradation of mechanical items such as hinge assemblies and door locking mechanisms and that some discussion should be provided to include proposed aging management programs. In addition to vibration, mechanical wear can be caused by repeated use. The NRC noted that Oconee LER 2879302, reviewed during the site visit, had documented degradation of the lock at the airlock sealing mechanism. NUREG-1611 indicates that there are ASME Section XI Examination categories that address these aging effects, ie. Examination Categories E-D, E-G, and E-P. Duke agreed to consider this additional clarification and possibly submit a revised response to the RAI question.

- RAI #3.3-10) Category B. The NRC stated that additional discussion pertaining to operating experience associated with joint sealants should be provided. This may include LER's, leak rate testing results, etc. The NRC noted an occurrence of liner plate corrosion in the vicinity of the liner plate - basemat interface where a seal had failed. Duke stated that this particular incidence had occurred after submittal of the technical report and RAI response and agreed to include a discussion of this issue in a revised RAI response or as a response to a DSER open item.

- RAI #3.3-11) Category A.

- RAI #3.3-12) Category A.

- RAI #3.3-13) Category A.

- RAI #3.3-14) Category B. The staff clarified a concern over the source and rate of grease leakage through the containment structure concrete and questions regarding the affect of the grease on the concrete integrity. This includes the affects of the grease leakage from the tendon sheaths and the significance of this leakage over time. The staff acknowledged that an NRC NUREG/CR report will provide additional research information in the near future, but Duke should submit additional justification for their basis why grease leakage is not significant. In addition, the staff requested Duke to submit a 1971 manufactures letter pertaining to grease leakage. Duke agreed to submit this letter.

BRS Printout from the NRC Public Document Room 11:22 AM TUE., 27 OCT., 1998

RUSSELL

10220/2828#217

ACN:	9809010381
DATE:	980827
DTC:	CL/*CORRESPONDENCE-LETTERS, OUT/*OUTGOING CORRESPONDENCE
EST_PAGES:	6
L1:	FORWARDS RAI RE LICENSEE RESPONSES TO GL 97-01 'DEGRADATION
L2:	OF CRDM-CEDM NOZZLE & OTHER VESSEL CLOSURE HEAD
L3:	PENETRATIONS.' REQUEST RE B&WOG INTEGRATED PROGRAM FOR
L4:	ASSESSING VHP NOZZLES AT B&WOG MEMBER PLANTS.
KEY:	ASSESSMENTS, CLOSURES, DEGRADATION, MEMBERSHIP, NOZZLES, PENETRATION, PRESSURE VESSELS, PROGRAMS, REQUESTS FOR ADDITIONAL INFORMATION
FICHE:	A4903:072-A4903:077
PFL:	ADOCK-5000269-P-980827
DKT:	50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO., 50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO., 50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT:	GL-97-1, TAC-M98579, TAC-M98580, TAC-M98581
RN#1:	MCCOLLUM W R
AN#1:	LABARGE D E
RA#1:	EUTDPC/@DUKE POWER CO.
REFAFFIL:	TOP-EMVBW/@BABCOCK & WILCOX CO.
AA#1:	N********/?
PACKAGE:	980827-9809010381
CIT_UPDATE:	980909, 980914

10220/6000#218

ACN:	9809220283
DATE:	980916
DTC:	CL/*CORRESPONDENCE-LETTERS, INC/*INCOMING CORRESPONDENCE
EST_PAGES:	4
L1:	FORWARDS ADDL INFO REQUESTED IN 980716 NRC LTR RE 980506
L2:	REQUEST TO USE ALTERNATIVE TO REQUIREMENTS OF ASME B&PV
L3:	FOR EXAM REQUIREMENTS FOR POST-TENSIONING SYS OF CONCRETE
L4:	CONTAINMENTS.
KEY:	ALTERNATIVES, CONCRETES, CONTAINMENT, EXAMINATIONS, REQUESTS FOR ADDITIONAL INFORMATION, REQUIREMENTS, STRESSES
FICHE:	A5262:232-A5262:235
PFL:	ADOCK-5000269-P-980916
DKT:	50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO., 50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO., 50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT:	TAC-MA1766, TAC-MA1767, TAC-MA1768
AN#1:	MCCOLLUM W R
RA#1:	NIRCTQ/@RECORDS MANAGEMENT BRANCH (DOCUMENT CONTROL DESK)
AA#1:	EUTDPC/@DUKE POWER CO.
PACKAGE:	980916-9809220283
CIT_UPDATE:	980923, 980924, 980925, 981008

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RUSSELL 224

10220/6343#219

ACN:	9809240021
DATE:	980917
DTC:	CL/*CORRESPONDENCE-LETTERS, INC/*INCOMING CORRESPONDENCE
EST_PAGES:	6
L1:	RESPONDS TO NRC 980811 RAI RE HOW UTIL RESPONSE TO GL 97-04
L2:	RELATED TO REACTOR BLDG OVERPRESSURE COMPARES TO CURRENT
L3:	LICENSING BASIS.
KEY:	CONTAINMENT BUILDINGS, LICENSING, OVERPRESSURIZATION, REQUESTS FOR ADDITIONAL INFORMATION
FICHE:	A5273:053-A5273:058
PFL:	ADOCK-5000269-P-980917
DKT:	50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO., 50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO., 50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT:	GL-97-4, TAC-MA17, TAC-MA18, TAC-MA19
AN#1:	MCCOLLUM W R
RA#1:	NIRCTQ/@RECORDS MANAGEMENT BRANCH (DOCUMENT CONTROL DESK)
AA#1:	EUTDPC/@DUKE POWER CO.
PACKAGE:	980917-9809240021
CIT_UPDATE:	980925, 980929, 981014

10220/7516#220

ACN:	9809290260
DATE:	980921
DTC:	CL/*CORRESPONDENCE-LETTERS, INC/*INCOMING CORRESPONDENCE
EST_PAGES:	22
L1:	FORWARDS NON-PROPRIETARY & PROPRIETARY VERSIONS OF RESPONSE
L2:	TO 980701 RAI ON APP D TO TOPICAL REPT DPC-NE-2005P 'DUKE
L3:	POWER CO THERMAL-HYDRAULIC STATISTICAL CORE DESIGN
L4:	METHODOLOGY.'
KEY:	APPENDIX D, CORES, DATA ANALYSIS, DESIGN, HEAT, HYDRAULICS, METHODOLOGIES, POWER, PROPRIETARY INFORMATION, REQUESTS FOR ADDITIONAL INFORMATION, TOPICAL REPORTS
FICHE:	A5281:300-A5281:321
PFL:	ADOCK-5000269-P-980921
DKT:	50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO., 50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO., 50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
AN#1:	TUCKMAN M S
RA#1:	NIRCTQ/@RECORDS MANAGEMENT BRANCH (DOCUMENT CONTROL DESK)
REPAFFIL:	TOP-EUTDPC/@DUKE POWER CO.
AA#1:	EUTDPC/@DUKE POWER CO.
PACKAGE:	980921-9809290260*
OTHER:	9809290260
CIT_UPDATE:	981002, 981005, 981014

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RUSSELL 224

10220/6924#221
ACN: 9809250278
DATE: 980923
DTC: CL/*CORRESPONDENCE-LETTERS, OUT/*OUTGOING CORRESPONDENCE
EST_PAGES: 5
L1: FORWARDS RAI RE 971028 APPLICATION FOR AMEND THAT PROPOSED
L2: CONVERSION OF PLANT UNITS 1 2 & 3 TSS TO IMPROVED STD TSS.
L3: ADDL INFO RE LCO SECTIONS 3.8.3 & 3.8.4.REQUESTS TO BE
L4: CONTACTED IF RESPONSE CANNOT BE SUBMITTED BY 981016.
KEY: AMENDMENTS, INFORMATION, LCO, REQUESTS FOR ADDITIONAL INFORMAT
STS, TECHNICAL SPECIFICATIONS
FICHE: A5201:049-A5201:053
PFL: ADOCK-5000269-P-980923
DKT: 50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO.,
50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO.,
50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT: TAC-M99912, TAC-M99913, TAC-M99914
RN#1: MCCOLLUM W R
AN#1: LABARGE D E
RA#1: EUTDPC/@DUKE POWER CO.
AA#1: N*******/?
PACKAGE: 980923-9809250278
CIT_UPDATE: 980929, 981002

10221/492#222
ACN: 9810060154
DATE: 980930
DTC: CL/*CORRESPONDENCE-LETTERS, INC/*INCOMING CORRESPONDENCE
EST_PAGES: 6
L1: PROVIDES RESPONSE TO NRC 980323 RAI CONCERNING REACTOR
L2: PRESSURE VESSEL BELTLINE REGION CROSS-SECTIONAL DEVELOPED
L3: INNER-SURFACE AREAS OF PLATE & WELDS FOR OCONEE UNIT 1.
KEY: NUCLEAR REACTORS, PLATES, PRESSURE VESSELS,
REQUESTS FOR ADDITIONAL INFORMATION, SURFACES, WELDING
PFL: ADOCK-5000269-P-980930
DKT: 50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO.
RTR: REGGD-1.154
AN#1: MCCOLLUM W R
RA#1: NIRCTQ/@RECORDS MANAGEMENT BRANCH (DOCUMENT CONTROL DESK)
AA#1: EUTDPC/@DUKE POWER CO.
PACKAGE: 980930-9810060154
CIT_UPDATE: 981014

10221/1566#223
ACN: 9810090413
DATE: 981007
DTC: CL/*CORRESPONDENCE-LETTERS, OUT/*OUTGOING CORRESPONDENCE
EST_PAGES: 4
L1: FORWARDS RAI RE LICENSEE RESPONSE TO GL 96-06 'ASSURANCE OF
L2: EQUIPMENT OPERABILITY & CONTAINMENT INTEGRITY DURING DESIGN
L3: BASIS ACCIDENT CONDITIONS.' RESPONSE REQUESTED BY 981231.
KEY: DESIGN CRITERIA, INFORMATION, PIPES, VALVES

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RUSSELL 224

FICHE: A5360:358-A5360:361
PFL: ADOCK-5000269-P-981007
DKT: 50269P/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO.,
50270P/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO.,
50287P/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT: GL-96-6, TAC-M96840, TAC-M96841, TAC-M96842
RN#1: MCCOLLUM W R
AN#1: LABARGE D E
RA#1: EUTDPC/@DUKE POWER CO.
AA#1: N*******/?
PACKAGE: 981007-9810090413
CIT_UPDATE: 981014, 981019

10221/2805#224
ACN: 9810190126
DATE: 981014
DTC: CL/*CORRESPONDENCE-LETTERS, OUT/*OUTGOING CORRESPONDENCE
EST_PAGES: 4
L1: FORWARDS RAI RE UNREVIEWED SAFETY QUESTION RELATED TO
L2: PLANNED FUNCTIONAL TESTS OF KEOWEE EMERGENCY POWER
L3: ENGINEERED SAFEGUARDS SYS.RESPONSE TO ENCL QUESTIONS
L4: REQUESTED BY 981019.
KEY: EMERGENCIES, ENGINEERS, FUNCTIONAL TESTING, INFORMATION, POWER
QUESTIONS, SAFEGUARDS, SAFETY
PFL: ADOCK-5000269-F-981014
DKT: 50269F/#OCONEE NUCLEAR STATION, UNIT 1, DUKE POWER CO.,
50270F/#OCONEE NUCLEAR STATION, UNIT 2, DUKE POWER CO.,
50287F/#OCONEE NUCLEAR STATION, UNIT 3, DUKE POWER CO.
RPT: TAC-MA3595, TAC-MA3596, TAC-MA3597
RN#1: MCCOLLUM W R
AN#1: LABARGE D E
RA#1: EUTDPC/@DUKE POWER CO.
AA#1: N*******/?
PACKAGE: 981014-9810190126
CIT_UPDATE: 981020, 981021